

AP - 40

STAGE 1 & 2 REPORTS

DATE:

6/2005

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

3R0401

SPILL CLEANUP REPORT

AT:

BOB AND BLANCHE No. 1

FOR:

MS. PATTY DAVIS

RICHARDSON OPERATING

4601 DTC BLVD. SUITE No. 470

DENVER, COLORADO 80237



CLIENT No. 98094-006

JUNE 2005

RECEIVED
380481

JUL 26 2005

Oil Conservation Division
Environmental Bureau
Client No. 98094-006

July 5, 2005

Ms. Patty Davis
Richardson Operating
4601 DTC Blvd, Suite No. 470
Denver, Colorado 80237

Phone (303) 830-8000

RE: SPILL CLEANUP AT RICHARDSON OPERATING WELL SITE BOB AND BLANCHE NO.
1 IN KIRTLAND, NEW MEXICO

30-045-24743

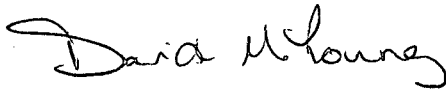
Dear Ms. Davis:

Enclosed, please find one (1) original of the report entitled, *Spill Cleanup Report*, for spill cleanup activities completed on June 29, 2005 at the well site Bob and Blanche No. 1, a location on County Road 6100 in Kirtland, San Juan County, New Mexico for Richardson Operating.

Two (2) copies of the report are also included, one (1) to be used at your own discretion, and one (1) to be forwarded to Mr. Denny Foust of the New Mexico Oil Conservation Division.

We appreciate the opportunity to be of service. If you have any questions, or require any additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.


(LH)

David M. Young
Sr. Environmental Technician
dyoung@envirotech-inc.com

Enclosures: Three (3) Reports

Cc: Client File No. 98094

DMY\Projects\Non-Pst\Richardson\Cover Letter.doc

**RICHARDSON OPERATING
SPILL CLEANUP REPORT
BOB AND BLANCHE NO. 1
SAN JUAN COUNTY, NEW MEXICO**

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INTRODUCTION

Envirotech, Inc. of Farmington, New Mexico, was contracted by Richardson Operating to clean up an oil, sediment, and produced water spill at the Bob and Blanche No. 1 well site. Activities included excavation of contaminated soil, confirmation sampling, backfill, and site restoration. The site is located on County Road 6100, in Kirtland, San Juan County, New Mexico; see *Figure 1, Vicinity Map*.

ACTIVITIES PERFORMED

Envirotech, Inc. was contacted on Tuesday, June 21, 2005, with a request to respond to a spill at Richardson's Bob and Blanche No. 1 well site that resulted in the release of produced water, sediment, and oil from an above grade tank and a below grade tank at the location. Envirotech Personnel arrived on site in the afternoon of the same day for the initial site assessment. It was observed that, due to an open valve, the below grade tank had filled and overflowed, spilling on to surrounding soil and terminating in an adjacent irrigation ditch approximately 225 linear feet from the source, see *Figure 2, Site Map*. Several underground rodent burrows had also been impacted, facilitating the subterranean spread of released liquids.

On June 22, 2005, Envirotech Personnel returned to the site at approximately 7:30 am to begin excavation and confirmation sampling of the spill area. Excavation was performed in part by a backhoe and in part by an excavator, due to the size and extent of the excavation required. A front-end loader was also utilized to manage the contaminated soil staged at the site. Excavated contaminated soil was transported to Envirotech's Landfarm No. 2 Soil Remediation Facility. Clean virgin backfill was delivered to the site from that same facility.

Due to the spill proximity to an agricultural water source, it was determined that a New Mexico Oil Conservation Division standard of 100 ppm for Total Petroleum Hydrocarbons (TPH) would be used for confirmation samples. During the removal of the contaminated soil, field headspace measurements were performed on discrete and composite samples of soil to screen for volatile organics using an Organic Vapor Meter (OVM). After these samples were screened, they were analyzed for Total Petroleum Hydrocarbons (TPH) by USEPA Method 418.1, see *Appendix A, Laboratory Analysis Documentation*.

Excavation and confirmation sampling began at the spill termination in the irrigation ditch and proceeded to a depth of 12 inches where the hydrocarbon odor was no longer present. One sample (S-1) was collected and analyzed at this depth. S-1 produced a field headspace measurement of 2 ppm (OVM) and then 16 ppm TPH. The small area was then backfilled to allow access to the primary zone of contamination. Excavation then began on the north side of the fence directly north of the below grade tank and proceeded to six (6) feet of depth where groundwater was encountered. The soil/groundwater interface established the maximum practical vertical extent of excavation. Excavation then proceeded in a northern direction to establish the northern and eastern extents of the contamination plume. At approximately 20 X 15 X 6 feet of depth, composite samples (S-2, S-3) were collected of the north and east walls. Analysis of these samples produced results that passed standards at 52 ppm TPH and 60 ppm TPH respectively, see *Table 1, Results of TPH Analysis*.

