## AP - 41

## STAGE 1 & 2 WORKPLANS

DATE:
MARCH, 2005

# ABATEMENT PLAN



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 1, 2005

Ms. Camille Reynolds Plains All American Pipeline P.O. Box 3319 Midland, TX 79702

Re:

Stage 1 and Stage 2 Abatement Plan

For the Hugh Gathering 090402

Dated March 2005 Ref. #2002-10235 NMOCD Ref. 1R-078

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has received and reviewed the report shown above submitted to NMOCD, on behalf of Plains All American Pipeline (Plains), by Environmental Plus, Inc. The abatement plan pertains to a Plains pipeline leak located in Unit Letter M of Section 12, and Unit Letter P of Section 11, Township 21 South, Range 37 East, Lea County New Mexico.

After review, the NMOCD finds that it cannot accept this plan, as it does not adequately address remediation of the vadose zone that was contaminated by the spill. Please address this concern and resubmit the abatement plan by May 1, 2005.

If you have any questions, contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin

Environmental Bureau

El Martin

Cc:

Larry Johnson, NMOCD, Hobbs

Pat McCasland, EPI Jeff Dann, Plains



March 14, 2005

Mr. Ed Martin New Mexico Oil Conservation Division Environmental Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Plains All American Pipeline Stage 1 and 2

Abatement Plan Hugh Gathering Site

Sections 11 and 12, T21S, R37E

Lea County, New Mexico

Dear Mr. Martin:

Please find attached for your approval the Stage 1 and 2 Abatement Plan, dated March 2005, for the Hugh Gathering site located in Sections 11 and 12 of Township 21 South, and Range 37 East of Lea County, New Mexico. The Stage 1 and 2 Abatement Plan details site activities conducted to date and future activities for remediation and closure of the site.

Should you have any questions or comments, please contact me at (505) 441-0965.

ruppolds

Sincerely,

Camille Reynolds

Remediation Coordinator Plains All American Pipeline

Cc: Larry Johnson, NMOCD, Hobbs Office

Mr. James Bryant, 8204 Indigo Ct., Albuquerque, NM

**Enclosure** 



### STAGE 1 AND STAGE 2 ABATEMENT PLAN

FOR THE

IR-078

HUGH GATHERING 090402 Ref. # 2002-10235

Unit Letter-M (SW¼ of the SW¼) of Section 12 Latitude: 32°29'11.080"N/Longitude: 103°07'29.637"W and

Unit Letter-P (SE¼ of the SE¼) of Section 11 Latitude: 32°29'11.007"N/Longitude: 103°07'33.864"W,

Township 21 South and Range 37 East

~3 miles northeast of Eunice, Lea County, New Mexico

**MARCH 2005** 

PREPARED BY

Environmental Plus, Inc.
2100 Avenue O
P.O. Box 1558
Eunice, New Mexico 88231
Tele 505.394.3481 FAX 505.394.2601





## Distribution List

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James Bryant	Landowner (west side)			1
Bill & Paige McNeill	Landowners (east side)			
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	(10			

NMOCD - New Mexico Oil Conservation Division Plains - Plains All American Pipeline EPI - Environmental Plus, Inc.



#### STANDARD OF CARE

Stage 1 and Stage 2 Abatement Plan

Hugh Gathering 090402 Ref. # 2002-10235

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

This report was prepared by:	
-fat-Masland	March 15 2005
Patrick W. McCasland	Date
This report was reviewed by:	
Coin Oness	15 March 2005
Iain Olness, PG	Date

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#### 1.0 INTRODUCTION

Environmental Plus, Inc. (EPI), on behalf of Plains All American Pipeline (Plains), submits this Stage 1 and Stage 2 Abatement Plan to the New Mexico Oil Conservation Division for the investigation and remediation of the Plains All American Pipeline Hugh Gathering 090402 (Ref.#2002-10235). This plan will serve as a "Work Plan Supplement" as referenced in the "General Work Plan for Remediation of EOTT Energy Pipeline Spills, Leaks, and Releases in New Mexico" approved by the New Mexico Oil Conservation Division (NMOCD) on August 1, 2000.

#### 2.0 "RESPONSIBLE PERSON"

The "Responsible Person" for the Stage 1 and Stage 2 Abatement Plans is:

Camille Reynolds
Plains All American Pipeline
3705 East Highway 158 (PO Box 3319)
Midland, Texas 79706 (79702)

#### 3.0 STAGE 1 ABATEMENT PLAN

The release occurred on September 4, 2002. On September 12, 2002, during initial delineation of the vertical extent of crude oil impact, non-aqueous phase hydrocarbon was observed on the surface of the ground water at approximately 58-feet below ground surface ('bgs) in excess of the standards set forth in 20 NMAC 6.2.3103, i.e., "Non-aqueous phase liquid shall not be present floating atop or immersed within ground water, as can be reasonably measured." The NMOCD offices in Santa Fe and Hobbs, New Mexico were notified of the impact. This proposal identifies Stage 1 Abatement Plan objectives consistent with Rule 19 of the NMOCD regulations that will be used to develop the remediation strategies required for the Stage 2 Abatement Plan and are being submitted coincidently.

#### 3.1 BACKGROUND

The site is located approximately 3-miles northeast of Eunice, New Mexico adjacent to NMSR 18 at a latitude of 32°29'11"N and a longitude of 103°07'33"W. The initial form C-141 submitted to the NMOCD on September 12, 2002 by EOTT Energy Pipeline (EOTT), the asset owner at that time (Plains All American Pipeline is the current owner), reported an estimated 50 barrels (bbls) of crude oil was released with no recovery. Because of the small diameter surface impact, the release was initially reported internally to be less than 1 bbl of crude oil; however, during replacement of the line, EOTT upgraded the release to 50 bbls. The leak was due to internal/external corrosion and occurred in a section of pipe inside the conduit under New Mexico State Road 18 (NMSR 18). Crude oil was reported to be coming from the conduit vents on the east and west sides of the highway, i.e., Unit Letter-M (UL-M) (SW¼ of the SW¼) of Section 12, Township 21 South (T21S) and Range 37 East (R37E) on property owned by William McNeill and UL-P (SE¼ of the SE¼) of Section 11, T21S, R37E on property owned by James A. Bryant. The pipeline section has been replaced approximately 168 cubic yards (yd³) of impacted soil, excavated during replacement of the pipeline, has been disposed of in the Environmental Plus, Inc. (EPI) Landfarm.

The east release was delineated in September 2002 and characterized as not having impacted groundwater. The horizontal extent of soil impact appears to be conical in shape and extend laterally from the point of release approximately 25-feet. The vertical extent of soil impact was delineated to be 25-feet below ground surface ('bgs).



The west release delineation in September of 2002, determined that groundwater had been impacted and is the primary focus of the Stage 1 and 2 Abatement Plans. Soil impacts appear conical in shape in the area of the leak origin soil impacts and extend 58'bgs to the groundwater. Laterally within 10-feet of the leak origin the impacts extend to approximately 25'bgs and laterally from 10-feet to 30-feet from the leak origin soil impacts extend only to 10'bgs. Groundwater delineation efforts have installed 12 groundwater monitor wells, 11 on the site and 1 down gradient well east of NMSR 18. The dissolved phase impact has been delineated and crude oil recovery and groundwater monitoring has been ongoing under the purview of the NMOCD. The site soil and groundwater delineation information is discussed in Section 4.1 of the Stage 2 Abatement Plan.

#### 3.2 INITIAL SPILL MITIGATION

Initial response to the release was to deactivate the pipeline and excavate the release areas. Once it was determined that the leak was inside the conduit, the decision was made to replace the section of pipe. The pipeline section was replaced the following day and placed back in service. Approximately 168 cubic yards (yd³) of impacted soil, excavated during replacement of the pipeline, was disposed of at the Environmental Plus, Inc. (EPI) Landfarm.

#### 3.3 STAGE 1 ABATEMENT PLAN OBJECTIVES AS PER NEW MEXICO OIL CONSERVATION DIVISION REGULATION 19.E(3)

This plan, when implemented, will provide adequate information to characterize the hydrocarbon impact, i.e., horizontal and vertical extents, of the vadose zone and ground water and identify site-specific geologic and hydrologic metrics for this site. The Quality Assurance Plan included as Attachment III will guide implementation of critical protocols and ensure credibility and usability of all data and information. The primary objective of this investigation was to collect adequate information to bound the vertical and horizontal extent of crude oil contamination in the vadose zone and the areal distribution in the ground water underlying the site. The focus and scope were as follows:

- Designate "responsible person" relative to plan submittal
- Describe and map site, provide historical information including previous investigations
- Characterize Site;
  - 1. Defined Geology and Hydrogeology, i.e., Hydraulic Conductivity, Transmissivity, and Storativity;
  - 2. Determined vertical and horizontal extent and magnitude of vadose-zone and ground water contamination;
    - a) Collect discrete soil samples with a sample probe from depths as necessary below ground surface (bgs) to determine vertical extent of hydrocarbon contamination;
    - b) Screen all samples using a Photoionization Detector (PID) and record results;
    - c) Analyze samples for total petroleum hydrocarbon (TPH<sup>8015m</sup>), i.e., gasoline range organics (GRO) and diesel range organics (DRO) using EPA method 8015M and benzene, toluene, ethylbenzene, and m, p, & o xylenes (BTEX) using EPA method 8020;
    - d) Future samples may be collected from the interval exhibiting the highest TPH<sup>8015m</sup> concentrations for synthetic precipitate leaching procedure (SPLP) analyses for TPH<sup>8015m</sup> and BTEX.
  - 3. Determined rate and direction of contaminant migration;
  - 4. Provided inventory of water wells inside and within one (1) mile from the perimeter of the three-dimensional body where the NMWQCC standards are exceeded;
  - 5. Provided location and number of wells actually or potentially affected by the pollution;



- 6. Defined surface-water hydrology;
- 7. Determined seasonal stream flow characteristics;
- 8. Determined ground water/surface water relationships; and
- 9. Determined the vertical and horizontal extent and magnitude of contamination and impacts to surface water and stream sediments.
- Establish Monitoring Program
  - 1. Sampling station locations
  - 2. Sampling frequencies
- Establish a Quality Assurance Plan consistent with 20 NMAC 6.3107.B and 20 NMAC 6.1 for all work pursuant to this abatement plan.
- Submit a schedule of Stage 1 abatement plan activities, i.e., submission of quarterly progress reports and the detailed final site investigation report.

#### 3.3.1 Project Organization and Responsibility

Environmental Plus, Inc., Eunice, New Mexico (EPI) conducted the field investigation with Plains All American Pipeline personnel providing operational support and coordination. AnalySys, Inc. of Austin, Texas and Environmental Lab of Texas of Odessa, Texas performed the laboratory analyses and provided analytical reports.

#### 3.3.2 Project Safety

Hazards that were encountered at the site included the following;

- Moving equipment
- Buried pipelines
- Rotary Equipment
- Highway ingress/egress
- Excavation
- Potential Hydrogen Sulfide Gas

Prior to drilling or excavation, NEW MEXICO ONE CALL was notified of activities, which provided a list of Companies they notified and a ONE CALL confirmation number. Employees and subcontractors were required to confirm current training in these hazards. Standard personal protective equipment included:

- Personal H<sub>2</sub>S Monitor
- Hard-hat
- Steel Toed Boots/Shoes and gloves

#### 3.3.3 Site Description

The site is located approximately three miles northeast of Eunice, New Mexico.

#### 3.3.3.1 Historical Use

The area has been used historically for livestock grazing and access to oil/gas production facilities.

#### 3.3.3.2 Legal Descriptions

The release surfaced on opposite sides of the four-lane NMSR 18 highway that runs north and south along the section line between Sections 12 and Section 11 of T21S R37E. The site is located approximately 3-miles northeast of Eunice, Lea County, New Mexico.



#### 3.3.3.2.1 Release on the east side of NMSR 18

This portion of the site is located east of NMSR 18 in UL-M (SW½ of the SW½) of Section 12, T21S, R37E at a latitude of 32°29'11.080"N and at a longitude of 103°07'29.637"W on property owned by William McNeill.

#### 3.3.3.2.2 Release on the west side of NMSR 18

This portion of the site is located west of NMSR 18 in UL-P (SE¼ of the SE¼) of Section 11, T21S, R37E at a latitude of 32°29'11.007"N and a longitude of 103°07'33.864"W on property owned by James A. Bryant.

#### 3.3.3.3 Photographic documentation

Photographs are provided in Attachment II.

#### 3.3.3.4 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of Honey Mesquite (Prosopis glandulosa) along with typical desert grasses and weeds. Mammals represented include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit and the Mule Deer. Reptiles, Amphibians, and Birds are numerous and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

#### 3.3.4 Environmental Media Characterization

Chemical parameters of the soil and ground water were characterized consistent with the New Mexico Oil Conservation Division (NMOCD) guidelines published in the following documents as applicable:

- Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)
- Unlined Surface Impoundment Closure Guidelines (February 1993)

Acceptable thresholds for contaminants of concern (CoC), i.e., TPH and BTEX are determined based on the following;

- Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.
- Wellhead Protection Area, i.e., distance from fresh water supply wells.
- Distance to Surface Water Body, i.e., horizontal distance to down gradient surface water bodies.

Site specific risk-based thresholds may be developed and proposed along with alternative remediation technologies as allowed by the NMOCD.

#### 3.3.4.1 Area Ground Water Levels

According to The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico" (A. Nicholson and A Clebsch, 1961), and the New Mexico Office of the State Engineer (NMOSE), the uppermost aquifer occurs in the area between 53-feet bgs and 100-feetbgs (reference the NMOSE Well Report in Attachment I). The site water level was measured to be approximately 58'bgs.



#### 3.3.4.2 Water Well Inventory

The matrix below lists area water wells recorded by the New Mexico Office of the State Engineer and by the USGS. There are no wells recorded to be in section 11 or adjacent sections 2, 3, 10, 12, and 15 in T21S R37E. The topographical map included in Attachment I is annotated with the well locations.

Plains Hugh Gathering Area Water Wells									
Well No.#	Tws	Rng	Sec	Easting	Northing	Well	Water		
CP 00137	21S	37E	13	676912	3595573		na		
CP 00197	21S	37E	1	676660	3598390		na		
CP 00212	21S	37E	14	675305	3595545		na		

Shape	Point	Point .	Point	Point	Point	
Area	0.000	0.000	0.000	0.000	0.000	
Perimeter	0.000	0.000	0.000	0.000	0.000	
Water_wells#	4876	4981	4990	4954	5150	
Water_wells-id	4876	4981	4990	4954	5150	
Index_no	4876	4981	4990	4954	5150	
Siteid	322801103073101	322901103071101	322909103070601	322849103080601	323025103062501	
Latitude	322801	322901	322909	322849	323025	
Longitud	1030731	1030711	1030706	1030806	1030625	
Lociname	11516	11490	05053	11492	12779	
Altitude	3411	3437	3441	3399	3559	
Use	H	U	S	S	U	
Depth	85.00	100.00	0.00	48.00	90.00	
Geo-unit	No Data					
Waterlev	54.53	64.95	68.71	30.30	76.56	
WI-date	19651130	19680312	19910123	19910424	19910117	
Wlingwsi	1	3	2	7	6	
Sitestat	No Data					
Discharg	0.00	0.00	0.00	0.00	0.00	
Spc	0	0	0	0	0	
Spc-date	No Data					
Qwyear	1965	1966	No Data	1965	1970	
Temp	0.0	0.0	0.0	0.0	0.0	
Tempdate	No Data					
Obs-well	No Data					

Area water well levels T21 R37E

#### 3.3.4.3 Water Wells Actually or Potentially Affected by the Pollution

There are no water wells located within a 1,000-foot radius of the site.



#### 3.3.4.4 Aquifer Recharge

According to The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico" (A. Nicholson and A Clebsch, 1961), because of the relatively shallow occurrence of ground water in the area, suggests the upper most, unconfined aquifer is recharged from the surface.

#### 3.3.4.5 Depth to Ground Water Calculation

The NMOCD requires the site be ranked to determine which soil TPH threshold will apply and defines depth to ground water as, "the vertical distance from the lowermost contaminants to the seasonal high water elevation of the ground water." The uppermost occurrence of ground water is approximately 58'bgs. The lowest most contamination occurs at the interface of the vadose zone and the water table. The calculated NMOCD depth to ground water is 0.0-feet.

#### 3.3.4.6 Ground Water Gradient

According to the USGS (Nicholson & Clebsch), the upper most aquifer occurs as Quaternary alluvium and Ogallala formations with the flow gradient to the southeast.

#### 3.3.4.7 Wellhead Protection Area

There are no water wells within a 1,000-foot radius of the site perimeter.

#### 3.3.4.8 Distance to Nearest Surface Water Body

There are no surface water bodies located within a 1,000-foot radius of the site.

#### 3.3.4.9 Seasonal Stream Flow Characteristics

There are no streams located within a 1,000-foot radius of the site.

#### 3.3.5 Delineation of Nature, Extent, and Magnitude of Contamination (19NMAC15.A.19.E(3)(b)(i), (ii))

This section discusses the nature, extent, and magnitude of crude oil contamination of the east and west sides of the site separately.

#### 3.3.5.1 Release on the east side of NMSR 18

The horizontal extent of soil impact appears to be conical in shape and extend laterally from the point of release approximately 25-feet. The vertical extent of soil impact was delineated to be 25-feet below ground surface ('bgs). The unexcavated soil impacted above the NMOCD CoC remedial goals is estimated to be approximately 578 yd<sup>3</sup>.

#### 3.3.5.1.1 Highly Contaminated/Saturated Soils

The soil boring at the leak origin delineated the vertical extent of crude oil impact to be 25'bgs. The highly contaminated/saturated soils have been disposed of off-site.

#### 3.3.5.1.2 Unsaturated Contaminated Soils

The "in-situ" soil is impacted above the NMOCD guideline thresholds for the CoCs but is unsaturated.

#### 3.3.5.1.3 Ground Water Contamination

The ground water in this portion of the site is not impacted.



#### 3.3.5.1.4 Other Relevant Media Contamination

The remaining crude oil source term does not present a risk to any other environmental media.