Excavation on June 23 and June 24 proceeded in a western direction after the north fence was removed. The western extent of the soil contamination was established and the excavation then proceeded along the northern portion of the ditch to a depth of three (3) feet. Confirmation samples were collected and analyzed (S-4, S-5, S-6, S-7) and all produced results that passed established standards, see *Table 1, Results of TPH Analysis*. The excavation at this point was approximately 20 X 80 X 6 feet of depth.

It was observed at this time that amber colored crude oil was present on the surface of the groundwater and further contamination from the black sludge was entering the water from the saturated soil near the below grade tank. A water truck was utilized to remove the standing liquid in the excavation. Absorbent

socks and pads were placed near the tank to contain the contamination. With NMOCD concurrence, the floor and northern wall of the excavation were treated with 100 gallons of a potassium permanganate, urea nitrate, and surfactant solution to aid in passive insitu remediation. This area was then partially backfilled and a temporary berm was created to prevent the backfill from being recontaminated.

On June 27, the separator, below grade tank, and associated piping were removed to facilitate excavation. Excavation then proceeded south and east at a depth of Six (6) feet until OVM screening suggested minimal levels of contamination remaining in the walls of the excavation. Three composite samples (S-8, S-9, S-10) were collected from the west, south, and east walls and analyzed for TPH. These samples passed standards at 76 ppm TPH, 88 ppm TPH, and 60 ppm TPH respectively. Excavation was then concluded.

During June 28 and June 29, the standing liquids in the excavation were again removed and the excavation was treated with 200 gallons of the aforementioned potassium solution. Backfill and grading activities were then performed to restore the site to original conditions, see *Appendix C, Site Photography*. All remaining contaminated material was removed from the site.

During the excavation and remediation activities, approximately 1192 cubic yards of contaminated soil and 160 barrels of contaminated groundwater were removed and transported to Envirotech Landfarm No. 2 and 1128 cubic yards of clean virgin backfill were delivered to the site from the same facility, see *Appendix B, Bills of Lading*.

SOIL IMPACT

Impacted soil was removed from all four walls of the excavation and the ditch until OVM and TPH levels were under 100 ppm. Maximum possible extent of excavation was reached at six (6) feet of depth when groundwater was encountered. This area was treated with a potassium permanganate solution, including both urea nitrate and a surfactant, for passive insitu remediation, and was backfilled with virgin clean fill.

GROUNDWATER IMPACT

Groundwater was encountered during this excavation at six (6) feet of depth. Two separate groundwater samples were collected near the site of excavation and analyzed via USEPA method 8021 for BTEX content. The analysis results show that groundwater has been impacted at the Bob and Blanche No. 1 well site. The reported levels of benzene, p,m-xylene, and o-xylene exceed the New Mexico Environmental Department groundwater quality standards (WQCC Human Health Standards, NMAC 20.6.2.3103 A), see *Appendix A, Laboratory Analysis Documentation*.

RECOMMENDATIONS

Contaminated soil was excavated to the horizontal extents of the soil contamination zone and the site was restored to match pre-accident grade. Due to the groundwater impact, Envirotech recommends that a site assessment be performed and monitor wells be placed to delineate the horizontal extent of groundwater contamination near the Bob and Blanche No. 1 well site in Kirtland, New Mexico. From this, the scope of remediation and/or monitoring efforts can then be determined.

STATEMENT OF LIMITATIONS

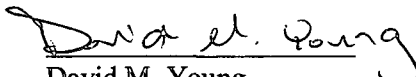
Envirotech has excavated soil impacted by hydrocarbons and produced water at Richardson's Bob and Blanche No. 1 in Kirtland, San Juan County, New Mexico. The work and services provided by Envirotech were in accordance with New Mexico Oil Conservation Division guidelines. All observations and conclusions provided here are based on the information and current site conditions found during this investigation.


The undersigned has conducted this service at the above referenced site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.

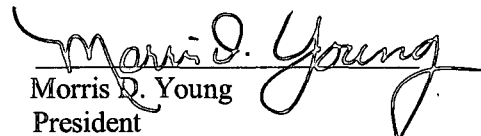
We appreciate the opportunity to be of service, if you have any questions or require any additional information, please contact our office at 505-632-0615.

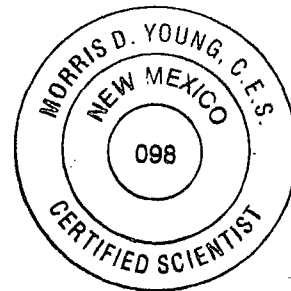
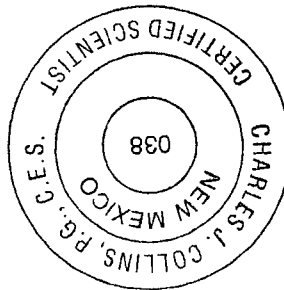
Respectfully Submitted,
ENVIROTECH, INC.