#### 3.3.5.1.5 Background (Up-gradient) Sample Results

The soil samples collected during installation of the up-gradient groundwater monitoring well MW6 were considered as representative background samples for the location as is evidenced by the non-detections for the CoCs in the soil and groundwater samples.

#### 3.3.5.2 Release on the west side of NMSR 18

Soil impacts appear conical in shape in the area of the leak origin soil impacts and extend 58'bgs to the groundwater. Laterally within 10-feet of the leak origin the impacts extend to approximately 25'bgs and laterally from 10-feet to 30-feet from the leak origin soil impacts extend only to 10'bgs. The unexcavated impacted soil is estimated to be approximately 936 yd<sup>3</sup> of contaminated soil.

#### 3.3.5.2.1 Highly Contaminated/Saturated Soils

The soil boring at the leak origin identified free product at the interface of the non-saturated vadose zone and the saturated zone. The highly contaminated/saturated soils down to 4'bgs have been disposed of off-site. The "smear zone" at 53 to 55'bgs, just above the interface of the vadose zone and water table, is saturated with phase separated hydrocarbon (PSH).

#### 3.3.5.2.2 Unsaturated Contaminated Soils

The "in-situ" soil is impacted above the NMOCD guideline thresholds for the CoCs but is unsaturated. Soils from the surface down to 3 to 5 feet above the interface of the vadose zone and the water table, i.e., 53 to 55'bgs, are unsaturated.

#### 3.3.5.2.3 Ground Water Contamination

The ground water at this site is impacted. Monitoring results from perimeter monitor wells, MW6, MW7, MW11, and MW12 have bounded the extents of the dissolved phase hydrocarbon plume. As of October 2004, dissolved phase hydrocarbons, i.e., benzene, toluene, ethylbenzene, and xylenes, have not been detected above the method detection limits in monitor wells MW6 located approximately 170-feet west northwest of the leak origin, MW7 approximately 157-feet south of the leak origin, MW11 located approximately 100-feet north of the leak origin, and MW12 located approximately 230-feet southeast of the leak origin. Interior monitor well MW5 is the only other well not impacted with PSH that is being monitored and has detectable dissolved phase hydrocarbon in excess of the NMWQCC benzene standard 0.01 mg/L at 0.312 mg/L (October 2004). Toluene, ethylbenzene, and xylenes were detected but not above the respective NMWQCC standards. In December 2004, the PSH pool on the water table had thicknesses ranging from 5.97feet in monitor well MW4 approximately 30-feet north of the leak origin, 1.40-feet in monitor well MW3 approximately 75-feet south of the leak origin, 3.22-feet in monitor well MW9 approximately 50-feet southwest of the leak origin, and 1.34-feet in monitor well MW10 approximately 50 northwest of the leak origin. Delineation of the eastern extents of the PSH pool is precluded by roadway. A groundwater delineation map is included in Attachment I illustrating the estimated extents of the dissolved phase hydrocarbon plume and the estimated extents of the PSH pool.

#### 3.3.5.2.4 Other Relevant Media Contamination

The remaining crude oil source term does not present a risk to any other environmental media.

#### 3.3.5.2.5 Background (Up-gradient) Sample Results



The soil samples collected during installation of the up-gradient groundwater monitor well MW6 is a representative background sample location as is evidenced by the non-detections for the CoCs in the soil and groundwater samples.

#### 3.3.6 Identification of Remedial Action Levels

Remedial goals for soil in this area are stratified with depth. The New Mexico Water Quality Control Commission (WQCC) ground water Maximum Contaminant Levels for the CoCs will apply to site ground water.

#### 3.3.6.1 Site Ranking - Soil from the surface to 8'bgs

The soil from the surface to 8-feet bgs has the following score and site ranking;

Depth to Groundwater / >50' = 10 Wellhead Protection Area / <200' = 0 Distance to Surface Water Body / >200' = 0 Site Ranking = 10

Remedial Action Levels

- TPH 1000 mg/Kg
- BTEX 50 mg/Kg
- Benzene 10 mg/Kg

#### 3.3.6.2 Site Ranking - Soil from 8'bgs to 58'bgs

The soil from 8-feet bgs to 58-feet bgs has the following score and site ranking;

Depth to Groundwater / <50' = 20 Wellhead Protection Area / <200' = 0 Distance to Surface Water Body / >200' = 0 Site Ranking = 20

Remedial Action Levels

- TPH 100 mg/Kg
- BTEX 50 mg/Kg
- Benzene 10 mg/Kg

#### 3.3.6.3 Risk-Based Closure

The NMOCD Guidelines allow risk-based closure as an alternative to total removal of soils impacted above the site specific NMOCD remedial goals and is being proposed at this site. Risk-based closures rely on the installation of an oversized engineered barrier designed to isolate the subsurface crude oil source term, permanently cutting-off and eliminating the groundwater exposure pathway (vertical transport mechanism) for perpetuity, providing the barrier, whether of compacted clay or 20 mil polyethylene, remains intact, i.e. protected from human intrusion or erosion.

#### 3.3.7 Proposed Borehole Sampling Locations

Additional boreholes are not anticipated.

#### 3.3.8 Monitoring Program (19NMAC15.A.19.E(3)(c)

The Monitoring Program is a part of the Stage 2 Abatement Plan. The monitor wells installed at the site are sampled quarterly for the BTEX compounds and annually for Polynuclear Aromatic Hydrocarbons (PAHs). Product and water extracted/recovered volumes are routinely logged and reported along with disposition information. Data is summarized into an annual report



documenting progress and status and submitted to the Santa Fe and Hobbs offices of the NMOCD Environmental Bureau.

#### 3.3.9 Schedule for Stage 1 Abatement Plan Implementation

The delineation efforts to date have collected sufficient information to satisfy the Stage 1 Abatement Plan requirements so that a viable Stage 2 Abatement Plan can be developed.

#### 4.0 STAGE 2 ABATEMENT PLAN

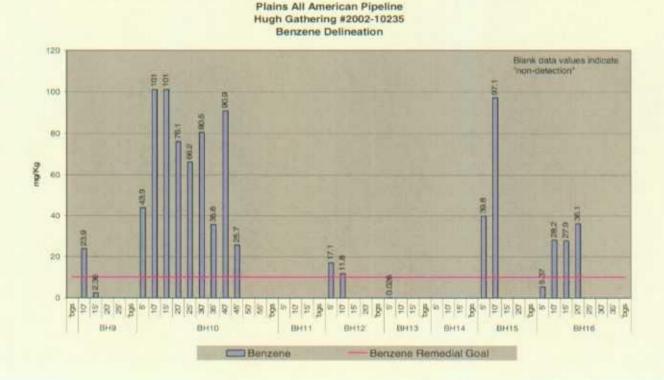
The objective of the Stage 2 Abatement Plan is to abate soil and ground water contamination to acceptable levels as delineated and identified during the Stage 1 Abatement Plan. The information collected to date provides information sufficient to select an abatement strategy and develop a plan for the site.

#### 4.1 SOIL INVESTIGATION AND PROPOSED REMEDIATION STRATEGY

Based on information collected during the preliminary soil delineation phase of the project, Plains proposes to isolate the remaining crude oil source term by installing an engineered 2-foot thick clay barrier to prevent the vertical transport mechanism and eliminate the groundwater exposure pathway of the petroleum hydrocarbon source term.

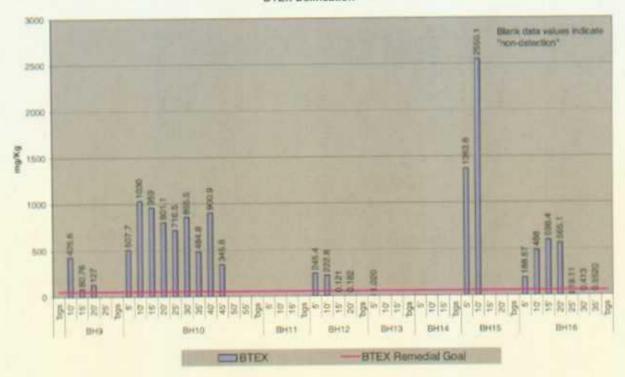
#### 4.1.1 Subsurface Soil Investigation - West side of NMSR 18

The preliminary investigation conducted in September 2002 advanced and sampled 8 boreholes, one of which was converted into a groundwater monitor well, i.e. BH10 was completed as monitor well MW2. The site borehole map is included in Attachment I. The analytical results are presented and summarized in Attachment III and illustrated below.

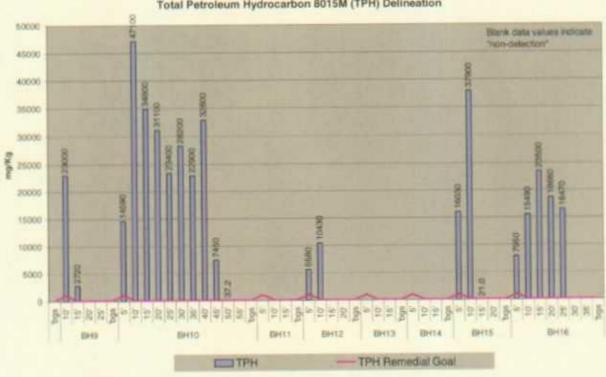


9

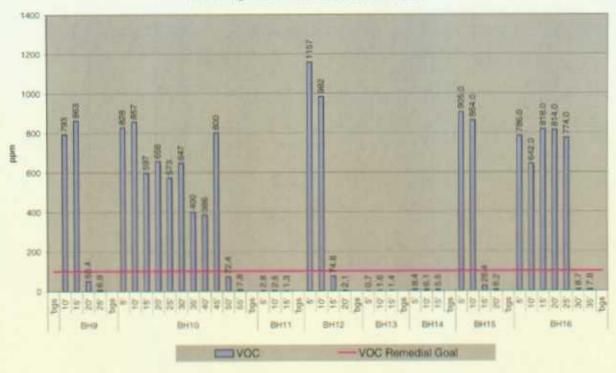
Plains All American Pipeline Hugh Gathering #2002-10235 BTEX Delineation



Plains All American Pipeline Hugh Gathering #2002-10235 Total Petroleum Hydrocarbon 8015M (TPH) Delineation



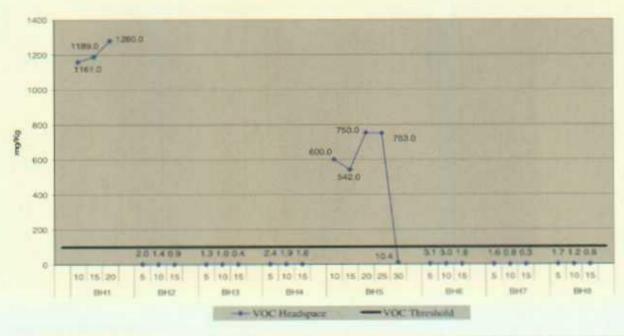
Plains All American Pipeline Hugh Gathering #2002-10235 Volatile Organic Constituent (VOC) Delineation



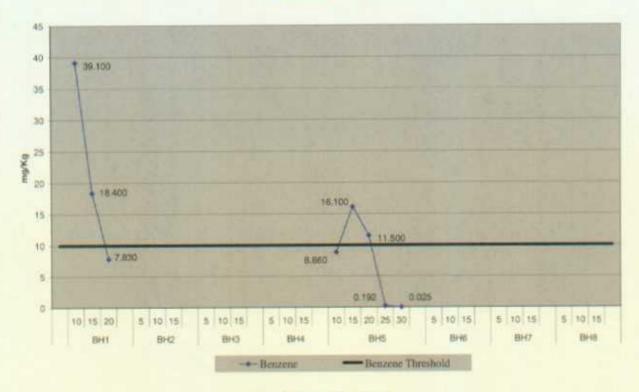
#### 4.1.2 Subsurface Soil Investigation - East side of NMSR 18

The preliminary investigation conducted in September 2002 advanced and sampled 8 boreholes. The annotated site borehole map is included in Attachment I. The analytical results are presented and summarized in Attachment III and illustrated below.

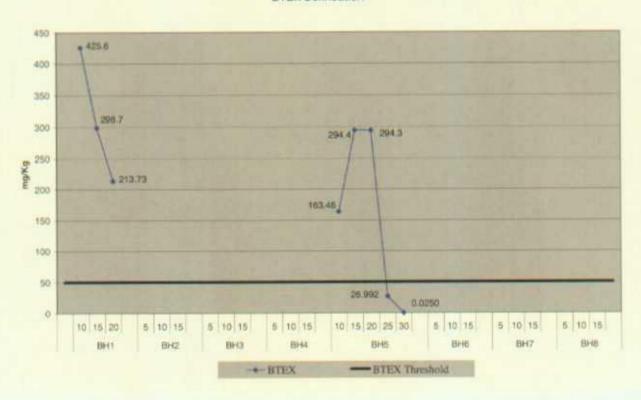
Plains All American Pipeline Hugh Gathering #2002-10235 Eastside VOC Headspace Delineation



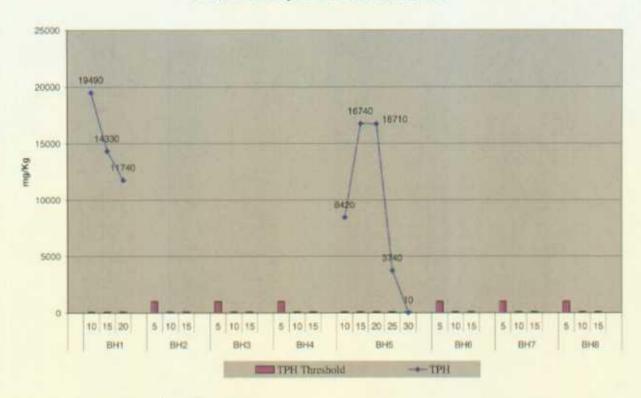
Plains All American Pipeline Hugh Gathering #2002-10235 Eastside Benzene Delineation



Plains All American Pipeline Hugh Gathering #2002-10235 Eastside BTEX Delineation



#### Plains All American Pipeline Hugh Gathering #2002-10235 Eastside Total Petroleum Hydrocarbon 8015M Delineation



#### 4.1.3 Remediation Strategy

Plains proposes dispose of impacted soils down to 10-feet bgs in the Plains Lea Station Landfarm and permanently isolate the remaining impacted soils above the NMOCD guidelines below 10 bgs with a 5-foot oversized compacted and engineer tested 2-foot thick clay barrier, relying on risk assessment conclusions to demonstrate adequate isolation.

#### 4.1.3.1 East Release Excavation Preparation

Soil impacted above the NMOCD remedial action levels down to 10'bgs will be removed and disposed of in the Plains Lea Station Landfarm. The excavation will be expanded laterally to ensure at least a 5-foot clean buffer around the impacted floor. The estimated disposal volume should not exceed 300 yd<sup>3</sup>, i.e., 25'x25'x10' = 232 yd<sup>3</sup> x 1.2 expansion factor = 278 yd<sup>3</sup>. Grab samples of the sides and bottom of the excavation will be collected and analyzed to verify the 5-foot clean buffer.

#### 4.1.3.2 West Release Excavation Preparation

Soil impacted above the NMOCD remedial action levels down to 10'bgs will be removed and disposed of in the Plains Lea Station Landfarm. The excavation will be expanded laterally to ensure at least a 5-foot clean buffer around the impacted floor. The estimated disposal volume should not exceed 750 yd<sup>3</sup>, i.e., 40'x40'x10' = 593 yd<sup>3</sup> x 1.2 expansion factor = 712 yd<sup>3</sup>. Grab samples of the sides and bottom of the excavation will be collected and analyzed to verify the 5-foot clean buffer.

#### 4.1.3.3 Engineered Barrier Installation

The 2-foot clay barriers will be installed in 1-foot thick compacted lifts and tested by an engineering firm to verify adequate compaction. The clay barrier will extend at least 5-feet beyond the contaminated soil in the floor of the excavation and will be contoured to shed water.



#### 4.1.3.4 Backfilling, Contouring, and Reseeding

After the barriers are installed, it is proposed to backfill the excavations with the clean soil and contour to the natural grade. The east side release will be reseeded with a seed blend acceptable to the landowner.

#### 4.2 PRODUCT RECOVERY AND GROUND WATER REMEDIATION

The free phase hydrocarbon will be removed via extraction wells and reintroduced to the Plains system at their Lea Station Facility. Contaminated ground water generated during monitoring or recovery activities will be disposed of at an NMOCD approved facility.

#### 4.2.1 Product Recovery

Monitor wells MW1, MW2, MW3, MW4, MW8, MW9, and MW10 are impacted with PSH and are being used as PSH recovery wells. An automated eductor type recovery system, being used successfully at other Plains sites, will be installed within a lined and bermed area central to the site and secured with a chainlink fence with a lockable gate. Electrical power will be provided by a propane fueled 8,000 kilowatt generator designed for continuous operation. The system will be checked daily until the system and recovery rates have stabilized and twice weekly there after. A site diagram is included in Attachment I.

#### 4.2.2 Ground Water Remediation

After the recoverable portions of free-product have been removed from the surface of the groundwater it is proposed that the natural attenuation of the dissolved phase hydrocarbons be monitored quarterly in accordance with the NMOCD guidelines. This is reasonable given that there are no domestic or agricultural water wells currently at risk.

#### 4.3 SITE SURFACE RESTORATION

During the spring of the year the surface will be reseeded with grasses native to the area, i.e., blue gramma and black gramma or a seed mix agreeable with the landowner.

#### 4.4 ABATEMENT AND MONITORING SCHEDULE

Sampling of the monitor wells will continue to be quarterly and monitoring reports submitted to the NMOCD Environmental Bureau offices in Hobbs and Santa Fe, New Mexico. Extraction of the non-aqueous phase hydrocarbon will cease after no observable sheen on the produced water surface and these wells will subsequently be placed in the groundwater sampling program. Abatement of the ground water will cease after receipt of 4 consecutive quarters of monitoring well data below regulatory limits. At that time the monitor wells will be abandoned.

#### 4.5 Public Notification

Prior to issuance of the Public Notice, the following individuals and entities will be notified in writing of the Stage 1 and Stage 2 Abatement Plans.