Reviewed by:

 (CH)
David M. Young
Sr. Environmental Technician
dyoung@envirotech-inc.com


C. Jack Collins
Chief Environmental Scientist/Hydrogeologist
NMCES #038
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Morris D. Young
President
NMCES #098
myoung@envirotech-inc.com



FIGURES:

Figure 1, Vicinity Map

Figure 2, Site Map



3-D TopoQuad Copyright © 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS

750 ft Scale: 1:25,000 Detail: 1:4 Datum: NAD83

Bob & Blanche No. 1
Richardson Operating
Kirtland, New Mexico

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS

5796 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401

PHONE (505) 632-0615

Vicinity Map

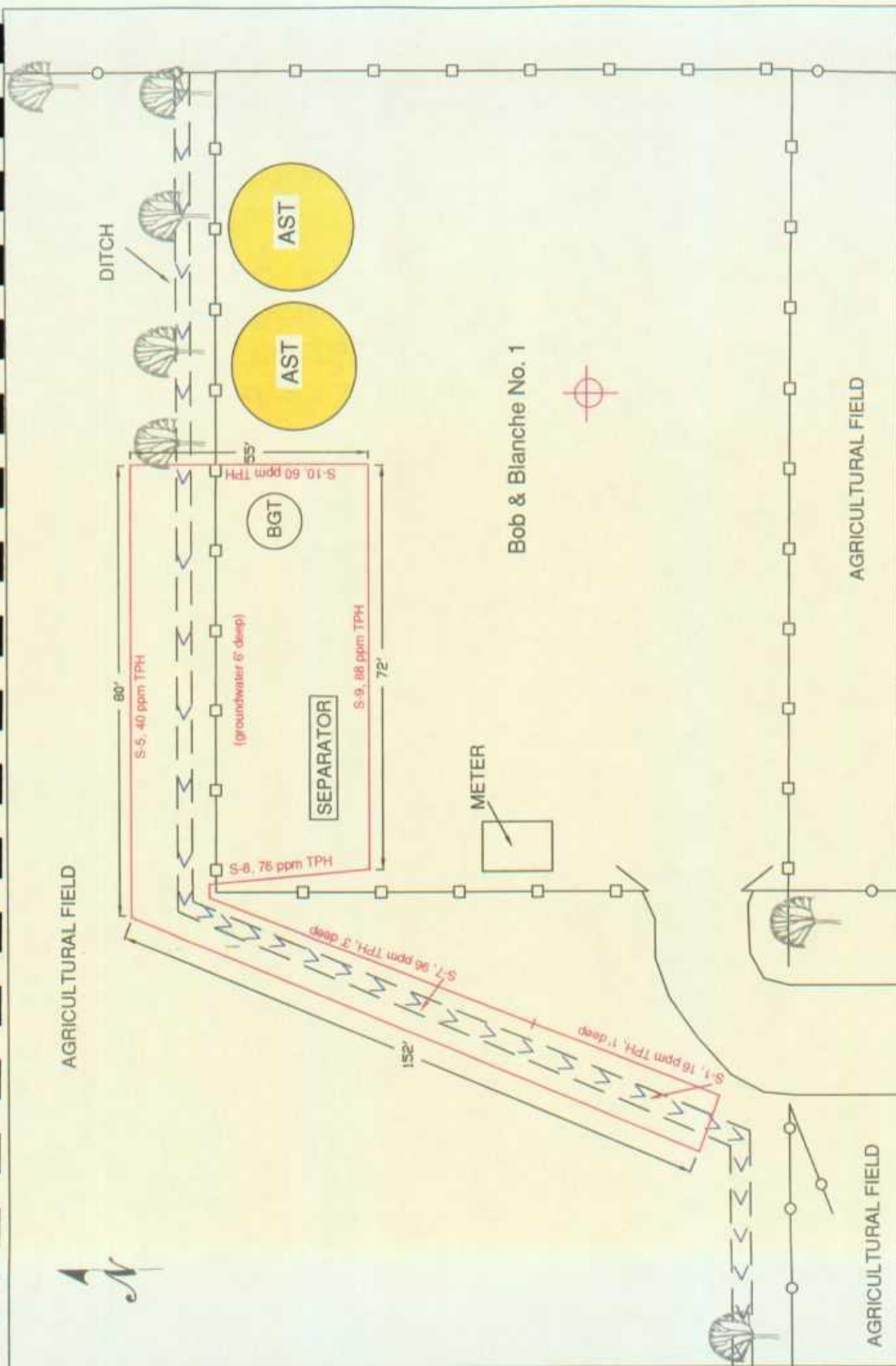
Figure 1

DRAWN BY:
DMY

PROJECT MANAGER:
C. Jack Collins

PROJECT No. 98094-006

Date Drawn: 07/05/05



TABLES:

Table 1, Results of TPH Analysis

Table 1

Results of TPH Analysis: USEPA Method 418.1

Sample #	S Date	Description	S Depth	OVII (ppm)	TPH (ppm)
S-1	06/22/05	composite, south ditch, floor and walls	12"	2	16
S-2	06/22/05	composite, north wall, (15' wide)	1'-6'	4	52
S-3	06/22/05	composite, east wall, (20' wide)	1'-6'	4	60
S-4	06/23/05	composite, north wall, (48' wide)	1'-6'	6	76
S-5	06/23/05	composite, north wall, (80' wide)	1'-6'	2	40
S-6	06/23/05	composite, west wall, (20' wide)	1'-6'	6	100
S-7	06/23/05	composite, north ditch, floor and walls	3'	6	96
S-8	06/27/05	composite, west wall, (55' wide)	1'-6'	6	76
S-9	06/27/05	composite, south wall, (72' wide)	1'-6'	6	88
S-10	06/27/05	composite, east wall, (55' wide)	1'-6'	4	60

APPENDIX A:

Laboratory Analysis Documentation

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Richardson
Sample No.: 1
Sample ID: Comp, South Ditch
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 98094-006
Date Reported: 7/7/2005
Date Sampled: 6/22/2005
Date Analyzed: 6/22/2005
Analysis Needed: TPH-418.1

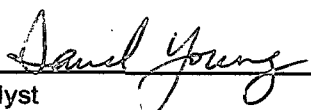
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	16	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Richardson
Sample No.: 2
Sample ID: Comp, N wall, 15'
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 98094-006
Date Reported: 7/7/2005
Date Sampled: 6/22/2005
Date Analyzed: 6/22/2005
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

Total Petroleum Hydrocarbons	52	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument calibrated to 200 ppm standard. Zeroed before each sample

David Young
Analyst

Justin Barnett
Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Richardson
Sample No.: 3
Sample ID: Comp, E wall, 20'
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 98094-006
Date Reported: 7/7/2005
Date Sampled: 6/22/2005
Date Analyzed: 6/22/2005
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	60	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument calibrated to 200 ppm standard. Zeroed before each sample

David Young
Analyst

Justin Barnett
Review

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 22-Jun-05

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	202
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

David Young

Date

7-7-05

Review

Justin Bennett

Date

7/7/05

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Richardson
Sample No.: 4
Sample ID: Comp, N wall, 48'
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 98094-006
Date Reported: 7/7/2005
Date Sampled: 6/23/2005
Date Analyzed: 6/23/2005
Analysis Needed: TPH-418.1

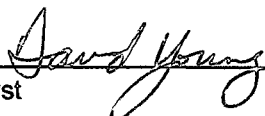
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	76	5.0

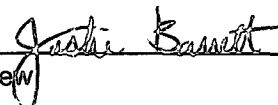
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Richardson
Sample No.: 5
Sample ID: Comp, N wall, 80'
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 98094-006
Date Reported: 7/7/2005
Date Sampled: 6/23/2005
Date Analyzed: 6/23/2005
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	40	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument calibrated to 200 ppm standard. Zeroed before each sample

David Young
Analyst

Justin Barnett
Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Richardson	Project #:	98094-006
Sample No.:	6	Date Reported:	7/7/2005
Sample ID:	Comp, W wall, 20'	Date Sampled:	6/23/2005
Sample Matrix:	Soil	Date Analyzed:	6/23/2005
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

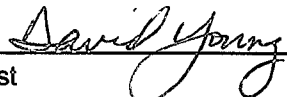
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	100	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Richardson	Project #:	98094-006
Sample No.:	7	Date Reported:	7/7/2005
Sample ID:	Comp, North Ditch	Date Sampled:	6/23/2005
Sample Matrix:	Soil	Date Analyzed:	6/23/2005
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	96	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst


Review

CONTINUOUS CALIBRATION

EPA METHOD 418.1

TOTAL PETROLEUM

HYDROCARBONS

Cal. Date: 23-Jun-05

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
-----------	-----------------------------------	----------------------------------

TPH	100	199
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

David Young

Date

7-7-05

Review

Janet Barrett

Date

7/7/05

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Richardson
Sample No.: 8
Sample ID: Comp, W wall, 55'
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 98094-006
Date Reported: 7/7/2005
Date Sampled: 6/27/2005
Date Analyzed: 6/27/2005
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	76	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Richardson
Sample No.: 9
Sample ID: Comp, S wall, 72'
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 98094-006
Date Reported: 7/7/2005
Date Sampled: 6/27/2005
Date Analyzed: 6/27/2005
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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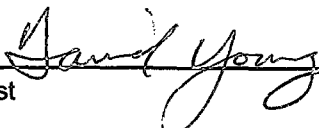
Total Petroleum Hydrocarbons	88	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument callibrated to 200 ppm standard. Zeroed before each sample