- Surface owners of record with one (1) mile of the perimeter of the affected area;
- The Lea County Commission;
- Individuals or organizations requesting notification;
- The New Mexico Trustee for Natural Resources and other affected agencies; and
- All others as directed by the Director of the New Mexico Energy Minerals and Natural Resources Department.



Within fifteen days after receiving notice from the NMOCD that the Stage 1 Abatement Plan and/or the Stage 2 Abatement Plan are administratively complete, Plains will issue public notice in newspapers with county and state wide circulation's, i.e., Hobbs Daily News Sun, Lovington Leader, and Albuquerque Journal.

The Public Notice will be developed to include:

- Name and address of the responsible person;
- Location of the proposed abatement;
- Descriptions of the source extent, release volume, and affected environmental media;
- Description of the Stage 1 and Stage 2 Abatement Plans;
- Description of the procedure required by the Director before making a final determination;
- State that the abatement plan can be viewed at the Division office in Hobbs or electronically from a Division maintained site; and
- State that the Director will consider the following comments and requests if received within 30 days after publication of the public notice;
  - a) Written comments on the abatement plan;
  - b) For a Stage 2 abatement plan, written requests for a public hearing that includes reasons why a hearing should be held; and
  - c) Address and telephone number at which interested persons may obtain further information.



Attachment I: Well Report, Maps and Figures

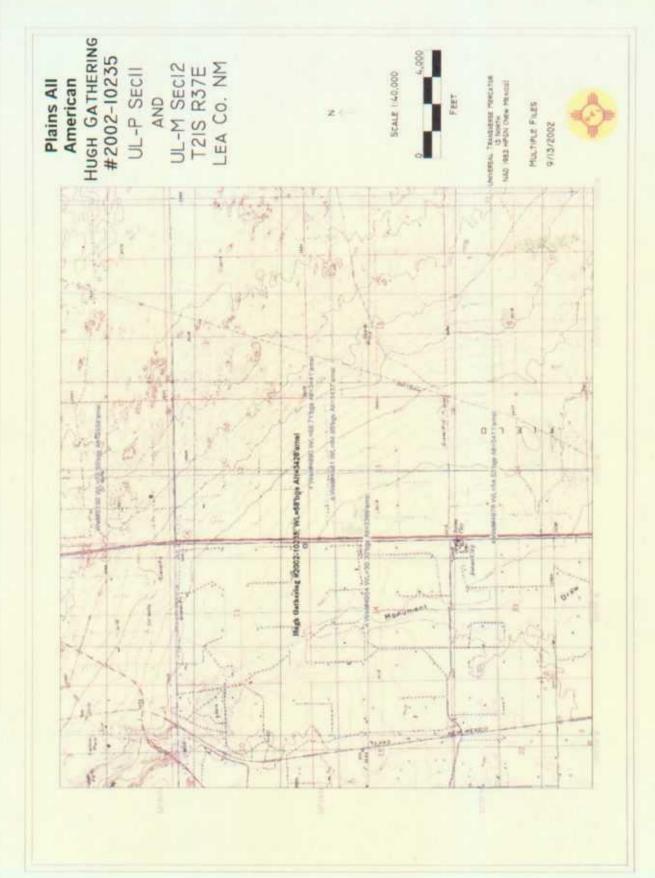
#### New Mexico Office of the State Engineer Well Reports and Downloads

Township: 21	S Range: 37E	Sections:						
NAD27 X:	Y:	Zone:	Search	Radius:				
County:	Basin:	<u> </u>	Number:	Suffix:				
Owner Name: (First)	(La	st) ← All	C Non-	Domestic C Domestic				
Well / Surface Data Report Avg Depth to Water Report								
	Wate	er Column Report	t .					
	Clear Form	WATERS Mer	nu Help					

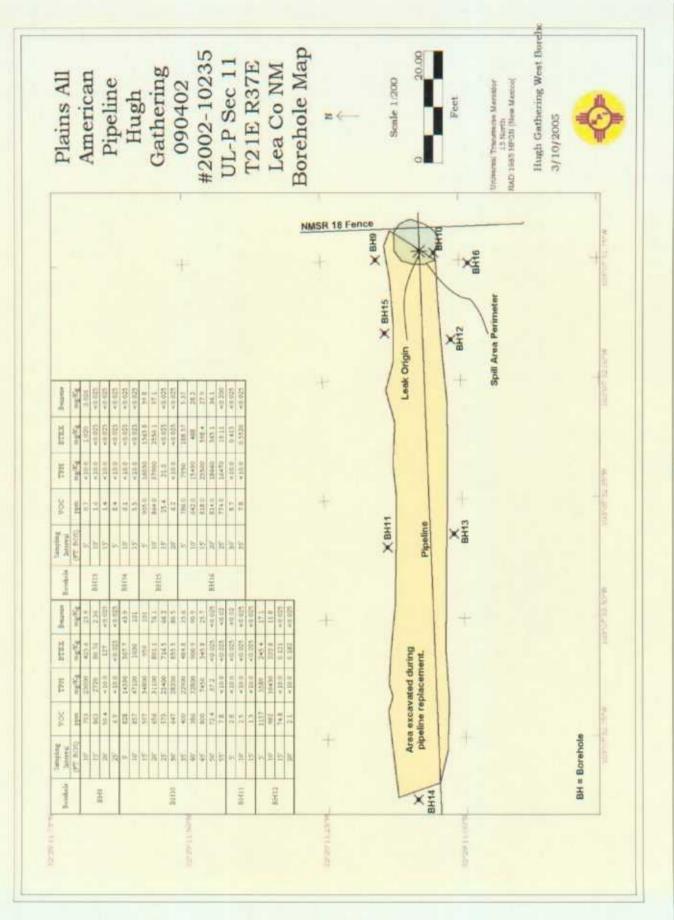
#### AVERAGE DEPTH OF WATER REPORT 03/11/2005

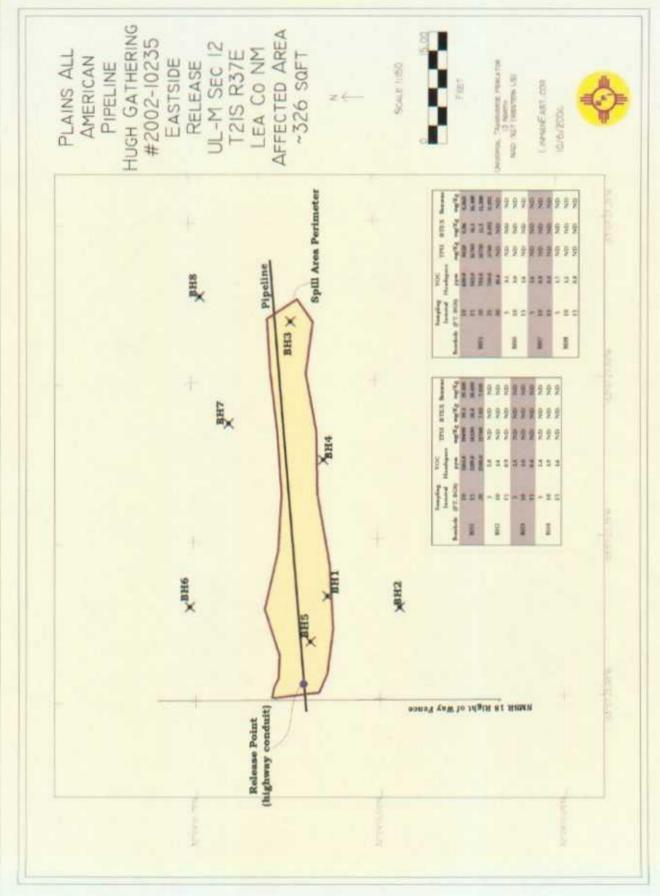
								(Depth	water in	reet)
Bsn	Tws	Rng	Sec	Zone	X	Ý	Wells	Min	Max	Ävg
CP	215	37E	0'4				2	75	75	75
CP	215	37E	0.6				1	73	73	73
CP	21S	37E	16				1	70	70	70
CP	21S	37E	22				1	53	53	53
CP	218	37E	23				1	65	65	65
CP	218	37E	23		924000	6600000	1	65	65	65
CP	21S	37E	27				1	76	76	76
CP	218	37E	28				3	65	75	71
CP	21 <b>s</b>	37E	33				1	100	100	100

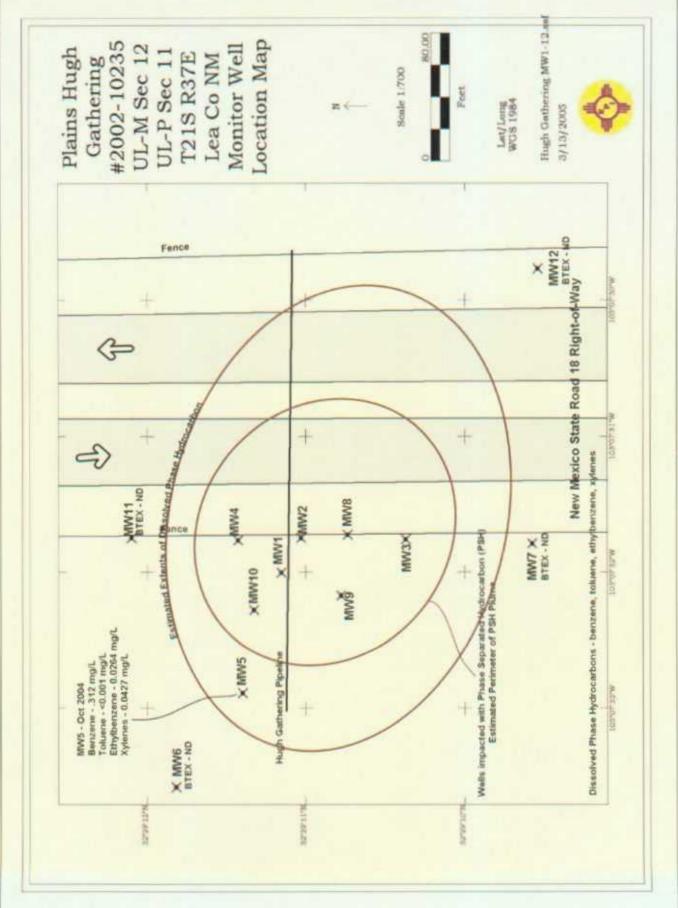
Record Count: 12



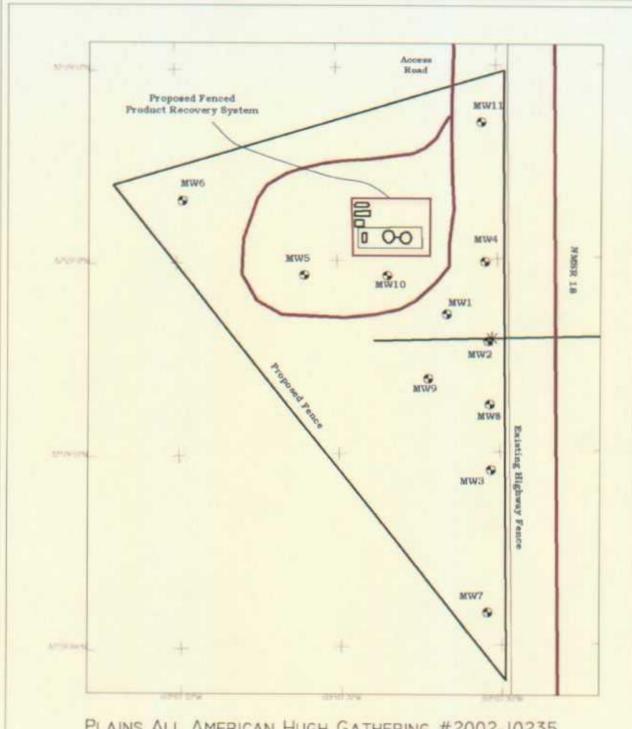
STACH 1 & 2 ABATEMENT PLAN TRUCK CATHERING (00402 #2002 10235











PLAINS ALL AMERICAN HUGH GATHERING #2002-10235 UL-P SECTION II T2IS R37E LEA COUNTY NEW MEXICO PROPOSED FENCED AREA = 33,277 SQFT ACCESS ROAD = 400 FT

UNIVERSAL THANSVERIE MERCATOR 15 North NAD 1927 (WESTERN U.S.)



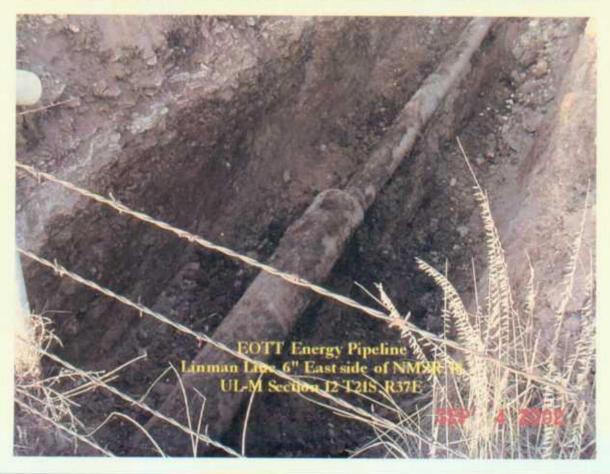
HUGH GATHERING SLIFFACE USE 2/21/2005



Attachment II: Site Photographs









Attachment III: Quality Assurance Plan



#### 1.0 QUALITY ASSURANCE PROJECT PLAN

This Quality Assurance Plan (QAP) will ensure the quality and usability of information and data used to support a successful site investigation and subsequent environmental management decisions.

#### 1.1.1 Data Quality Objectives

For analytical information derived from samples, the following quality controls will be documented and verified. If data is within the specifications it will be deemed quantitative and acceptable for use in making environmental management decisions.

- Laboratory data must have extraction recovery for TPH, BTEX and general chemistry parameters  $\leq 30.0\%$ . Or a "%Extraction Accuracy" between 70 and 130%.
- Laboratory data must have <30% Relative Percent Difference or a "%Instrument Accuracy" between 70 and 130%.
- Field headspace analyses must be supported with instrument calibration data and calibration gas certification.

#### 1.1.2 Methods

Collecting representative site samples and information requires that the sampling and observational processes and procedures be implemented within strict bounds. These control procedures will further ensure the quality of site data and information and are consistent with the Plains standard operating procedures as referenced in the NMOCD approved "General Work Plan for Remediation of EOTT Pipeline Spills, Leaks, and Releases in New Mexico." Likewise, personnel will implement standard environmental and occupational safety protocols.

#### 1.1.2.1 Borehole Drilling, Lithologic Sampling, Logging, and Abandonment

Boreholes will be located strategically to best determine vertical and horizontal extent of contamination in the vadose zone and ground water. Borelogs will be developed for each boring noting site lithology. Likewise, laboratory samples may be collected to determine more detailed lithologic characteristics, i.e., porosity, transmissivity, etc. Each borehole not developed into a permanent monitor well will be plugged with Sodium Bentonite in accordance with the NMOCD guidelines.

#### 1.1.2.1.1 General Drilling Procedures

The investigation will use the Environmental Plus, Inc. drill rig with hollow stem auger and "thin-wall probe" method of discrete sampling.

#### 1.1.2.1.2 Soil Sampling and Logging

Upon advancing to the desired sampling interval the probe will be extended through the end of the hollow stem auger and pushed into the soil matrix to collect the sample. As the 1.5" X 48" stainless steel probe with a vinyl sampling sleeve is detached from the sampling bar, it will be immediately placed on the rack and logged. A 4 oz. sample will then be decanted into the sample jar for refrigeration and preparation with the remainder (~1 Kg) placed in a 1 gallon Ziplock bag, warmed to ambient ~ 70-80 °F and VOC Headspace concentration measured and recorded. All pertinent information will be recorded on the field borelog data sheet.

#### 1.1.2.1.3 Monitor and Pollution Abatement Well Installation

Boreholes exhibiting contamination from the surface to ground water will be abandoned. Those advanced down gradient of the site for the purpose of plume delineation and found to be unimpacted will be completed and developed as monitor wells. Some boreholes may be temporarily abandoned, i.e., covered but not plugged, for future development as pollution abatement wells. The New Mexico State Engineers Office will be notified in



writing of all pollution abatement well installations. All monitor and pollution abatement wells will be installed and developed in accordance with the NMOCD guidelines.

#### 1.1.2.1.4 Ground Water Sampling

Ground water will be sampled within 24 hours of well development using a new and certifiably clean one-liter weighted baler. The water will be immediately decanted into the appropriate containers and prepared for ascension to the laboratory.

#### 1.1.2.1.5 Borehole Abandonment

The boreholes will be filled with a mixture of distilled water and Sodium Bentonite and a wooden marker denoting the borehole number driven into the center of each backfilled hole.

#### 1.1.2.2 Sample Handling

Soil and water samples will be collected and prepared in accordance with accepted ASTM and EPA SW846 methods.

#### 1.1.2.3 Sampling protocols

- 1. Decontaminate sampling equipment and area with Alconox distilled water after each sample.
- 2. Prepare samples and refrigerate as soon as practicable.

Duplicates or blanks may be submitted to the laboratory to establish reproducibility and identify laboratory contamination, respectively.

#### 1.1.2.4 Sample Containers

Laboratory and field analyses of soil and water require specific containers and are listed in the matrix below.

	TPH	BTEX	VOC Headspace	Metals	PAH	General Chemistry
Soil	4 oz. Jars with Teflon seal	4 oz. Jars with Teflon seal	1-gallon Ziplock® bags			
Water	1 liter amber glass w/HCL	2-40 ml VOA vials w/ HCL		16 oz. Plastic w/ 1ml HNO <sub>3</sub>	1 liter Amber Glass	1 liter Plastic

#### 1.1.2.5 Sample Custody

All analytical request forms will be completed and signatured by EPI as sampler. EPI personnel will ascension the samples to the AnalySys, Inc. sample-receiving personnel under chain-of-custody signature.

#### 1.1.2.6 Quality Control Samples

Quality control samples will be analyzed to ensure data quality.

#### 1.1.2.6.1 Field Blank

A field blank for soil or water is not deemed necessary.

#### 1.1.2.6.2 Equipment Blank



None will be collected.

## 1.1.2.6.3 Field Duplicate or Co-located Samples

For water and soil samples, one duplicate or co-located sample will be collected for analysis every 10<sup>th</sup> sample.

## 1.1.2.6.4 Trip Blank

A laboratory prepared trip blank will accompany each water sample batch.

#### 1.1.2.7 Field Measurements

The VOC Headspace concentration for each soil sample will be measured. The instrument used will be the Ultra-Rae PID manufactured by Rae Systems. The calibration gas will be 100.0 ppm isobutylene standard from Scott Specialty Gases, Freemont, Colorado.

## 1.1.2.7.1 Equipment Calibration and Quality Control

The PID will be calibrated at least 3 times daily and checked with the calibration gas hourly. When a check with the calibration gas indicates the instrument reading is 10 ppm too high or low it will be calibrated. Variation in the daytime ambient temperature will cause the variation.

## 1.1.2.7.2 Equipment Maintenance and Decontamination

All sampling and survey equipment will be routinely decontaminated between samples. Nitrile gloves will be worn and changed with each sampling iteration.

#### 1.1.2.7.3 Ground Water Level Measurements

Ground water levels will be taken with an accurate water level meter at each borehole where ground water is encountered and may require the use of an interface meter. Levels will be recorded as "feet below ground surface" to the nearest ".1 ft."

## 1.1.2.8 Analyses

Soil and ground water will be analyzed in accordance with the following EPA Methods.

The analytical suite for soil samples will include;

- TPH (EPA method 8015M)
- BTEX (EPA method 8020 or equivalent)
- SPLP for selected samples

The analytical suite for water samples will include:

- TPH (EPA method 8015B)
- BTEX (EPA method 8021B)
- Total Dissolved Solids (EPA method 150.1)
- PAH (EPA method 8270)



## 1.1.2.9 Sample Identification

Sample identification numbers will be designated as follows;

Site: Plains	Date	Borehole #	Interval bgs	Qualification: Cutting/Probe Sample
Hugh Gathering	2-2-04	BH1	20'	C or P

Example: PHG2204BH1-20C

## 1.1.2.10 Data Evaluation

All data will be reviewed based on the Data Quality Objectives in section 1.1.1.



**Attachment IV: Site Soil Delineation Information** 



# Hugh Gathering #2002-10235 Plains All American Pipeline

Soil Boring Delineation Data Eastside of NMSR 18

				Š	Soil boring Delineation Data Eastside of INMSK 18	eation Da	ta Eastsi	de or ivi	ASK 10				
Sample Location	Sample	Sampling Interval	SAMPLE ID#	Date	Lithology	VOC Headspace	GRO³	DRO⁴	TPH <sup>5</sup>	$\mathrm{BTEX}^9$	Benzene	Toluene	Ethylbenzene
	Describnon	(FT. BGS <sup>1</sup> )				wdd	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
	Probe	10	SEL69902BH1-10	9/9/02	Brown Coarse Sand	1161.0	9580	9910	19490	425.6	39.100	96.400	102.000
BHI	Probe	15	SEL69902BH1-15	9/9/02	Brown Coarse Sand	1189.0	0589	7480	14330	298.7	18.400	71.200	70.800
	Probe	20	SEL69902BH1-20	9/9/02	Brown Coarse Sand	1280.0	5370	6370	11740	213.73	7.830	50.100	41.500
	Probe	5	SEL69902BH2-5	9/9/02	Brown Coarse Sand	2.0	<10	<10	ND	ΠN	<0.025	<0.025	<0.025
BH2	Probe	10	SEL69902BH2-10	9/9/02	Brown Coarse Sand	1.4	<10	<10	ND	ND	<0.025	<0.025	<0.025
	Probe	15	SEL69902BH2-15	9/6/02	Brown Coarse Sand	6.0	<10	<10	ND	ND	<0.025	<0.025	<0.025
	Probe	\$	SEL69902BH3-5	9/9/02	Tan Coarse Sand	1.3	<10	<10	ND	ΩN	<0.025	<0.025	<0.025
BH3	Probe	10	SEL69902BH3-10	9/9/02	Tan Coarse Sand	1.0	<10	<10	ND	QN	<0.025	<0.025	<0.025
	Probe	15	SEL69902BH3-15	9/9/02	Brown Coarse Sand	6.4	<10	<10	ND	QN	<0.025	<0.025	<0.025
	Probe	5	SEL691002BH4-5	9/10/02	Tan Coarse Sand	2.4	<10	<10	QN	QΝ	<0.025	<0.025	<0.025
BH4	Probe	10	SEL691002BH4-10	9/10/02	Tan Coarse Sand	1.9	<10	<10	ND	QN	< 0.025	<0.025	<0.025
-	Probe	15	SEL691002BH4-15	9/10/02	Brown Coarse Sand	1.6	<10	<10	UN	QN	<0.025	<0.025	<0.025
	Cutting	10	SEL691002BH5-10	9/10/02	Oil Stained Caliche	0.009	3210	5210	8420	163.46	8.860	34.100	35.100
	Probe	15	SEL.691002BH5-15	9/10/02	Brown Coarse Sand	542.0	7730	9010	16740	294.4	16.100	67.400	71.000
BHS	Probe	20	SEL691002BH5-20	9/10/02	Brown Coarse Sand	753.0	7580	9130	16710	294.3	11.500	64.600	68.400
	Probe	25	SEL691002BH5-25	9/10/02	Tan Coarse Sand	750.0	1340	2400	3740	26.992	0.192	3.570	6.210
	Probe	30	SEL691002BH5-30	9/10/02	Sandy Red Clay	10.4	<10	<10	ND	ND	<0.025	<0.025	<0.025
	Probe	5	SEL.691102BH6-5	9/11/02	Tan Coarse Sand	3.1	<10	<10	ND	ND	<0.025	<0.025	<0.025
BH6	Probe	10	SEL691102BH6-10	9/11/02	Brown Caliche Sand	3.0	<10	<10	ND	ND	<0.025	<0.025	<0.025
	Probe	15	SEL691102BH6-15	9/11/02	Brown Coarse Sand	1.6	<10	<10	ND	ND	<0.025	<0.025	<0.025
	Probe	5	SEL691102BH7-5	9/11/02	Tan Coarse Sand	1.6	<10	<10	ND	ΩN	<0.025	<0.025	<0.025
BH7	Probe	10	SEL691102BH7-10	9/11/02	Tan Coarse Sand	8.0	<10	<10	ND	ND	<0.025	<0.025	<0.025
	Probe	15	SEL691102BH7-15	9/11/02	Tan Coarse Sand	0.3	<10	<10	ND	ND	<0.025	<0.025	<0.025
	Probe	8	SEL691102BH8-5	9/11/02	Tan Coarse Sand	1.7	<10	<10	ND	ND	<0.025	<0.025	<0.025
BH8	Probe	10	SEL.691102BH8-10	9/11/02	Brown Caliche Sand	1.2	<10	<10	ND	ND	<0.025	<0.025	<0.025
	Probe	15	SEL691102BI-18-15	9/11/02	Tan Coarse Sand	8.0	<10	<10	ND	ND	<0.025	<0.025	<0.025
				N	Method Detection Limit		10	10			0.025	0.025	0.025
			Remedial Goal	s for soil fron	Remedial Goals for soil from the surface to ~8 bgs	100.0			1000	20.0000	10.0000		
		Re	Remedial Goals for soil from ~87b	-8'bgs to the g	gs to the groundwater at ~58'bgs	100.0			100	50.0000	10.0000		

100 ppm Isobutylene calibration gas = 101 ppm

bgs - below ground surface

VOC-Volatile Organic Contaminants/Constituents

<sup>3</sup>GRO-Gasoline Range Organics C<sub>6</sub>-C<sub>12</sub>

<sup>1</sup>DRO-Diesel Range Organics C<sub>12</sub>-C<sub>35</sub>

<sup>5</sup>TPH-Total Petroleum Hydrocarbon = GRO+DRO.

na - not analyzed

 $^9\text{BTEX}$  - Mass sum of benzene, toluene, ethylbenzene, and xylenes ND - not detected above the method detection limit.



# Hugh Gathering #2002-10235 Plains All American Pipeline

Soil Boring Delineation Data Westside of NMSR 18

				n	Soil Boring Delineation Data Westside of NMSR 18	tion Data	Westside	of NMS	R 18				
Sample Location	Sample	Sampling Interval	SAMPLE ID#	Date	Lithology	VOC Headspace	GRO³	DRO⁴	TPH <sup>5</sup>	BTEX"	Benzene	Toluene	Ethylbenzene
	Description	(FT. BGS <sup>1</sup> )				wdd	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
	Probe	10.	SEL691102BH9	9/11/02	Brown Oily Sand	793	10600	12400	23000	425.6	23.9	111	73.8
OTIG	Probe	15'	SEL691102BH9	9/11/02	Lt. Brown Oily Sand	863	1220	1500	2720	90.76	2.36	17.7	17.7
6ug	Probe	20.	SEL691102BH9	9/11/02	Lt. Brown Oily Sand	50.4	<10.0	<10.0	<10.0	127	<0.025	< 0.025	0.031
	Probe	25'	SEL691102BH9	9/11/02	Lt. Brown Oily Sand	6.9	<10.0	<10.0	<10.0	<0.025	< 0.025	<0.025	< 0.025
	Probe	.5.	SEL691202BH10	9/12/02	Brown Oily Sand	828	0952	7030	14590	507.7	43.9	160	99
	Probe	10,	SEL691202BH10	9/12/02	Brown Oily Sand	857	22000	25100	47100	1030	101	325	197
	Probe	15.	SEL691202BH10	9/12/02	Brown Oily Sand	597	16700	18100	34800	656	101	308	173
•	Probe	20.	SEL691202BH10	9/12/02	Brown Oily Sand/Prod.	959	15300	15800	31100	801.1	76.1	252	146
	Probe	25.	SEL691202BH10	9/12/02	Brown Oily Sand	573	12000	11400	23400	716.5	66.2	234	132
BH10	Probe	30.	SEL691202BH10	9/12/02	Brown Sandy Clay	647	13800	14400	28200	855.5	80.5	271	164
	Probe	35'	SEL691202BH10	9/12/02	Red Clay	400	10600	12300	22900	484.8	35.6	143	98.1
	Probe	40,	SEL691202BH10	9/12/02	Red Clay	386	16400	16400	32800	6.006	90.9	285	168
	Probe	45.	SEL691202BH10	9/13/02	Red Clay	800	3480	3970	7450	345.8	25.7	109	66.4
	Probe	20.	SEL691202BH10	9/13/02	Red Clay	72.4	15.3	21.9	37.2	<0.025	< 0.025	< 0.025	< 0.025
	Probe	55.	SEL691202BH10	9/13/02	Red Clay	7.8	<10.0	<10.0	<10.0	<0.025	<0.02	<0.025	<0.025
	Probe	5.	SEL691602BH11	9/16/02	Lt. Brown Sand	2.8	<10.0	<10.0	<10.0	<0.025	<0.02	<0.025	<0.025
BHII	Probe	10,	SEL691602BH11	9/16/02	Lt. Brown Sand	2.5	<10.0	<10.0	<10.0	<0.025	<0.025	<0.025	<0.025
•	Probe	15.	SEL691602BH11	9/16/02	Lt. Brown Sand	1.3	<10.0	<10.0	<10.0	<0.025	<0.025	<0.025	<0.025
	Probe	5.	SEL691602BH12	9/16/02	Brown Oily Sand & Rk	1157	2740	2840	5580	245.4	17.1	73.5	46.5
	Probe	10.	SEL691602BH12	9/16/02	Brown Oily San	982	4500	5930	10430	222.8	11.8	60.3	45.7
71119	Probe	15.	SEL691602BH12	9/16/02	Lt. Brown Sand	74.8	<10.0	<10.0	<10.0	0.121	<0.025	0.028	0.03
	Probe	20,	SEL691602BH12	9/16/02	Lt. Brown Sand	2.1	<10.0	<10.0	<10.0	0.182	<0.025	0.045	0.038
	Probe	5.	SEL691602BH13	9/16/02	Lt. Brown Sand	0.7	<10.0	<10.0	<10.0	1.020	0.026	0.164	0.188
BH13	Probe	10.	SEL691602BH13	9/16/02	Lt. Brown Sand	1.6	<10.0	<10.0	<10.0	< 0.025	< 0.025	< 0.025	< 0.025
	Probe	15'	SEL691602BH13	9/16/02	Lt. Brown Sand	1.4	<10.0	<10.0	<10.0	<0.025	<0.025	< 0.025	< 0.025
	Probe	5,	SEL691602BH14	9/16/02	Lt. Brown Sand & Rk	8.4	<10.0	<10.0	<10.0	<0.025	<0.025	< 0.025	< 0.025
BH14	Probe	10,	SEL691602BH14	9/16/02	Lt. Brown Sand	6.1	<10.0	<10.0	<10.0	<0.025	< 0.025	<0.025	< 0.025
	Probe	15.	SEL691602BH14	9/16/02	Lt. Brown Sand	5.5	<10.0	<10.0	<10.0	< 0.025	< 0.025	< 0.025	<0.025
	Probe	5.	SEL691702BH15	9/11/02	Brown Sand & Rk	905.0	8060	7970	16030	1363.8	39.8	296	248
BH15	Probe	10,	SEL691702BH15	9/17/02	Brown Sand & Rk	864.0	19600	18300	37900	2550.1	97.1	572	474
	Probe	15.	SEL691702BH15	9/17/02	Lt. Brown Sand	25.4	<10.0	21.0	21.0	<0.025	<0.025	<0.025	<0.025
	Probe	20.	SEL691702BH15	9/11/02	Lt. Brown Sand	6.2	<10.0	<10.0	<10.0	<0.025	<0.025	< 0.025	<0.025
	Probe	5.	SEL691702BH16	9/17/02	Brown Sand	786.0	3950	4000	7950	188.57	5.37	43.2	35.9
	Probe	.01	SEL691702BH16	9/17/02	Lt. Brown Sand	642.0	7630	7860	15490	488	28.2	140	98.0
	Probe	15'	SEL691702BH16	9/17/02	Lt. Brown Sand	818.0	11400	12100	23500	598.4	27.9	187	120
BH16	Probe	20.	SEL691702BH16	9/17/02	Brown Sand	814.0	8880	9780	18660	565.1	36.1	161	107
	Probe	25'	SEL691702BH16	9/17/02	Brown Sand	774.0	7520	8950	16470	19.11	<0.200	2.72	5.37
	Probe	30.	SEL691702BH16	9/17/02	Red Clay	8.7	<10.0	<10.0	<10.0	0.413	< 0.025	0.063	0.09
	Probe	35'	SEL691702BH16	9/17/02	Red Clay	7.8	<10.0	<10.0	<10.0	0.5520	< 0.025	0.100	0.100
					Method Detection Limit		10	10			0.025	0.025	0.025
			Remedial C	Goals for soil	Joals for soil from the surface to ~8'bgs				1000	50.0000	10.0000		
			Remedial Goals for soil f	rom ~8'bgs to	Remedial Goals for soil from ~8'bgs to the groundwater at ~58'bgs	100.0			100	50.0000	10.0000		

100 ppm Isobutylene calibration gas = 101 ppm

bgs – below ground surface

VOC.-Volatile Organic Contaminants/Constituents

GRO-Gasoline Range Organics Co-C12 DRO-Diesel Range Organics C12-C35

<sup>5</sup>TPH-Total Petroleum Hydrocarbon = GRO+DRO.

na - not analyzed

\*BTEX - Mass sum of benzene, toluene, ethylbenzene, and xylenes
ND - not detected above the method detection limit.