Analyst


Review

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Richardson
Sample No.: 10
Sample ID: Comp, E wall, 55'
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 98094-006
Date Reported: 7/7/2005
Date Sampled: 6/27/2005
Date Analyzed: 6/27/2005
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	60	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bob and Blanche No.1

Instrument callibrated to 200 ppm standard. Zeroed before each sample

David Young
Analyst

Justin Barnett
Review

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 27-Jun-05

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
-----------	-----------------------------------	----------------------------------

TPH	100	
	200	197
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

Sand Young

Date

7-7-05

Review

Justin Bennett

Date

7/7/05

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Richardson
Sample ID: WS - 1
Chain of Custody: 14233
Laboratory Number: 33506
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

Project #: 98094-006
Date Reported: 06-29-05
Date Sampled: 06-27-05
Date Received: 06-28-05
Date Analyzed: 06-29-05
Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	207	1	0.2
Toluene	225	1	0.2
Ethylbenzene	66.9	1	0.2
p,m-Xylene	566	1	0.2
o-Xylene	379	1	0.1

Total BTEX 1,440

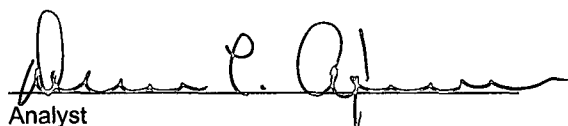
ND - Parameter not detected at the stated detection limit.

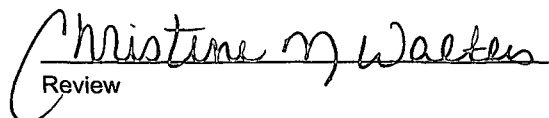
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	4-bromochlorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: B & B No. 1 (Kirtland).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Richardson
Sample ID: WS - 2
Chain of Custody: 14233
Laboratory Number: 33507
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

Project #: 98094-006
Date Reported: 06-29-05
Date Sampled: 06-27-05
Date Received: 06-28-05
Date Analyzed: 06-29-05
Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	145	1	0.2
Toluene	346	1	0.2
Ethylbenzene	33.3	1	0.2
p,m-Xylene	235	1	0.2
o-Xylene	177	1	0.1
Total BTEX	936		

ND - Parameter not detected at the stated detection limit.

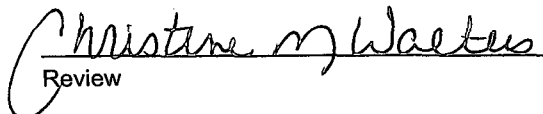
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	4-bromochlorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: B & B No. 1 (Kirtland).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	06-29-BTEX QA/QC	Date Reported:	06-29-05
Laboratory Number:	33506	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-29-05
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	2.0178E+007	2.0238E+007	0.30%	ND	0.2
Toluene	5.6370E+007	5.6540E+007	0.30%	ND	0.2
Ethylbenzene	4.3370E+007	4.3501E+007	0.30%	ND	0.2
p,m-Xylene	8.7981E+007	8.8245E+007	0.30%	ND	0.2
o-Xylene	4.4276E+007	4.4409E+007	0.30%	ND	0.1

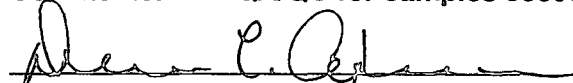
Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	207	206	0.5%	0 - 30%
Toluene	225	224	0.5%	0 - 30%
Ethylbenzene	66.9	66.6	0.4%	0 - 30%
p,m-Xylene	566	563	0.5%	0 - 30%
o-Xylene	379	377	0.5%	0 - 30%

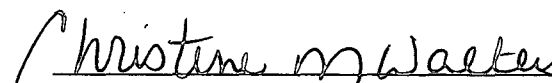
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	207	50.0	256	99.6%	39 - 150
Toluene	225	50.0	274	99.6%	46 - 148
Ethylbenzene	66.9	50.0	116	99.6%	32 - 160
p,m-Xylene	566	100	665	99.8%	46 - 148
o-Xylene	379	50.0	428	99.7%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 33506 - 33507.


Analyst


Review

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san juan reproduction 578-129

APPENDIX B:

Bills of Lading

MANIFEST #

DATE 6-29-05 JOB # 98094-006

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

Marvin Allen

SIGNATURE

DATE 6-29-05

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-29-05 JOB # 10000

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Los Alamos	L.F. #2	Cont Dirt	11-30	18		Envirotech	531		Long Paul
2	Los Alamos	L.F. #2	Cont Dirt	11-30	18		Envirotech	551		Long Paul
3	Los Alamos	Kentland	Backfill		18		Envirotech	551		Long Paul
4	Los Alamos	Kentland	Backfill		18		Envirotech	551		Long Paul
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"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Long Paul COMPANY Envirotech SIGNATURE Long Paul DATE 6-29-05

ENVIROTECH INC.