# ANALYTICAL REPORT

# Prepared for:

FRANK HERNANDEZ ENRON TRANSPORTATION SYSTEMS 5805 E. HWY. 80 MIDLAND, TX 79706

**Project:** 

Linman 6"

**PO#:** 

2002-10235

Order#:

G0204500

Report Date:

09/18/2002

**Certificates** 

US EPA Laboratory Code TX00158

## SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204500

Project:

2002-10235

Project Name: Linman 6" Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

			Date / Time	1	Date / Time		
Sample:	<u>Matrix:</u>		Collected	_	Received	Container	Preservative
SEL69902BH1-10'	SOIL		9/9/02		9/12/02	4 oz glass	Ice
h Testina	Dalastade	No		<b>_</b> .			
	Kejecteu:	140	10	mp:	1.0 C		
8021B/5030 BTEX							
SEL69902BH1-15'	SOIL		9/9/02		9/12/02	4 oz glass	lce
h Testino:	Reiected:	No		mr:			
					.,, .		
3021D/3030 DTEX							
SEL69902BH1-20'	SOIL		9/9/02		9/12/02	4 oz glass	lce
			9:40		10:55		
	Rejected:	No	Te	mp:	1.0 C		
8015M							
8021B/5030 BTEX							
SEL69902BH2-5'	SOIL		9/9/02		9/12/02	4 oz glass	Ice
			11:30		10:55	-	
b Testing:	Rejected:	No	Te	mp:	1.0 C		
8015M							
8021B/5030 BTEX							
SEL69902BH2-10'	SOIL		9/9/02		9/12/02	4 oz glass	lce
			11:45		10:55	_	
b Testing:	Rejected:	No	Te	mp:	1.0 C		
8015M							
8021B/5030 BTEX							
SEL69902BH2-15'	SOIL		9/9/02		9/12/02	4 oz glass	Ice
			12:00		10:55	-	
b Testing:	Rejected:	No	Te	mp:	1.0 C		
8015M							
8021B/5030 BTEX							
SEL69902BH3-5'	SOIL		9/9/02		9/12/02	4 oz glass	Ice
			13:00		10:55	-	
b Testing:	Rejected:	No	Te	an:	1.0 C		
	SEL69902BH1-10'  1b Testing: 8015M 8021B/5030 BTEX SEL69902BH1-15'  1b Testing: 8015M 8021B/5030 BTEX SEL69902BH1-20' 1b Testing: 8015M 8021B/5030 BTEX SEL69902BH2-5'  1b Testing: 8015M 8021B/5030 BTEX SEL69902BH2-10' 1b Testing: 8015M 8021B/5030 BTEX SEL69902BH2-10' 1b Testing: 8015M 8021B/5030 BTEX SEL69902BH2-15' 1b Testing: 8015M 8021B/5030 BTEX SEL69902BH3-15' 1b Testing: 8015M 8021B/5030 BTEX SEL69902BH3-15'	SEL69902BH1-10' SOIL  B Testing:  8015M  8021B/5030 BTEX  SEL69902BH1-15' SOIL  B Testing:  8015M  8021B/5030 BTEX  SEL69902BH1-20' SOIL  B Testing:  8015M  8021B/5030 BTEX  SEL69902BH2-5' SOIL  B Testing:  8015M  8021B/5030 BTEX  SEL69902BH2-10' SOIL  B Testing:  8015M  8021B/5030 BTEX  SEL69902BH2-10' SOIL  B Testing:  8015M  8021B/5030 BTEX  SEL69902BH2-15' SOIL	SEL69902BH1-10'  SOIL  Rejected: No  8015M 8021B/5030 BTEX  SEL69902BH1-15'  SOIL  B Testing:  SEL69902BH1-20'  SOIL  B Testing:  SEL69902BH1-20'  SOIL  B Testing:  SEL69902BH2-5'  SOIL  B Testing:  Rejected: No  8015M 8021B/5030 BTEX  SEL69902BH2-5'  SOIL  B Testing:  Rejected: No  8015M 8021B/5030 BTEX  SEL69902BH2-10'  SOIL  B Testing:  SEL69902BH2-10'  SOIL  B Testing:  SEL69902BH2-15'  SOIL  B Testing:  Rejected: No  8015M 8021B/5030 BTEX  SEL69902BH2-15'  SOIL  B Testing:  Rejected: No  SOIL  B Testing:  SEL69902BH2-15'  SOIL  SEL69902BH3-5'  SOIL	Sample :         Matrix:         Collected           SEL69902BH1-10'         SOIL         9/9/02           9:00         9:00         9:00           BO 15M         8021B/5030 BTEX         SOIL         9/9/02           SEL69902BH1-15'         SOIL         9/9/02         9:20           BO 15M         8021B/5030 BTEX         SOIL         9/9/02         9:40           BO 15M         8021B/5030 BTEX         SEL69902BH2-5'         SOIL         9/9/02         11:30           BO 15M         8021B/5030 BTEX         SEL69902BH2-10'         SOIL         9/9/02         11:45           BO 15M         8021B/5030 BTEX         SEL69902BH2-10'         SOIL         9/9/02         11:45           BO 15M         8021B/5030 BTEX         SOIL         9/9/02         12:00         Te           BO 15M         8021B/5030 BTEX         SOIL         9/9/02         13:00         13:00	Sample :   Matrix	Sample :         Matrix :         Collected         Received           SEL69902BH1-10'         SOIL         9/9/02         9/12/02           8b Testing:         Rejected:         No         Temp:         1.0 C           8015M         SEL69902BH1-15'         SOIL         9/9/02         9/12/02           SEL69902BH1-15'         SOIL         9/9/02         9/12/02           8015M         Rejected:         No         Temp:         1.0 C           8015M         SEL69902BH1-20'         SOIL         9/9/02         9/12/02           8015M         Rejected:         No         Temp:         1.0 C           8015M         SEL69902BH2-5'         SOIL         9/9/02         9/12/02           8015M         Rejected:         No         Temp:         1.0 C           8015M         Rejected:         No         Temp:         1.0 C           8015M         SEL69902BH2-5'         SOIL         9/9/02         9/12/02           8015M         Rejected:         No         Temp:         1.0 C           8015M         SEL69902BH2-10'         SOIL         9/9/02         9/12/02           8015M         SEL69902BH2-15'         SOIL         9/9/02         9/12/02	Sample :   Matrix

## SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204500

Project:

2002-10235

Project Name: Linman 6" Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Lab ID:	<u>Sample:</u> 8015M 8021B/5030 BTEX	<u>Matrix:</u>		Date / Tin		Pate / Time Received	Container	Preservative
0204500-08	SEL69902BH3-10'	SOIL		9/9/02 13:35		9/12/02 10:55	4 oz giass	Ice
<u>La</u>	8015M 8021B/5030 BTEX	Rejected:	No		Temp:	1.0 C		
0204500-09	SEL69902BH3-15'	SOIL		9/9/02 14:00		9/12/02 10:55	4 oz glass	Ice
<u>La</u>	tb Testing: 8015M 8021B/5030 BTEX	Rejected:	No		Temp:	1.0 C		

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204500-01

Sample ID:

SEL69902BH1-10'

8015M

Method Blank

Date Prepared

Date Analyzed

9/13/02

Sample Amount

1

Dilution

10

Factor

Analyst CK

Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	9580	100
DRO, >C12-C35	9910	100
TOTAL, C6-C35	19490	100

#### 8021B/5030 BTEX

Method Blank 0003173-02

Datc Prepared

Date Analyzed 9/14/02 22:15

Sample Amount 1

Dilution Factor 200

<u>Analyst</u> CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	39.1	0.200
Ethylbenzene	102	0.200
Toluene	96.4	0.200
p/m-Xylene	130	0.200
o-Xylene	58.1	0.200

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	1090%	80	120
Bromofluorobenzene	132%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project: Project Name: 2002-10235 Linman 6"

Location:

None Given

Lah ID:

0204500-02

Sample ID:

SEL69902BH1-15'

8015M

Method Blank Date Prepared Date Analyzed Sample Amount Dilution

n <u>Analyst</u>

CK

Method

9/13/02

1

Factor 10

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	6850	100
DRO, >C12-C35	7480	100
TOTAL, C6-C35	14330	100

## 8021B/5030 BTEX

Method

<u>Blank</u>
0003173-02

Date Prepared Date <u>Analyzed</u> 9/14/02

22:38

Sample <u>Amount</u> 1 Dilution Factor 200

<u>Analyst</u> CK

Method 8021B

Result RL Parameter mg/kg Benzene 18.4 0.200 Ethylbenzene 70.8 0.200 0.200 71.2 Toluene 0.200 96.9 p/m-Xylene 41.4 0.200 o-Xylene

Surrogates	% Recovered	QC LI	mits (%)
aaa-Toluene	762%	80	120
Bromofluorobenzene	125%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204500-03

Sample ID:

SEL69902BH1-20'

Blank

8015M

Method

Date Prepared

Date Analyzed

9/13/02

Sample Amount Dilution

Factor

10

Analyst CK

Method 8015M

Result RL Parameter mg/kg GRO, C6-C12 100 5370 DRO, >C12-C35 6370 100 TOTAL, C6-C35 11740 100

## 8021B/5030 BTEX

Method Blank	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003173-02		9/14/02	1	200	CK	8021B
		23:00				

Parameter	Result mg/kg	RL
Benzene	7.83	0.200
Ethylbenzene	41.5	0.200
Toluene	50.1	0.200
p/m-Xylene	81.2	0.200
o-Xylene	33.1	0.200

Surrogates	% Recovered 605%	QC Limits (%)	
aaa-Toluene		80	120
Bromofluorobenzene	129%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

2002-10235

Project Name: Location:

Liaman 6" None Given

Lab ID:

0204500-04

Sample ID:

SEL69902BH2-5'

8015M

Method Blank

Date Prepared

Date Analyzed

Sample Amount

Dilution

Method

9/14/02

Factor 1

**Analyst** CK 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

## 8021B/5030 BTEX

Method Blank 0003173-02

Date Prepared

Date **Analyzed** 

9/15/02

0:29

Sample Amount 1

Dilution Factor

25

Analyst CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC LI	mits (%)
aaa-Toluene	104%	80	120
Bromofluorobenzene	104%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204500-05

Sample 1D:

SEL69902BH2-10'

8015M

Method Blank

Date Prepared

Date Analyzed

9/13/02

Sample Amount

Dilution

<u>Factor</u>

<u>Analyst</u> CK

Method 8015M

Result RLParameter mg/kg GRO, C6-C12 10.0 <10.0 DRO, >C12-C35 <10.0 10.0 TOTAL, C6-C35 <10.0 10.0

## 8021B/5030 BTEX

Method	
Blank	
003173-02	

Date Prepared

Date Analyzed 9/15/02

0:51

Sample Amount 1

Dilution Factor 25

Analyst CK

Method 8021B

Result RL Parameter mg/kg <0.025 0.025 Benzene Ethylbenzene <0.025 0.025 <0.025 0.025 Toluene <0.025 0.025 p/m-Xylene 0.025 o-Xylene < 0.025

Surrogates	s % Recovered	QC Limits (%)	
aaa-Toluene	100%	80	120
Bromofluorobenzene	105%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

2002-10235

Project Name:

Linman 6"

Location:

None Given

Lab ID:

0204500-06

Sample ID:

SEL69902BH2-15'

8015M

Method Blank

Date Prepared

Date Analyzed

9/13/02

Sample Amount

1

Dilution

Factor

Method Analyst 8015M

1 CK

Result Parameter RLmg/kg GRO, C6-C12 10.0 <10.0 10.0 DRO, >C12-C35 <10.0 10.0 TOTAL, C6-C35 <10.0

## 8021B/5030 BTEX

Method <u>Blank</u> 0003173-02

Date Prepared

Date Analyzed 9/15/02

1:13

Sample **Amount** 

Dilution Factor 25

Analyst CK

Method 8021B

Result RL Parameter mg/kg <0.025 0.025 Benzene <0.025 0.025 Ethylbenzene Toluene < 0.025 0.025 <0.025 0.025 p/m-Xylene 0.025 < 0.025 o-Xylene

Surrogates	% Recovered	QC Limits (%)	
aaa-Toluene		80	120
Bromofluorobenzene	106%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

2002-10235

Project Name: Location: Linman 6" None Given

Lab ID:

0204500-07

Sample ID:

SEL69902BH3-5'

Blank

8015M

Method

Date <u>Prepared</u> Date Analyzed Sample Amount

Dilution

Analyst

Method

re

9/13/02

1

Factor 1

CK 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

## 8021B/5030 BTEX

Method	
Blank	
0003173-02	

Date Prepared

Date <u>Analyzed</u> 9/15/02 1:35 Sample Amount 1 Dilution Factor 25

Analyst CK

Method 8021B

Result RLParameter mg/kg 0.025 <0.025 Benzene 0.025 < 0.025 Ethylbenzene <0.025 0.025 Toluene 0.025 p/m-Xylene < 0.025 <0.025 0.025 o-Xylene

Surrogates	% Recovered	QC Limits (%)	
aaa-Toluene		80	120
Bromofluorobenzene	97%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

2002-10235

Project Name:

Linman 6"

Location:

None Given

Lab ID:

0204500-08

Sample ID:

SEL69902BH3-10'

8015M

1

Method Blank

Date Prepared Date

9/13/02

Sample Analyzed Amount **Factor** 

Dilution

1

Analyst CK

Method 8015M

Result Parameter RLmg/kg GRO, C6-C12 10.0 <10.0 DRO, >C12-C35 <10.0 10.0 10.0 TOTAL, C6-C35 <10.0

## 8021B/5030 BTEX

Method		
Blank		
0003173-02		

Date Prepared

Date Analyzed 9/15/02

1:57

Sample Amount Dilution Factor 25

Analyst CK

Method 8021B

Result RLParameter mg/kg 0.025 < 0.025 Benzene 0.025 <0.025 Ethylbenzene 0.025 <0.025 Toluene 0.025 < 0.025 p/m-Xylenc 0.025 < 0.025 o-Xylene

Surrogates	% Recovered	QC Limits (%)	
aaa-Toluene	97%	80	120
Bromofluorobenzene	104%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

2002-10235

Project Name:

Linman 6"

Location:

None Given

Lab ID:

0204500-09

Sample ID:

SEL69902BH3-15'

8015M

Method Blank

Date **Prepared** 

Date Analyzed

9/13/02

Sample Amount

Dilution

**Factor** 

Analyst CK

Method 8015M

Result Parameter RLmg/kg GRO, C6-C12 10.0 <10.0 DRO, >C12-C35 <10.0 10.0 TOTAL, C6-C35 <10.0 10.0

#### 8021B/5030 BTEX

Method	Date	Date	Sample	Dilution		
Blank	<b>Prepared</b>	Analyzed	Amount	Factor	Analyst	Method
0003173-02		9/15/02	1	25	CK	8021B
		2:19				

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025
0 11/10/10		

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	107%	80	120
Bromofluorobenzene	112%	80	120

Approval: Raland K. Tuttle, Lab Director, QA Officer

Celey D. Keene, Org. Tech. Director Jeanne McMurrey, Inorg. Tech. Director

Sandra Biezughe, Lab Tech. Sara Molina, Lab Tech.

## QUALITY CONTROL REPORT

8015M

Order#: G0204500

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003146-02			<10.0		
TOTAL, C6-C35-mg/kg		0003147-02			<10.0		
MS	SOII.	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
l'OTAL, C6-C35-mg/kg		0204496-07	38.1	1053.86	1130	103.6%	
TOTAL, C6-C35-mg/kg		0204500-04	0	1101.46	1080	98.1%	
MSD	SOIL	LAB-ID#	Sample Concentr,	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204496-07	38.1	1053.86	1120	102.7%	0.9%
ΓΟ'ΓAL, C6-C35-mg/kg		0204500-04	1080	1101.46	1100	99.9%	1.8%
SRM	SOIL	I.AB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003146-05		1000	995	99.5%	
TOTAL, C6-C35-mg/kg		0003147-05		1000	1040	104.%	

# QUALITY CONTROL REPORT

8021B/5030 BTEX

Order#: G0204500

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003173-02			<0.025		
Ethylbenzene-mg/kg		0003173-02			<0.025		
Tolucne-mg/kg		0003173-02			<0.025		
p/m-Xylene-mg/kg		0003173-02			<0.025		
o-Xylene-mg/kg		0003173-02			<0.025	<del> </del>	
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0204501-08	0	0.1	0.094	94.%	
Ethylbenzene-mg/kg		0204501-08	0	0.1	0.096	96.%	
Toluene-mg/kg		0204501-08	0	0.1	0.096	96.%	
n/m-Xylen¢-mg/kg		0204501-08	0	0.2	0.198	99.%	
o-Xylene-mg/kg		0204501-08	0	0.1	0.095	95.%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0204501-08	0.094	0.1	0.093	93.%	1.1%
Ethylbenzene-mg/kg		0204501-08	0.096	0.1	0.093	93.%	3.2%
Foluene-mg/kg		0204501-08	0.096	0.1	0.096	96.%	0.%
/m-Xylene-mg/kg		0204501-08	0.198	0.2	0.193	96.5%	2.6%
o-Xylene-mg/kg		0204501-08	0.095	0.1	0.093	93.%	2.1%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003173-05		0.1	0.086	86.%	
Ethylbenzenc-mg/kg		0003173-05		0.1	0.085	85.%	
Toluene-mg/kg		0003173-05	· · · · · · · · · · · · · · · · · · ·	0.1	0.085	85.%	
o/m-Xylene-mg/kg		0003173-05		0.2	0.174	87.%	
o-Xylene-mg/kg		0003173-05		0.1	0.085	85.%	

# **CASE NARRATIVE**

## **ENVIRONMENTAL LAB OF TEXAS**

## Prepared for:

ENRON TRANSPORTATION SYSTEMS 5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204500

Project:

Linman 6"

The following samples were received as indicated below and on the attached Chain of Custody record. All analyses were performed within the holding time and with acceptable quality control results unless otherwise noted.

SAMPLE ID	LAB ID	MATRIX	Date Collected	Date Received
SEL69902BH1-10'	0204500-01	SOIL	09/09/2002	09/12/2002
SEL69902BH1-15'	0204500-02	SOIL	09/09/2002	09/12/2002
SEL69902BH1-20'	0204500-03	SOIL	09/09/2002	09/12/2002
SEL69902BH2-5'	0204500-04	SOIL	09/09/2002	09/12/2002
SEL69902BH2-10'	0204500-05	SOIL	09/09/2002	09/12/2002
SEL69902BH2-15'	0204500-06	SOIL	09/09/2002	09/12/2002
SEL69902BH3-5'	0204500-07	SOIL	09/09/2002	09/12/2002
SEL69902BH3-10'	0204500-08	SOIL	09/09/2002	09/12/2002
SEL69902BH3-15'	0204500-09	SOIL	09/09/2002	09/12/2002

The surrogate recoveries are higher than the control limits on samples 1-3 because of interference from coeluting compounds.

The enclosed results of analyses are representative of the samples as received by the laboratory. Environmental Lab of Texas makes no representations or certifications as to the methods of sample collection, sample identification, or transportation handling procedures used prior to our receipt of samples. To the best of my knowledge, the information contained in this report is accurate and complete.

Approved By: Raland K John Date: 9-19

Nec 1.0%

Time

Date

9-12-02/1055

ul, dk 12

Temparature Upon Receipt: Sample Containers Infact?

XK

X

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XXX

XXX

1:00 1.35

6-6-6 3-9-03 24.02

5EL69902BH3-10

88

Special Instructions:

Refinguished by

SEL699028HJ

6

58.69902BH3.

2,00

Laboratory Comments:

Received by

Line

Environnal Lab of Texas, Inc. 12600 West I-20 East

Phone: 915-563-1800 Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

2002-10235 Project Name: Lineard Project #: - Alchabotand Company Name EW Sould Company Project Manager: Odessa, Texas 79763

Company Address: Att HVE C

City/State/Zip: See City/State/Zip: Telephone No. 55-3981

Sampler Signature: Dinollar

Fax No:

PO #

Project Loc:

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# ANALYTICAL REPORT

# **Prepared for:**

FRANK HERNANDEZ **ENRON TRANSPORTATION SYSTEMS** 5805 E. HWY. 80 MIDLAND, TX 79706

**Project:** 

Linman 6"

**PO#:** 

2002-10235

Order#:

G0204501

Report Date:

09/18/2002

**Certificates** 

**US EPA Laboratory Code TX00158** 

## SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

ENVIRONMENTAL LAB OF TEXAS I, LTD.