Bill of Lading

MANIFEST #

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PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-29-05 JOB #

0307

COMPLETE DESCRIPTION OF SHIPMENT

TRANSPORTING COMPANY

NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	RICHARDSON BOD + BLANCKE	LF #2	COAT CURT	D 932	20		ENVIROTECH	553	7:10 11:30	MIKE HAD
2	LF #2	RICHARDSON	BACKFILL		18		ENVIROTECH	553		MIKE HAD

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Mike Hoyt

ENVIROTECH
COMPANY

SIGNATURE *Michelle Rhy*

DATE 6-29-55

Guilford

MANIFEST #

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PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-29-05 JOB # 98094-006

... certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

31/03/2014

Confession

COMPANY

13

SIGNATURE

From the above mentioned Gen

DATE _____

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104

DATE June 29, 05 JOB # 98094-1010

TRANSPORTING COMPANY

and certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

SIGNATURE

DATE June 21, 2005

ENVIROTECH INC.

Bill of Lading

MANIFEST #

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PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-28-05

JOB # 98094-006

[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME _____

1947-1948

COMPANY

Enviro tech

SIGNATURE

DATE / /

DATE _____

10

578-126

ENVIROTECH INC.

Bill of Lading

25119

MANIFEST #

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-28-05

JOB #

LOAD		COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE	
1	Envirotech	L.F. #2	cont. dirt	m-30	18		Envirotech	551		Y. Paul	
2	Envirotech	L.F. #2	cont. dirt	m-31	18		Envirotech	551		Y. Paul	
3	Envirotech	L.F. #2	cont. dirt	m-31	18		Envirotech	551		Y. Paul	
4	Envirotech				54						
5	Envirotech	Envirotech	Brick Full		18		Envirotech	551		Y. Paul	
6	Envirotech	Envirotech	Brick Full		18		Envirotech	551		Y. Paul	
7	Envirotech	Envirotech	Brick Full		18		Envirotech	551		Y. Paul	
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"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Y. Paul COMPANY Envirotech SIGNATURE Y. Paul DATE 6-28-05

MANIFEST #

DATE 6-27-05

JOB #

..."; certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

COMPANY EnviroTech

SIGNATURE

DATE 6-27-73

(2) (3)

PHONE: (535) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-27-05 JOB #

COMPLETE DESCRIPTION OF SHIPMENT

TRANSPORTING COMPANY

[illegible]

"We certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

COMPANY EnviroTech

SIGNATURE 

NAME Mike Hayt

DATE 6-27-06

ENVIROTECH INC.

Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST #

22617

DATE

98094-00638# 6-27-05

LOAD		COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
NO.		POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1		Enviro. Vandal	Richardson Sp. Spill	fill		18		ETEC	558		N. Daulton
2		Richardson Spill	Enviro. LF2	cont. dirt	E31	18		ETEC	558		N. Daulton
3		Enviro. LF	Richardson Sp. Spill	fill		18		ETEC	558		N. Daulton
4		Richardson Spill	Enviro. LF2	cont. dirt	E31	18		ETEC	558		N. Daulton
5		Enviro. LF	Richardson Sp. Spill	fill		18		ETEC	558		N. Daulton
6		Richardson Spill	Enviro. LF2	cont. dirt	E31	18		ETEC	558		N. Daulton
				Cont - 54 yds							
				fill - 54 yds							

ENVIROTECH INC.

Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST #

23977

DATE 6.27.05

JOB # 93094 006

COMPLETE DESCRIPTION OF SHIPMENT				TRANSPORTING COMPANY			
LOAD NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	
1	WICHITA FALLS	WICHITA FALLS	CONCRETE	K31	20		
2	WICHITA FALLS	WICHITA FALLS	CONCRETE	K31	20		
3	WICHITA FALLS	WICHITA FALLS	CLEAN		40		
4	WICHITA FALLS	WICHITA FALLS	CLEAN		20		
5	WICHITA FALLS	WICHITA FALLS	CLEAN		20		
6	WICHITA FALLS	WICHITA FALLS	CLEAN		40		
7	WICHITA FALLS	WICHITA FALLS					
8	WICHITA FALLS	WICHITA FALLS					
9	WICHITA FALLS	WICHITA FALLS					
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11	WICHITA FALLS	WICHITA FALLS					
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"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME MARVIN ALLEN COMPANY ENVIROTECH SIGNATURE MARVIN ALLEN DATE 6.27.05

ENVIROTECH INC.

Bill of Lading

MANIFEST # 22077

PHONE: (508) 532-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-25-05 JOB # 98094 WOL

COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY		
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#
1	Landfill 1	Landfill 2	CONTAMINATED	K31	20			
2	Landfill 1	Landfill 2	CONTAMINATED	K31	20			
3	Landfill 1	Landfill 2	CONTAMINATED	K31	20			
4	Landfill 1	Landfill 2	CLEAN		20			
5	Landfill 1	Landfill 2	CLEAN		20			
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"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Marian Allen COMPANY ENVIROTECH SIGNATURE Marian Allen DATE 6-25-05

Quilts

MANIFEST #

200

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-25-05 JOB # 98094-206

[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME	COMPANY	SIGNATURE	DATE
John Johnston	ETC	[Signature]	6-25-55

COMPLETE DESCRIPTION OF SHIPMENT				TRANSPORTING COMPANY			
LOAD NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	
1	LPR	B&B #1	clean soil	-	20	-	Inland 13 10:15 <i>[Signature]</i>
2	LPR	B&B #1	clean soil	-	20	-	Inland 10 10:40 <i>[Signature]</i>
3	LPR	B&B #1	clean soil	-	20	-	Inland 17 12:20 <i>[Signature]</i>
4	LPR	B&B #1	clean soil	-	20	-	Inland 12 12:45 <i>[Signature]</i>
5	LPR	B&B #1	clean soil	-	20	-	Inland 10 100 <i>[Signature]</i>
6	LPR	B&B #1	clean soil	-	20	-	Inland 17 2:35
7	Strip road	B&B #1	clean soil	-	20	-	Inland 12 8:00 <i>[Signature]</i>
8	Strip road	B&B #1	clean soil	-	20	-	Inland 10 8:00
9	Strip road	B&B #1	clean soil	-	20	-	Inland 17 8:00

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Envirotech Mines COMPANY Envirotech SIGNATURE [Signature] DATE 6-25-05

COMPLETE DESCRIPTION OF SHIPMENT				TRANSPORTING COMPANY			
LOAD	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	
1	Box #1	LER	cont. Soil	A-31	20	-	Inland 17 10:00 <i>B</i>
2	Box #2	LER	cont. Soil	A-30	20	-	Inland 12 10:10 <i>M</i>
3	Box #3	LER	cont. Soil	A-29	20	-	Inland 10 10:39 <i>R</i>
4	Box #4	LER	cont. Soil	A-29	20	-	Inland 17 12:14 <i>B</i>
5	Box #5	LER	cont. Soil	A-28	20	-	Inland 12 12:40 <i>M</i>
6	Box #6	LER	cont. Soil	K-31	20	-	Inland 10 12:55 <i>R</i>
7	Box #7	LER	cont. Soil	L-31	20	-	Inland 17 2:30 <i>B</i>
8	Box #8	LER	cont. Soil	K-31	20	-	Inland 12 3:00 <i>M</i>
9	Box #9	LER	cont. Soil	L-31	20	-	Inland 10 5:20 <i>R</i>

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Gregory Miles COMPANY EnviroTECH SIGNATURE *Gregory Miles* DATE 6-25-05

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PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 11-24-05 JOB # 98094-006

JOB # 98094-006

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT					TRANSPORTING COMPANY				
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	100	B&B #1	clean soil	-	20	-	Inland	17	9:00	[Signature]
2	100	B&B #1	clean soil	-	20	-	Inland	18	9:15	[Signature]
3	100	B&B #1	clean soil	-	20	-	Inland	17	11:30	[Signature]
4	100	B&B #1	clean soil	-	20	-	Inland	13	12:00	[Signature]
5	100	B&B #1	clean soil	-	20	-	Inland	17	1:45	[Signature]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME **Robert J. Becking**
COMPANY **Enviro-tech**

SIGNATURE

10

DATE 6-29-65

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-24-05

JOB #

LOAD

COMPLETE DESCRIPTION OF SHIPMENT

TRANSPORTING COMPANY

NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Los Alamos, NM	Los Alamos	Cont. Dirt	J-30	18		Envirotech	551		Long Park
2	Los Alamos, NM	Los Alamos	Cont. Dirt	J-30	18		Envirotech	551		Long Park
3	Los Alamos, NM	Los Alamos	Cont. Dirt	I-30	18		Envirotech	551		Long Park
4	Los Alamos, NM	Los Alamos	Cont. Dirt	m-31	18		Envirotech	551		Long Park
5	Los Alamos, NM	Los Alamos	Backfill		18		Envirotech	551		Long Park
6	Los Alamos, NM	Los Alamos	Backfill		18		Envirotech	551		Long Park
7	Los Alamos, NM	Los Alamos	Backfill		18		Envirotech	551		Long Park
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I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added.

NAME

COMPANY

Envirotech

SIGNATURE

Long Park

DATE

6-24-05

ENTERED JUL 1 1995

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UNION

Bill of Lading

7011 CALE • (505) 662-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST #

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DATE 6.24.05 JOB # 98094-006

[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Mary W. Allen

COMPANY Quinn-Tamm

SIGNATURE

Chair All

DATE 6-24-05

Bill of Lading

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MANIFEST #

DATE 6-24-05 JOB # 50391-01

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COMPANY ENVIRATECH

SIGNATURE

DATE _____

DATE 6-24-05

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[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Mike Hey COMPANY ENVI ROTECH SIGNATURE Mike Hey DATE 6-24-05

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JOB # 67591-000

DATE 6-23-05

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PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD

COMPLETE DESCRIPTION OF SHIPMENT

TRANSPORTING COMPANY

[illegible]

“...certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator and that no additional materials have been added.”