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204501

Project:

2002-10235

Project Name: Linman 6"

Location:

None Given

12600 West I-20 East, Odessa, TX 79765 Ph: 915-563-1800

Date / Time

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Date / Time

				Date / Time	D	ate / 11me		
Lab ID:	Sample:	Matrix:		Collected		Received	Container	Preservative
0204501-01	SEL691002BH4-5'	SOIL		9/10/02		9/12/02	4 oz glass	Ice
				8:00		10:55		
<u>L</u> a	ib Testing:	Rejected:	No	Te	mp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
0204501-02	SEL691002BH4-10'	SOIL		9/10/02		9/12/02	4 oz glass	Ice
3_3,103_3_				8:15		10:55		
La	ib Testing:	Rejected:	No	Tc	mp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
0204501-03	SEL691002BH4-15'	SOIL		9/10/02		9/12/02	4 oz glass	Ice
				8:35		10:55		
La	b Testing:	Rejected:	No	Te	mp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
0204501-04	SEL691002B115-10'	SOIL		9/10/02		9/12/02	4 oz glass	Ice
				9:30		10:55		
<u>La</u>	b Testing:	Rejected:	No	Te	աք։	1.0 C		
	8015M							
	8021B/5030 BTEX							
0204501-05	SEL691002BH5-15'	SOIL		9/10/02		9/12/02	4 oz glass	Ice
020 1001 00				10:00		10:55		
<u>La</u>	b Testing:	Rejected:	No	Те	mp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
0204501-06	SEL691002BH5-20'	SOIL		9/10/02		9/12/02	4 oz glass	lce
0204501-00				11:00		10:55		
<u>La</u>	b Testing:	Rejected:	No	Te	mp:	1.0 C		
	8015M							
	8021B/5030 BTEX			··		··-		
0204501-07	SEL691002BH5-25'	SOIL		9/10/02		9/12/02	4 oz glass	Ice
				12:30		10:55		
-	b Testing:	Rejected:	No	т.	mp:	1.0 C		

## SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204501

Project:

2002-10235

Project Name: Linman 6"

Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Lab ID:	<u>Sample:</u> 8015M 8021B/5030 BTEX	<u>Matrix:</u>	Date / Time Collected	Date / Time <u>Received</u>	Container	Preservative
0204501-08	SEL691002BH5-30'	SOIL	9/10/02 13:40	9/12/02 10:55	4 oz glass	Ice
<u>La</u>	n <u>b Testing:</u> 8015M 8021B/5030 BTEX	Rejected: No	Тетр	o: 1.0 C		

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. IIWY. 80

MIDLAND, TX 79706

Order#:

G0204501

Project:

2002-10235

Project Name: Location: Linman 6" None Given

Lab ID:

0204501-01

Sample ID:

SEL691002BH4-5'

8015M

Method Blank

Date Prepared Date Analyzed Sample Amount Dilution Factor

Analyst

CK

Method

9/14/02

1

1

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

#### 8021B/5030 BTEX

Method <u>Blank</u>	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003173-02		9/15/02 2:41	1	25	СК	8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	< 0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered		mits (%)
aaa-Toluene	100%	80	120
Bromofluorobenzene	105%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204501

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204501-02

Sample ID:

SEL691002BH4-10'

Blank

8015M

1

Method

Date Prepared

Date Analyzed 9/14/02

Sample Dilution Amount

**Factor** 1

Analyst

CK

Method 8015M

Result RLParameter mg/kg 10.0 GRO, C6-C12 <10.0 DRO, >C12-C35 <10.0 10.0 10.0 TOTAL, C6-C35 <10.0

#### 8021B/5030 BTEX

Method <u>Blank</u>	Date Prepared	Date Analyzed	Sample Amount	Dilution <u>Factor</u>	Analyst	Method
0003173-02		9/15/02 3:03	1	25	CK	8021B

Parameter	Result mg/kg	RL
Renzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	100%	80	120
Bromofluorobenzene	108%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204501

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204501-03

Sample ID:

SEL691002BH4-15'

8015M

Method Blank

Date **Prepared** 

Date Analyzed

Sample

Amount

Dilution Factor

Analyst

CK

Method

9/14/02

1

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

## 8021B/5030 BTEX

Method				
Blank				
0003173-02				

Date **Prepared** 

Date Analyzed 9/15/02 3:25

Sample **Amount** 1

Dilution **Factor** 25

Analyst CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	92%	80	120	
Bromofluorobenzene	99%	80	120	

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204501

Project:

2002-10235

Project Name: Location:

Lioman 6" None Given

Lab ID:

0204501-04

Sample ID:

SEL691002BII5-10'

8015M

Method Blank

Date Prepared Date

9/14/02

Sample Analyzed

Amount 1

Dilution **Factor** 

10

Analyst

CK

Method 8015M

Result RL**Parameter** mg/kg 100 GRO, C6-C12 3210 DRO, >C12-C35 5210 100 100 TOTAL, C6-C35 8420

## 8021B/5030 BTEX

Method Blank 0003173-02

Date **Prepared** 

Date Analyzed 9/15/02

3:47

Sample Amount 1

Dilution **Factor** 100

Analyst CK

Method 8021B

Result RL**Parameter** mg/kg 0.100 Benzene 8.86 35.1 0.100 Ethylbenzene 34.1 0.100 Toluene 57.1 0.100 p/m-Xylene 0.100 o-Xylene 28.3

Surrogates	urrogates % Recovered		mits (%)
aaa-Toluene	846%	80	120
Bromofluorobenzene	166%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204501

Project:

2002-10235

Project Name: Location: Linman 6" None Given

Lab ID:

0204501-05

Sample ID:

SEL691002BH5-15'

8015M

Method Blank Date Prepared Date Analyzed Sample Amount

D

Dilution

Analyst

CK

Method

9/14/02

1

Factor 10

8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 7730
 100

 DRO, >C12-C35
 9010
 100

 TOTAL, C6-C35
 16740
 100

## 8021B/5030 BTEX

Method Blank	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003173-02		9/15/02 4:09	1	100	СК	8021B

Parameter	Result mg/kg	RL
Benzene	16.1	0.100
Ethylbenzene	71.0	0.100
Toluene	67.4	0.100
p/m-Xylene	96.2	0.100
o-Xylene	43.7	0.100

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	1400%	80	120
Bromofluorobenzene	163%	80	120

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. IIWY. 80

MIDLAND, TX 79706

Order#:

G0204501

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204501-06

Sample ID:

SEL691002BH5-20'

8015M

Method Blank Date Prepared Date <u>Analyzed</u>

9/14/02

Sample Amount Dilution Factor

10

Analyst

CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 7580
 100

 DRO, >C12-C35
 9130
 100

 TOTAL, C6-C35
 16710
 100

#### 8021B/5030 BTEX

Method Blank 0003173-02 Date <u>Prepared</u> Date
<u>Analyzed</u>
9/15/02
4:32

Sample <u>Amount</u> 1

Dilution <u>Factor</u> 100

Analyst CK Method 8021B

Parameter	Result	RL
Benzene	11.5	0.100
Ethylbenzene	68.4	0.100
Toluene	64.6	0.100
p/m-Xylene	103	0.100
o-Xylene	46.8	0.100

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	1280%	80	120	
Bromofluorobenzene	162%	80	120	

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204501

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204501-07

Sample ID:

SEL691002BH5-25'

8015M

Method Blank

Date Prepared

Date **Analyzed** 

9/14/02

Sample Amount

Dilution Factor

<u>Analyst</u> CK

Method 8015M

RO, >C12-C35	Result mg/kg	RL	
GRO, C6-C12	1,340	10.0	
DRO, >C12-C35	2,400	10.0	
TOTAL, C6-C35	3,740	10.0	

## 8021B/5030 BTEX

Method Blank	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003173-02		9/15/02	1	25	CK	8021B
		4:54				

Parameter	Result mg/kg	RL
Benzene	0.192	0.025
Ethylbenzene	6.21	0.025
Toluene	3.57	0.025
p/m-Xylene	11.9	0.025
o-Xylene	5.12	0.025

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	165%	80	120	
Bromofluorobenzene	168%	80	120	

## ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204501

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204501-08

Sample ID:

SEL691002BH5-30'

8015M

Method Blank Date Prepared Date Analyzed 9/14/02 Sample Amount

1

Dilution <u>Factor</u>

1

Analyst

CK

Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

## 8021B/5030 BTEX

Method Blank	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003173-02		9/16/02 10:08	1	25	CK	8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	108%	80	120
Bromofluorobenzene	111%	80	120

Approval:

Calandk Ju

Date

Raland K. Tuttle, Lab Director, QA Officer Celey D. Keene, Org. Tech. Director Jeanne McMurrey, Inorg. Tech. Director Sandra Riezughe, Lab Tech

Sandra Biezugbe, Lab Tech. Sara Molina, Lab Tech.

## QUALITY CONTROL REPORT

8015M

Order#: G0204501

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003147-02			<10.0		
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204500-04	0	952	1100	115.5%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204500-04	0	952	1080	113.4%	1.8%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
FOTAL, C6-C35-mg/kg		0003147-05		1000	1040	104.%	

## QUALITY CONTROL REPORT

8021B/5030 BTEX

Order#: G0204501

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003173-02			<0.025		
Ethylbenzene-mg/kg		0003173-02			<0.025		
Foluene-mg/kg		0003173-02			<0.025		
p/m-Xylene-mg/kg		0003173-02			<0.025		
o-Xylene-mg/kg		0003173-02			<0.025		
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
Benzene-mg/kg		0204501-08	0	0.1	0.093	93.%	
Ethylbenzene-mg/kg	<del></del>	0204501-08	0	0.1	0.093	93.%	
l'oluene-mg/kg		0204501-08	0	0.1	0.096	96.%	
n/m-Xylene-mg/kg		0204501-08	0	0.2	0.193	96.5%	
-Xylene-mg/kg		0204501-08	0	0.1	0.093	93.%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0204501-08	0	0.1	0.094	94.%	1.1%
Ethylbenzene-mg/kg		0204501-08	0	0.1	0.096	96.%	3.2%
Foluene-mg/kg		0204501-08	0	0.1	0.096	96.%	0.%
o/m-Xylene-mg/kg		0204501-08	0	0.2	0.198	99.%	2.6%
-Xylene-mg/kg		0204501-08	0	0.1	0.095	95.%	2.1%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzenc-mg/kg		0003173-05		0.1	0.086	86.%	
Ethylbenzene-mg/kg		0003173-05		0.1	0.085	85.%	
Toluene-mg/kg		0003173-05		0.1	0.085	85.%	
o/m-Xylene-mg/kg		0003173-05		0.2	0.174	87.%	
o-Xylene-mg/kg	···	0003173-05		0.1	0.085	85.%	

# **CASE NARRATIVE**

## **ENVIRONMENTAL LAB OF TEXAS**

## Prepared for:

ENRON TRANSPORTATION SYSTEMS 5805 E. HWY. 80 MIDLAND, TX 79706 Order#: G0204501

Project: Linman 6"

The following samples were received as indicated below and on the attached Chain of Custody record. All analyses were performed within the holding time and with acceptable quality control results unless otherwise noted.

SAMPLE ID	LAB ID	MATRIX	Date Collected	Date Received				
SEL691002BH4-5'	0204501-01	SOIL	09/10/2002	09/12/2002				
SEL691002BH4-10'	0204501-02	SOIL	09/10/2002	09/12/2002				
SEL691002BH4-15'	0204501-03	SOIL	09/10/2002	09/12/2002				
SEL691002BH5-10'	0204501-04	SOIL	09/10/2002	09/12/2002				
SEL691002BH5-15'	0204501-05	SOIL	09/10/2002	09/12/2002				
SEL691002BH5-20'	0204501-06	SOIL	09/10/2002	09/12/2002				
SEL691002BH5-25'	0204501-07	SOIL	09/10/2002	09/12/2002				
SEL691002BH5-30'	0204501-08	SOIL	09/10/2002	09/12/2002				

The surrogate recoveries are higher than the control limits on samples 4-7 because of interference from the coeluting compounds.

The enclosed results of analyses are representative of the samples as received by the laboratory. Environmental Lab of Texas makes no representations or certifications as to the methods of sample collection, sample identification, or transportation handling procedures used prior to our receipt of samples. To the best of my knowledge, the information contained in this report is accurate and complete.

Approved By: Role (18-02 Date: 9-18-02 Environmental Lab of Texas I, Ltd.

ID ANALYSIS REQUEST	V-10235				Analyze For			Semvolstiles  BTEX 5021B/5030   YUSH TAT (Pre-Schedule)  TAT DIEnderd		×	×	X	X	×	X	×		Y	Ja 1.0°C			
CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST	Project Name Linna	Project #: 200	Project Loc:	÷# Od		A	12. F		Accepted (Accepted (Accept	×	X	×	X	×	×	×	X		Sample Contoners intact? Temperature Upon Recept. Laboratory Comments:	Ime	Time	
CHA	The state of the s				4-2601			Preservative Matrix	Antend Antendary			6								Pate	ote()	9-12-02
	renandez.	Soft Foot		and X	Fax No. 205			Pies	Also of Containers	- X	× -	×	× -	<i>x</i> − <i>B</i>	1	× - 2	* '					K /20
	7	Lak He		37 Midland	Fa)				baiqms& ascO	9-10-02 8:00	12	9-10-02 8:3	9-10-07 9:30	0	9-10-07 11:00	9-10-02 12:30	ah:1 to-01-6			Received by	Cochief by FLOT	
Environt. Intal Lab of Texas, Inc. 12600 West 1.20 East Phone: 915-563-1800 Fax: 915-563-1713	Afasand Trank	Company Name Entitling Lettel Plus	ADE 0	e 14.10 88331	745-3441	man to			FIELD CODE	1.5.	B+4-10	14-15	10	_						fune (L. Z.)	3	
.Jutal Lak	Project Manager:	ry Name Edition	3100	City/State/Zip: 243.26	100 - 100 M		•		I I I I	SELG GLOODBHY	25.691001	58,69100	252	5516910021845.15	58691002BHS. 30'	5266910031	5691002B115.30	91,9 1		Allens	(mann)	K.
Environs, 12600 West 1.20 East Odessa. Texas 79763	Project A	l Compar	Company Addless:	City/S	Telephone No: Sampler Signature:				02000 02000000000000000000000000000000	<b>*</b>	20	8	70	9	ફ	0.1	8		Special Instructions:	Relingdished by	Rolling Short by	los Me

# COPY

# ANALYTICAL REPORT

# Prepared for:

FRANK HERNANDEZ ENRON TRANSPORTATION SYSTEMS 5805 E. HWY. 80 MIDLAND, TX 79706

Project:

Linman 6"

PO#:

2002-10235

Order#:

G0204502

Report Date:

09/17/2002

Certificates

**US EPA Laboratory Code TX00158** 

### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY, 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204502

Project:

2002-10235

Project Name: Linman 6"

Location:

Date / Time

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Lab ID:	Sample:	Matrix:		Collected	<u>d</u>	Received	Container	<u>Preservative</u>
204502-01	SEL691102BH6-5'	SOIL		9/11/02		9/12/02	4 oz glass	lce
La	h Tarting.	Rejected:	No	8:20	T	10:55		
La	b Testing:	Kejecteu:	NU		Temp:	1.0 C		
	8015M							
	8021B/5030 BTEX			·		·		
204502-02	SEL691102BH6-10'	SOIL		9/11/02		9/12/02	4 oz glass	Ice
				8:40		10:55		
<u>La</u>	<u>b Testing:</u>	Rejected:	No		Temp:	1.0 C		
	8015M							
	8021B/5030 BTEX	,,						· · · · · · · · · · · · · · · · · · ·
204502-03	SEL691102BH6-15'	SOIL		9/11/02		9/12/02	4 oz glass	Ice
204302-03				9:00		10:55	<b>~</b>	
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
204502-04	SEL691102BH7-5	SOIL		9/11/02		9/12/02	4 uz glass	Ice
204302-04 				9:30		10:55		
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
204502.05	SEL691102BH7-10'	SOIL		9/11/02		9/12/02	4 oz glass	lce
204502-05	3CL071102D117-10	BOIL		10:00		10:55	+ 0.2 g	
La	b Testing:	Rejected:	No		Temp:	1.0 C		
}	8015M							
	8021B/5030 BTEX							
				0/11/00		0/12/02	A or gloss	lce
204502-06	SEL691102BH7-15'	SOIL		9/11/02 10:25		9/12/02 10:55	4 oz glass	100
La	b Testing:	Rejected:	No	10,23	Temp:			
	8015M	,						
	8021B/5030 BTEX							
204502-07	SEL691102BH8-5'	SOIL		9/11/02		9/12/02	4 oz glass	Ice
S.				11:00		10:55		
La	b Testing:	Rejected:	No		Temp:	1.0 C		

#### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204502

Project:

2002-10235

Project Name: Linman 6"

Location:

Date / Time

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Date / Time

Lab ID:	<u>Sample:</u> 8015M	Matrix:	<del></del> -	Collected		Received	Container	Preservative
	8021B/5030 BTEX							
0204502-08	SEL691102BH8-10'	SOIL		9/11/02 11:25		9/12/02 10:55	4 oz glass	Ice
<u>La</u>	ib Testing:	Rejected:	No	3	Temp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
0204502-09	SEL691102BH8-15	SOIL		9/11/02 12:00		9/12/02 10:55	4 oz glass	Ice
<u>La</u>	b Testing:	Rejected:	No	T	Temp:	1.0 C		
	8015M			_				
	8021B/5030 BTEX							
0204502-10	SEL691102BH9-10'	SOIL		9/11/02		9/12/02	4 oz glass	Ice
				13:20		10:55		
<u>La</u>	b Testing:	Rejected:	No	Т	emp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
0204502-11	SEL691102BH9-15	SOIL		9/11/02		9/12/02	4 oz glass	Ice
La	b Testing:	Rejected:	No	13:45 T	emp:	10:55 1.0 C		
24	8015M	<b>,</b>						
	8021B/5030 BTEX							
	0021B/3030 BTEX							
0204502-12	SEL691102BH9-20'	SOIL		9/11/02 14:20		9/12/02 10:55	4 oz glass	lce
La	ib Testing:	Rejected:	No	า	`emp:	1.0 C		
	8015M							
	8021B/5030 BTEX							
0204502-13	SEL691102BH9-25'	SOIL		9/11/02 15:15		9/12/02 10:55	4 oz glass	Ice
La	b Testing:	Rejected:	No	T	Temp:	1.0 C		
	8015M							
	8021B/5030 BTEX							

#### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204502-01

Sample ID:

SEL691102BH6-5'

8015M

Method Blank

Date Prepared

Date Analyzed

9/14/02

Sample **Amount** 

1

Dilution

Factor

1

**Analyst** Method

CK

Result RLParameter mg/kg GRO, C6-C12 10.0 <10.0 DRO, >C12-C35 <10.0 0.01 10.0 TOTAL, C6-C35 <10.0

#### 8021B/5030 BTEX

Method Blank 0003161-02

Date **Prepared** 

Date Analyzed 9/16/02

23:39

Sample **Amount** 1

Dilution Factor 25

Analyst CK

Method 8021B

8015M

Result RL**Parameter** mg/kg 0.025 Benzene < 0.025 0.025 Ethylbenzene < 0.025 <0.025 0.025 Toluene 0.025 p/m-Xylene < 0.025 o-Xylene < 0.025 0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	96%	80	120
Bromofluorobenzene	97%	80	120

#### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204502-02

Sample ID:

SEL691102BH6-10'

8015M

Method Blank

Date Prepared

Date <u>Analyzed</u>

9/14/02

Sample Amount

Dilution

Factor

Analyst CK

Method 8015M

Result RLParameter mg/kg GRO, C6-C12 10.0 <10.0 DRO, >C12-C35 10.0 <10.0 TOTAL, C6-C35 <10.0 10.0

Method Blank	Date Prepared	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution Factor	Analyst	Method
0003161-02		9/1 <b>7/02</b> 0:01	1	25	СК	8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/nı-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	101%	80	120
Bromofluorobenzene	105%	80	120

#### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project: Project Name: 2002-10235

Location:

Linman 6" None Given

Lab ID:

0204502-03

Sample ID:

SEL691102BH6-15'

8015M

Method Blank

Date Prepared Date

9/14/02

Analyzed

Sample Amount 1

Dilution Factor

1

**Analyst** Method 8015M CK

Result Parameter RLmg/kg GRO, C6-C12 10.0 <10.0 DRO, >C12-C35 <10.0 10.0 TOTAL, C6-C35 <10.0 10.0

#### 8021B/5030 BTEX

Method Blank 0003161-02

Date Prepared

Date Analyzed 9/17/02 0:23

Sample Amount Dilution Factor 25

<u>Analyst</u> CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	< 0.025	0.025
Ethylbenzene	< 0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	94%	80	120
Bromofluorobenzene	99%	80	120

#### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID;

0204502-04

Sample ID:

SEL691102BH7-5'

8015M

Method Blank

Date Prepared

Date Analyzed

9/14/02

Sample Amount

1

Dilution **Factor** 

1

Analyst

Method CK

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

Method Blank	Date Prepared	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution Factor	Analyst	Method
0003161-02		9/17/02	1	25	CK	8021B
		0:46				

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	94%	80	120
Bromofluorobenzene	100%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name: Location: Linman 6" None Given

Lab ID;

0204502-05

Sample ID:

SEL691102BH7-10'

8015M

Method Blank Date Prepared Date Analyzed Sample Amount Dilution Factor

Analyst

Method

9/14/02

•

1 CK

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

Method <u>Blank</u>	Date Prepared	Date <u>Analyzed</u>	Sample Amount	Dilution Factor	<u>Analyst</u>	Method
0003161-02		9/1 <b>7/02</b> 1:07	1	25	CK	8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Limits (%)	
aaa-Toluene	93%	80	120
Bromofluorobenzene	100%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name: Location: Linman 6" None Given

Lab ID:

0204502-06

Sample ID:

SEL691102BH7-15'

8015M

Method Blank Date Prepared Date Analyzed

9/14/02

Sample <u>Amount</u>

1

Dilution Factor

on

Analyst

CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 <10.0</td>
 10.0

 DRO, >C12-C35
 <10.0</td>
 10.0

 TOTAL, C6-C35
 <10.0</td>
 10.0

#### 8021B/5030 BTEX

Method	
Blank	
0003161-02	

Date Prepared Date
Analyzed
9/17/02
1:29

Sample Amount Dilution Factor 25

Analyst CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	97%	80	120
Bromofluorobenzene	100%	80	120

#### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204502-07

Sample ID:

SEL691102BH8-5'

Blank

8015M

Method

Date **Prepared** 

Date **Analyzed** 9/14/02

Sample Amount Dilution Factor

**Analyst** 

CK

Method 8015M

Result RLParameter mg/kg 10.0 GRO, C6-C12 <10.0 DRO, >C12-C35 10.0 <10.0 TOTAL, C6-C35 <10.0 10.0

#### 8021B/5030 BTEX

Method	Date
Blank	Prepar
003161-02	

ređ

Date Sample Analyzed Amount 9/17/02 1 1:52

Dilution <u>Factor</u> 25

Analyst CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	96%	80	120
Bromofluorobenzene	102%	80	120

#### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. IIWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204502-08

Sample ID:

SEL691102BH8-10'

Method

Blank

8015M

Date

Prepared

9/14/02

Date Analyzed

Sample Amount Dilution Factor

**Analyst** 

CK

Method 8015M

Result RL Parameter mg/kg GRO, C6-C12 10.0 <10.0 DRO, >C12-C35 <10.0 10.0 TOTAL, C6-C35 10.0 <10.0

Method Blank	Date Prepared	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution Factor	Analyst	Method
0003161-02		9/17/02	1	25	CK	8021B
		2:14				

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC L	mits (%)
aaa-Toluene	93%	80	120
Bromofluorobenzene	98%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name:

Linman 6"

Location:

None Given

Lab ID;

0204502-09

Sample ID:

SEL691102BH8-15'

8015M

Method Blank Date Prepared Date Analyzed

9/14/02

Sample Amount Dilution Factor

Analyst

CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 <10.0</td>
 10.0

 DRO, >C12-C35
 <10.0</td>
 10.0

 TOTAL, C6-C35
 <10.0</td>
 10.0

#### 8021B/5030 BTEX

Method
Blank
0003161-02

Date <u>Prepared</u> Date
<u>Analyzed</u>
9/17/02

11:48

Sample
<u>Amount</u>
1

Dilution <u>Factor</u> 25

<u>Analyst</u> CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylenc	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	93%	80	120
Bromofluorobenzene	100%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name:

Linman 6"

Location:

None Given

Lab ID:

0204502-10

Sample ID:

SEL691102BH9-10'

8015M

Method Blank Date Prepared Date Analyzed Sample <u>Amount</u> Dilution

Analyst

CK

Method

9/14/02

i

Factor 10

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	10600	100
DRO, >C12-C35	12400	100
TOTAL, C6-C35	23000	100

Method Blank	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003161-02		9/17/02	1	200	CK	8021B
		2:58				

Parameter	Result mg/kg	RL
Benzene	23.9	0.200
Ethylbenzene	73.8	0.200
Toluene	111	0.200
p/m-Xylene	146	0.200
o-Xylene	70.9	0.200

Surrogates	% Recovered	QC Li	Limits (%)	
aga-Toluene	968%	80	120	
Bromofluorobenzene	149%	80	120	

### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY, 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name:

Linman 6"

Location:

None Given

Lab ID:

0204502-11

Sample ID:

SEL691102BH9-15'

8015M

Method Blank Date Prepared Date Analyzed

9/14/02

Sample Amount Dilution Factor

Analyst

CK

Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	1,220	10.0
DRO, >C12-C35	1,500	10.0
TOTAL, C6-C35	2,720	10.0

#### 8021B/5030 BTEX

Method <u>Blank</u> 0003161-02 Date Prepared Date <u>Analyzed</u> 9/17/02 3:20 Sample <u>Amount</u> 1 Dilution Factor 200

Analyst CK Method 8021B

Parameter	Result mg/kg	RL
Benzene	2.36	0.200
Ethylbenzene	17.7	0.200
Toluene	17.7	0.200
p/m-Xylenc	30.2	0.200
o-Xylene	12.8	0.200

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	160%	80	120
Bromofluorobenzene	124%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80 MIDLAND, TX 79706 Order#:

G0204502

Project:

2002-10235

Project Name: Location: Linman 6" None Given

Lab ID:

0204502-12

Sample ID:

SEL691102BH9-20'

8015M

Method

Blank

Date Prepared Date Analyzed

9/14/02

Sample Amount

Dilution Factor

Analyst CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 <10.0</td>
 10.0

 DRO, >C12-C35
 <10.0</td>
 10.0

 TOTAL, C6-C35
 <10.0</td>
 10.0

Method	Date	Date	Sample	Dilution		
Blank	Prepared	Analyzed	<u>Amount</u>	Factor	<b>Analyst</b>	Method
0003161-02		9/17/02	1	25	CK	8021B
		9:20				

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	0.031	0.025
Toluene	<0.025	0.025
p/m-Xylene	0.096	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Limits (%)			
aaa-Toluene	104%	80	120		
Bromofluorobenzene	108%	80	120		

#### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204502-13

Sample ID:

SEL691102BH9-25'

8015M

Method Blank

Date **Prepared** 

Date Analyzed

9/14/02

Sample Amount

1

Dilution Factor

Analyst

CK

Method 8015M

Result Parameter RLmg/kg GRO, C6-C12 10.0 <10.0 DRO, >C12-C35 <10.0 10.0 TOTAL, C6-C35 <10.0 10.0

#### 8021B/5030 BTEX

Method <u>Blank</u>	Date <u>Prepared</u>	Date Analyzed	Sample Amount	Dilution Factor	Analyst	Method
0003161-02		9/17/02 9:42	1	25	CK	8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	< 0.025	0.025
Toluene	<0.025	0.025
p/m-Xylenc	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	100%	80	120
Bromofluorobenzene	99%	80	120

Raland K. Tuttle, Lab Director, QA Officer

Celey D. Keene, Org. Tech. Director

Jeanne McMurrey, Inorg. Tech. Director Sandra Biezugbe, Lab Tech.

Sara Molina, Lab Tech.

Page 1 of 1

# CASE NARRATIVE

#### **ENVIRONMENTAL LAB OF TEXAS**

#### Prepared for:

**ENRON TRANSPORTATION SYSTEMS** 5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204502

Project:

Linman 6"

The following samples were received as indicated below and on the attached Chain of Custody record. All analyses were performed within the holding time and with acceptable quality control results unless otherwise noted.

SAMPLE ID	LAB ID	MATRIX	Date Collected	Date Received
SEL691102BH6-5'	0204502-01	SOIL	09/11/2002	09/12/2002
SEL691102BH6-10'	0204502-02	SOIL	09/11/2002	09/12/2002
SEL691102BH6-15'	0204502-03	SOIL	09/11/2002	09/12/2002
SEL691102BH7-5'	0204502-04	SOIL	09/11/2002	09/12/2002
SEL691102BH7-10'	0204502-05	SOIL	09/11/2002	09/12/2002
SEL691102BH7-15'	0204502-06	SOIL	09/11/2002	09/12/2002
SEL691102BH8-5'	0204502-07	SOIL	09/11/2002	09/12/2002
SEL691102BH8-10'	0204502-08	SOIL	09/11/2002	09/12/2002
SEL691102BH8-15'	0204502-09	SOIL	09/11/2002	09/12/2002
SEL691102BH9-10'	0204502-10	SOIL	09/11/2002	09/12/2002
SEL691102BH9-15'	0204502-11	SOIL	09/11/2002	09/12/2002
SEL691102BH9-20'	0204502-12	SOIL	09/11/2002	09/12/2002
SEL691102BH9-25'	0204502-13	SOIL	09/11/2002	09/12/2002

Surrogate recoveries are outside control limits due to interference from coeluting compounds for sample ID #0204502-10 & 0204502-11.

The enclosed results of analyses are representative of the samples as received by the laboratory. Environmental Lab of Texas makes no representations or certifications as to the methods of sample collection, sample identification, or transportation handling procedures used prior to our receipt of samples. To the best of my knowledge, the information contained in this report is accurate and complete.

Date: 9-19-02

### QUALITY CONTROL REPORT

8015M

Order#: G0204502

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003147-02			<10.0		
TOTAL, C6-C35-mg/kg		0003156-02			<10.0		
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204500-04	0	952	1100	115.5%	
TOTAL, C6-C35-mg/kg		0204502-08	0	952	1080	113.4%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204500-04	0	952	1080	113.4%	1.8%
TOTAL, C6-C35-mg/kg		0204502-08	0	952	1140	119.7%	5.4%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003147-05		1000	1040	104.%	
TOTAL, C6-C35-mg/kg		0003156-05		1000	1190	119.%	

### QUALITY CONTROL REPORT

8021B/5030 BTEX

Order#: G0204502

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003161-02			<0.025		
Ethylbenzene-mg/kg		0003161-02			<0.025		
Toluene-mg/kg		0003161-02	<del></del>		<0.025		
o/m-Xylene-mg/kg		0003161-02			< 0.025		
o-Xylene-mg/kg		0003161-02			<0.025		······································
MS SOIL		LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg	<del> </del>	0204502-13	0	0.1	0.103	103.%	
Ethylbenzene-mg/kg		0204502-13	0	0.1	0.106	106.%	
Foluene-mg/kg		0204502-13	0	0.1	0.107	107.%	
/m-Xylene-mg/kg		0204502-13	0	0.2	0.220	110.%	
-Xylene-mg/kg		0204502-13	0	0.1	0.104	104.%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
Benzene-mg/kg	<del></del> -	0204502-13	0	0.1	0.094	94.%	9.1%
Ethylbenzene-mg/kg		0204502-13	0	0.1	0.097	97.%	8.9%
Toluene-mg/kg		0204502-13	0	0.1	0.098	98.%	8.8%
/m-Xylene-mg/kg		0204502-13	0	0.2	0.202	101.%	8.5%
-Xylene-mg/kg		0204502-13	0	0.1	0.096	96.%	8.%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003161-05		0.1	0.086	86.%	
Ethylbenzene-mg/kg		0003161-05		0.1	0.085	85.%	
Coluene-mg/kg		0003161-05		0.1	0.085	85.%	
/m-Xylene-mg/kg		0003161-05		0.2	0.174	87.%	
-Xylene-mg/kg		0003161-05		0.1	0.085	85.%	

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Linkan

2002

Project #;

PO #:

Project Loc:

Environi, Intal Lab of Texas, Inc. 12600 West I-20 East

Phone: 915-563-1800 Fax: 915-563-1713

M Castand

Project Manager.

Odessa, Texas 79763

Company Name Enthirox Meetal 705 113C

City/State/Zip: Fulle KM Company Address: 200

Telephone No: 505-394-3481 Sampler Signature: Drad

Fax No:

<u>ال</u>

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Laboratory Comments:

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CHAIN OF CUSTODY RECORD AND ANALYSIS REOUEST

Project 4. 2002 - 10255

Project Loc:

# 0d

Project Name: Lulua

Environn. Intal Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763

Phone: 915-563-1800

Fax: 915-563-1713

Axi Castard Frank Humander Project Manager:

City/State/Zip: Entitle N.M 88231 Company Name Estat and the state of the Company Address: Atom HIPE.

Telephone No. 555-344-348

Fax No: 255, 394 046.

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# ANALYTICAL REPORT

# **Prepared for:**

FRANK HERNANDEZ ENRON TRANSPORTATION SYSTEMS 5805 E. HWY. 80 MIDLAND, TX 79706

**Project:** 

Linman Line 6"

**PO#:** 

2002-10235

Order#:

G0204544

Report Date:

09/24/2002

**Certificates** 

US EPA Laboratory Code TX00158

### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204544

Project:

2002-10235

Date / Time

Project Name: Linman Line 6"

Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Date / Time

				Date / Time	e 1	Jate / Lime		
Lab ID:	Sample:	Matrix:		Collected		Received	Container	<b>Preservative</b>
0204544-01	SEL691202BH10 5'	SOIL		9/12/02		9/18/02	4 oz giass	Ice
	1.00	<b>.</b>	N1.	7:30	_	15:20		
La	ib Testing:	Rejected:	No	1	emp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204544-02	SEL691202BH10 10'	SOIL		9/12/02		9/18/02	4 oz glass	Ice
0201011 02				7:50		15:20		
<u>La</u>	ib Testing:	Rejected:	No	1	emp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204544-03	SEL691202BH10 15'	SOIL		9/12/02		9/18/02	4 oz glass	lce
V2U4344-U3		0010		8:15		15:20		
<u>La</u>	b Testing:	Rejected:	No	T	emp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204544-04	SEL691202BH10 20'	SOIL		9/12/02		9/18/02	4 oz glass	læ
0204344-04				8:35		15:20		
<u>La</u>	b Testing:	Rejected:	No	τ	emp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204544-05	SEL691202BH10 25'	SOIL		9/12/02		9/18/02	4 oz glass	Ice
0207377-03				9:05		15:20		
<u>La</u>	b Testing:	Rejected:	No	T	emp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204544 06	SEL691202BH10 30'	SOIL		9/12/02		9/18/02	4 oz glass	Icc
0204544-06	SEEO/1202DINO 30	50112		9:40		15:20	, 8	
La	b Testing:	Rejected:	No	Т	emp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204544-07	SEL691202BH10 35'	SOIL		9/12/02		9/18/02	4 oz glass	Ice
UZU <b>TJTT-U</b> /				14:00		15:20	-	
La	ib Testing:	Rejected:	No	T	emp:	1.5 C		

#### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204544

Project:

2002-10235

Project Name: Linman Line 6"

Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Lab ID:	<u>Sample:</u> 8015M 8021B/5030 BTEX	Matrix:	Date / Tin Collected		Container	Preservative
0204544-08	SEL691202BH10 40'	SOIL	9/12/02 15:00	9/18/02 15:20	4 oz glass	Ice
<u>La</u>	nb Testing: 8015M 8021B/5030 BTEX	Rejected: 1	No.	Temp: 1.5 C		

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY, 80

MIDLAND, TX 79706

Order#:

G0204544

Project:

2002-10235

Project Name:

Linman Line 6"

Location:

None Given

Lab ID:

0204544-01

Sample ID:

SEL691202BH10 5'