NAME Mike Hoyt COMPANY ENVIRONMENT

SIGNATURE

Office

DATE 6-7-82

ENVIROTECH INC.

Bibliographies

MANIFEST #

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PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6/24/05

JOB # 98094-006

[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Michael A. Decker COMPANY Envirotech

SIGNATURE

Michael Beattie

the man reproduction 573-126

DATE 6/24/05

ENVIROTECH INC.

Bibliography

MANIFEST #

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PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-28-05

JOB # 98094-006

[illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

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COMPANY CAVITECH

SIGNATURE

DATE 6-28-01

APPENDIX C:

Site Photography

**RICHARDSON OPERATING
SPILL CLEANUP REPORT
BOB AND BLANCHE NO. 1**



Photo 1: Spill, North Side of Fence, View from East



Photo 2: Spill, North Side of Fence, View from West

**RICHARDSON OPERATING
SPILL CLEANUP REPORT
BOB AND BLANCHE NO. 1**



Photo 3: Spill Mobilization along Irrigation Ditch



Photo 4: Spill source Area, Below Grade Tank

**RICHARDSON OPERATING
SPILL CLEANUP REPORT
BOB AND BLANCHE NO. 1**



Photo 5: Initiating Excavation of Irrigation Ditch



Photo 6: Contamination Impacted Rodent Burrows

**RICHARDSON OPERATING
SPILL CLEANUP REPORT
BOB AND BLANCHE NO. 1**



Photo 7: Absorbent Devices Placed to Prevent Further Leeching of Contamination into Groundwater



Photo 8: Removing Contaminated Soil on South Side of Excavation

**RICHARDSON OPERATING
SPILL CLEANUP REPORT
BOB AND BLANCHE NO. 1**



Photo 9: Additional Contamination from a Pipe Leak under the Separator



Photo 10: Completion of Excavation, East Side, View from North

RICHARDSON OPERATING
SPILL CLEANUP REPORT
BOB AND BLANCHE NO. 1



Photo 11: Completion of Excavation, West Side, View from North



Photo 12: Final Treatment with Potassium Permanganate Solution

**RICHARDSON OPERATING
SPILL CLEANUP REPORT
BOB AND BLANCHE NO. 1**



Photo 13: Restored Grade, View from Southeast

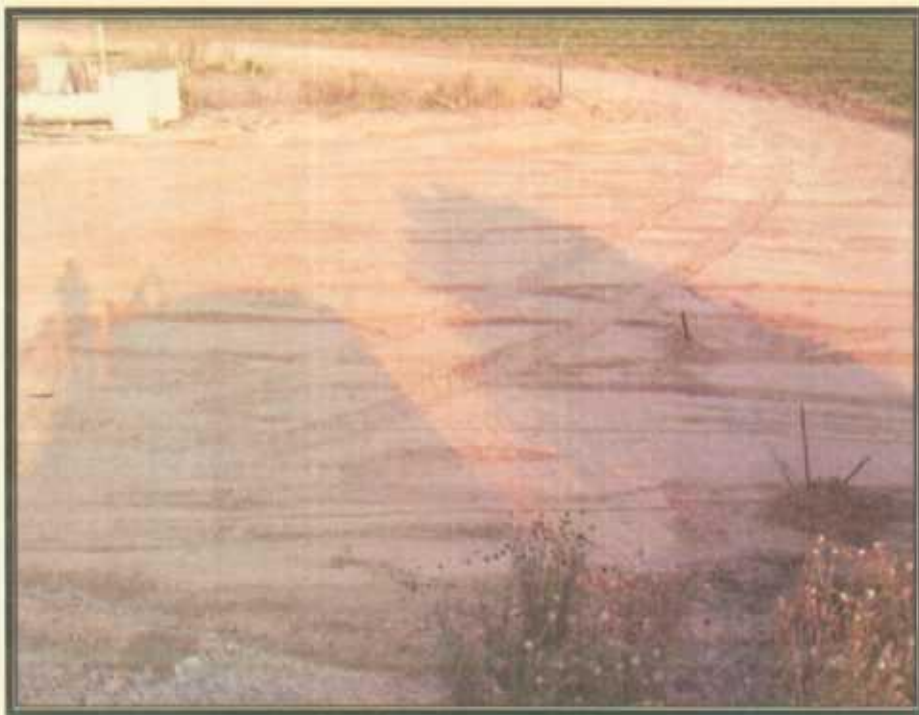


Photo 14: Restored Grade, View from East