8015M

Method Blank

Date Prepared Date

9/18/02

Sample Analyzed Amount Dilution

Factor

Analyst

Method

1

5

CK 8015M

Result Parameter RL mg/kg GRO, C6-C12 7560 50.0 DRO, >C12-C35 7030 50.0 TOTAL, C6-C35 50.0 14590

#### 8021B/5030 BTEX

Method Blank 0003198-02

Date Prepared

Date Analyzed 9/21/02 2:40

Sample Amount

Dilution **Factor** 100

Analyst CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	43.9	0.100
Ethylbenzene	99.0	0.100
Toluene	160	0.100
p/m-Xylene	141	0.100
o-Xylene	63.8	0.100

Surrogates	% Recovered	QC L	mits (%)
eaa-Toluene	1890%	80	120
Bromofluorobenzene	150%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY, 80

MIDLAND, TX 79706

Order#:

G0204544

None Given

Project:

2002-10235

Project Name: Location:

Linman Line 6"

Lab ID:

0204544-02

Sample ID:

SEL691202BH10 10'

8015M

Method Blank

Date Prepared

Date Analyzed

9/18/02

Sample Amount

1

Dilution

5

**Factor** 

Analyst CK

Method 8015M

Result RLParameter mg/kg GRO, C6-C12 22000 50.0 DRO, >C12-C35 25100 50.0 TOTAL, C6-C35 47100 50.0

#### 8021B/5030 BTEX

Method Blank 0003198-02

Date Prepared

Date **Analyzed** 9/21/02 3:02

Sample Amount

Dilution Factor 200

Analyst CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	101	0.200
Ethylbenzene	197	0.200
Toluene	325	0.200
p/m-Xylene	280	0.200
o-Xylene	127	0.200

Surrogates	% Recovered	QC Limits	
aaa-Toluene	2000%	80	120
Bromofluorobenzene	148%	80	120

#### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204544

Project:

2002-10235

Project Name:

Linman Line 6"

Location:

None Given

Lab ID:

0204544-03

Sample ID:

SEL691202BH10 15'

8015M

Method Blank

Date Prepared

Date Analyzed

9/18/02

Sample Amount Dilution

10

**Factor** 

**Analyst** CK

Method 8015M

Result RLParameter mg/kg GRO, C6-C12 16700 100 DRO, >C12-C35 100 18100 TOTAL, C6-C35 34800 100

#### 8021B/5030 BTEX

Method	
Blank	
0003198-02	

Date Prepared

Date Analyzed 9/21/02 3:24

Sample Amount

Dilution **Factor** 200

Analyst CK

Method 8021B

Result RLParameter mg/kg 101 0.200 Benzene 0.200 Ethylbenzene 173 0.200 308 Toluene 260 0.200 p/m-Xylene 0.200 117 o-Xylene

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	1890%	80	120
Bromofluorobenzene	152%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204544

Project:

2002-10235 Linman Line 6"

Project Name: Location:

None Given

Lab ID:

0204544-04

Sample ID:

SEL691202BH10 20'

8015M

Method Blank Date Prepared Date Analyzed 9/18/02 Sample Amount

Dilution Factor

10

Analyst CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 15300
 100

 DRO, >C12-C35
 15800
 100

 TOTAL, C6-C35
 31100
 100

Method <u>Blank</u>	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution Factor	Analyst	Method
0003198-02		9/21/02 3:46	1	200	CK	8021B

Parameter	Result mg/kg	RL	
Benzene	76.1	0.200	
Ethylbenzene	146	0.200	
Toluene	252	0.200	
p/m-Xylene	225	0.200	
o-Xylene	102	0.200	

Surrogates	% Recovered	QC Limits (%	
aaa-Toluene	1700%	80	120
Bromofluorobenzene	147%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204544

Project:

2002-10235

Project Name:

Linman Line 6"

Location:

None Given

Lab ID:

0204544-05

Sample ID:

SEL691202BH10 25'

8015M

Method Blank

Date Prepared

Date Analyzed

Sample Amount Dilution

Factor Analyst

CK

Method

9/18/02

10

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	12000	100
DRO, >C12-C35	11400	100
TOTAL, C6-C35	23400	100

Method <u>Blank</u>	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	<u>Analyst</u>	Method
0003198-02		9/21/02 4:08	ſ	200	CK	8021B

Parameter	Result mg/kg	RL
Benzene	66.2	0.200
Ethylbenzene	132	0.200
Toluene	234	0.200
p/m-Xylene	197	0.200
o-Xylene	87.3	0.200

Surrogates	% Recovered	QC LI	mits (%)
aaa-Toluene	1700%	80	120
Bromofluorobenzene	266%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY, 80 MIDLAND, TX 79706 Order#:

G0204544

Project:

2002-10235

Project Name: Location:

Linman Line 6" None Given

Lab ID:

0204544-06

Sample ID:

SEL691202BH10 30'

8015M

Method Blank

Date **Prepared** 

Date Analyzed

9/18/02

Sample **Amount**  Dilution

5

Factor

Analyst

CK

Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	13800	50.0
DRO, >C12-C35	14400	50.0
TOTAL, C6-C35	28200	50.0

Method Blank	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003198-02		9/21/02 4:31	t	200	CK	8021B

Parameter	Result mg/kg	RL
Benzene	80.5	0.200
Ethylbenzene	164	0.200
Toluene	271	0.200
p/m-Xylene	235	0.200
o-Xylene	105	0.200

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	1680%	80	120	
Bromofluorobenzene	160%	80	120	

#### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204544

Project: Project Name:

2002-10235 Linman Line 6"

Location:

None Given

Lab ID:

0204544-07

Sample ID:

SEL691202BH10 351

8015M

Method Blank

Date **Prepared** 

Date Analyzed

9/18/02

Sample

Amount **Factor** 

Dilution

5

<u>Analyst</u>

CK

Method 8015M

Result Parameter RLmg/kg GRO, C6-C12 50.0 10600 DRO, >C12-C35 12300 50.0 TOTAL, C6-C35 22900 50.0

#### 8021B/5030 BTEX

Method Blank 0003198-02

Date **Prepared** 

Date Analyzed 9/21/02

4:53

Sample <u>Amount</u> Dilution <u>Factor</u> 100

Analyst CK

Method 8021B

Result RLParameter mg/kg 35.6 0.100 Benzene 0.100 98.1 Ethylbenzene 0.100 Toluene 143 141 0.100 p/m-Xylcnc 0.100 67.1 o-Xylene

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	1980%	80	120	
Bromofluorobenzene	171%	80	120	

#### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204544

Project:

2002-10235

Project Name: Location: Linman Line 6" None Given

Lab ID:

0204544-08

Sample ID:

SEL691202BH10 40'

8015M

Method Blank Date <u>Prepared</u> Date Analyzed

9/18/02

Sample Amount Dilution Factor

10

r <u>Analyst</u>

ÇK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 16400
 100

 DRO, >C12-C35
 16400
 100

 TOTAL, C6-C35
 32800
 100

#### 8021B/5030 BTEX

Method				
Blank				
0003198-02				

Date Prepared Date
<u>Analyzed</u>
9/21/02
5:15

Sample Amount 1 Dilution <u>Factor</u> 200

Analyst CK

Method 8021B

Parameter	Result mg/kg	RL
Benzene	90.9	0.200
Ethylbenzene	168	0.200
Toluene	285	0.200
p/m-Xylene	245	0.200
o-Xylene	112	0.200

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	1900%	80	120	
Bromofluorobenzene	161%	80	120	

Approval

Raland K. Tuttle, Lab Director, QA Officer

Celey D. Keene, Org. Tech. Director Jeanne McMurrey, Inorg. Pech. Director

Sandra Biezugbe, Lab Tech. Sara Molina, Lab Tech.

### QUALITY CONTROL REPORT

8015M

Order#: G0204544

BLANK SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg	0003181-02			<10.0		
CONTROL SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg	0003181-03		952	1120	117.6%	
CONTROL DUP SOIL	LAB-ID#	Sample Concentr,	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg	0003181-04		952	1120	117.6%	0.%
SRM SOIL	LAB-ID#	Sample Concentr,	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
FOTAL, C6-C35-mg/kg	0003181-05		1000	1120	112.%	

# QUALITY CONTROL REPORT

Order#•	G0204544

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003198-02			<0.025		-
Ethylbenzene-mg/kg		0003198-02			<0.025		
Toluene-mg/kg		0003198-02			<0.025		
p/m-Xylene-mg/kg		0003198-02	-		<0.025		
o-Xylene-mg/kg	<del></del>	0003198-02			<0.025		
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0204546-03	0	0.1	0.102	102.%	
Ethylbenzene-mg/kg		0204546-03	0	0.1	0.108	108.%	
Foluene-mg/kg		0204546-03	0	0.1	0.108	108.%	
p/m-Xylene-mg/kg		0204546-03	0	0.2	0.226	113.%	
o-Xylene-mg/kg		0204546-03	0	0.1	0.106	106.%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
Benzene-mg/kg		0204546-03	0	0.1	0.100	100.%	2.%
Ethylbenzene-mg/kg	······	0204546-03	0	0.1	0.109	109.%	0.9%
Foluene-mg/kg		0204546-03	0	0.1	0.104	104.%	3.8%
p/m-Xylene-mg/kg		0204546-03	0	0.2	0.225	112.5%	0.4%
o-Xylene-mg/kg		0204546-03	0	0.1	0.105	105.%	0.9%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr,	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003198-05		0.1	0.101	101.%	
Ethylbenzene-mg/kg		0003198-05		0.1	0.105	105.%	
Foluene-mg/kg		0003198-05		0.1	0.107	107.%	
n/m-Xylene-nig/kg		0003198-05		0.2	0.218	109.%	
o-Xylene-mg/kg		0003198-05		0.1	0.104	104.%	

# CASE NARRATIVE

#### **ENVIRONMENTAL LAB OF TEXAS**

#### Prepared for:

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204544

Project:

Linman Line 6"

The following samples were received as indicated below and on the attached Chain of Custody record. All analyses were performed within the holding time and with acceptable quality control results unless otherwise noted.

SAMPLE ID	LAB ID	MATRIX	Date Collected	Date Received
SEL691202BH10 5'	0204544-01	SOIL	09/12/2002	09/18/2002
SEL691202BH10 10	0204544-02	SOIL	09/12/2002	09/18/2002
SEL691202BH10 15	0204544-03	SOIL	09/12/2002	09/18/2002
SEL691202BH10 20	0204544-04	SOIL	09/12/2002	09/18/2002
SEL691202BH10 25	0204544-05	SOIL	09/12/2002	09/18/2002
SEL691202BH10 30	0204544-06	SOIL	09/12/2002	09/18/2002
SEL691202BH10 35	0204544-07	SOIL	09/12/2002	09/18/2002
SEL691202BH10 40	0204544-08	SOIL	09/12/2002	09/18/2002

Surrogate recoveries are outside control limits due to interference from coeluting compounds

The enclosed results of analyses are representative of the samples as received by the laboratory. Environmental Lab of Texas makes no representations or certifications as to the methods of sample collection, sample identification, or transportation handling procedures used prior to our receipt of samples. To the best of my knowledge, the information contained in this report is accurate and complete.

Approved By:

Environmenta Lab of Texas I, Ltd.

Data.

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa Texas 79763

915-563-1800 915-563-1713

TAT brebnet2 TAT H2UA ? ? ? ? Temperature Upon Request Laboratory Comments: Sample Containers Intraylideilingl Соповіліцу Reactivity Analyze For btex 8021B/5030 selitalovima2 Linman Line 6" Volatiles 6251 2002-10235 Time Time Metals | imes| imes| imes| imes| imes|TPH 8015M GRO/DRO 9-18-02 TCLP TOTAL 3001/2001 XT H9T Date Date 1.814 H9T Project #: Project Name: E B B Project Loc: TDS/CL/SAR/EC Other (Specify)  $\times \times \times \times \times \times \times$ lio2 Syndge Water Other (Specify) Jens Moments эпои OSH NaOH HC! ONH 570/620/ ICE FAX RESULTS TO PAT MCCASLAND ASAP Received by: No. of Containers Received by: 7:30 Time Sampled 09/12/2002 09/12/2002 09/12/2002 09/12/2002 09/12/2002 ∏me Time 1520 Date Sampled 19-18-02 79701 Date Date Company Name: EOTT ENERGY PIPELINE Company Address: 5805 E. HIGHWAY 80 Project Manager: FRANK HERNANDEZ × Telephone No: 915-638-3799 SEL691202BH10 20' SEL691202BH10 25' SEL691202BH10 30' SEL691202BH10 35' SEL691202BH10 15 City/State/Zip: MIDLAND SEL691202BH10 40' SEL691202BH10 5 Sampler Signature: Special Instructions Relinquished: 100



# ANALYTICAL REPORT

# Prepared for:

FRANK HERNANDEZ ENRON TRANSPORTATION SYSTEMS 5805 E. HWY. 80 MIDLAND, TX 79706

Project:

Linman 6"

**PO#:** 

2002-10235

Order#:

G0204545

Report Date:

09/24/2002

#### **Certificates**

US EPA Laboratory Code TX00158

### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204545

Project:

2002-10235

Project Name: Linman 6" Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

<u>Lab ID:</u> 0204545-01	Sample: SEL691302BH10-45'	Matrix: SOIL Rejected:		Date / Time Collected 9/13/02 8:15	Date / Time <u>Received</u> 9/18/02 15:20 pp: 1.5 C	Container 4 oz glass	Preservative lce
	8015M 8021B/5030 BTEX						
0204545-02	SEL691302BH10-50'	SOIL		9/13/02 9:40	9/18/02 15:20	4 oz glass	Ice
<u>La</u>	nb Testing: 8015M 8021B/5030 BTEX	Rejected:	No	Tem	np: 1.5 C		
0204545-03	SEL691302BH10-55'	SOIL		9/13/02 11:40	9/18/02 15:20	4 oz glass	Ice
<u>La</u>	8015M 8021B/5030 BTEX	Rejected:	No	Tem	p: 1.5 C		

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204545

Project:

2002-10235

Project Name: Location:

Linman 6" None Given

Lab ID:

0204545-01

Sample ID:

SEL691302BH10-45'

8015M

Method Blank

Date Prepared

Date Analyzed 9/18/02

Sample Amount

Dilution

Factor

Analyst CK

Method 8015M

Result RLParameter mg/kg GRO, C6-C12 50.0 3480 DRO, >C12-C35 3970 50.0 TOTAL, C6-C35 50.0 7450

#### 8021B/5030 BTEX

Method Blank 0003198-02

Date Prepared

Date Analyzed 9/23/02 21:56

Sample Amount 1

Dilution Factor 100

Analyst CK

Parameter	Result mg/kg	RL
Benzene	25.7	0.100
Ethylbenzene	66.4	0.100
Toluene	109	0.100
p/m-Xylene	100	0.100
o-Xylene	44.7	0.100

Surrogates	% Recovered	QC Limits (%)			
aaa-Toluene	1310%	80	120		
Bromofluorobenzene	134%	80	120		

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204545

Project:

2002-10235

Project Name: Location: Linman 6" None Given

Lab ID:

0204545-02

Sample ID:

SEL691302BH10-50'

8015M

Method Blank Date Prepared Date Analyzed 9/18/02 Sample Amount

1

Dilution Factor

1

Analyst

CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 15.3
 10.0

 DRO, >C12-C35
 21.9
 10.0

 TOTAL, C6-C35
 37.2
 10.0

#### 8021B/5030 BTEX

Method
Blank
0003198-02

Date Prepared Date <u>Analyzed</u> 9/23/02 21:34 Sample Amount Dilution Factor 25

Analyst CK

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Limits (%)			
aaa-Toluene	974%	80	120		
Bromofluorobenzene	128%	80	120		

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204545

Project:

2002-10235

Project Name: Location:

Linman 6<sup>n</sup> None Given

Lab ID:

0204545-03

Sample ID:

SEL691302BH10-55'

8015M

Method Blank

Date Prepared

Date <u>Analyzed</u> 9/18/02

Sample Amount Dilution Factor

Analyst CK

Method 8015M

Result Parameter RLmg/kg GRO, C6-C12 <10.0 10.0 10.0 DRO, >C12-C35 <10.0 10.0 TOTAL, C6-C35 <10.0

#### 8021B/5030 BTEX

Method <u>Biank</u>	Date Prepared	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003198-02		9/21/02	1	25	CK	8021B
		16:45				

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC LI	mits (%)	
aaa-Toluene	104%	80	120	
Bromofluorobenzene	102%	80	120	

Approval:

Raland K. Tuttle, Lab Director, QA Officer Celey D. Keene, Org. Tech Director

Jeanne McMurrey, Inorg. Tech. Director

Sandra Biczugbe, Lab Tech. Sara Molina, Lab Tech.

### QUALITY CONTROL REPORT

8015M

BLANK SOIL		LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003181-02			<10.0		
CONTROL Son		LAB-ID#	Sample Concentr,	Spike Concentr.			RPD
TOTAL, C6-C35-mg/kg		0003181-03		952	1120	117.6%	
CONTROL DUP		LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003181-04		952	1120	117.6%	0.%
SRM SOIL		SOIL LAB-ID# C		Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003181-05		1000	1120	112.%	

# QUALITY CONTROL REPORT

8021B/5030 BTEX

BLANK SOIL		LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003198-02			<0.025		<del></del>
Ethylbenzene-mg/kg		0003198-02			<0.025		
Toluene-mg/kg		0003198-02			<0.025		
p/m-Xylene-mg/kg		0003198-02			<0.025		
o-Xylene-mg/kg		0003198-02			<0.025		
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0204546-03	0	0.1	0.102	102.%	
Ethylbenzene-mg/kg		0204546-03	0	0.1	0.108	108.%	
Toluene-mg/kg		0204546-03	0	1.0	0.108	108.%	
p/m-Xylene-mg/kg		0204546-03	0	0.2	0,226	113.%	
o-Xylene-mg/kg		0204546-03	0	0.1	0.106	106.%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0204546-03	0	0.1	0.100	100.%	2.%
Ethylbenzene-mg/kg		0204546-03	0	0.1	0.109	109.%	0.9%
Foluene-mg/kg		0204546-03	0	0.1	0.104	104.%	3.8%
/m-Xylene-mg/kg		0204546-03	0	0.2	0.225	112.5%	0.4%
-Xylene-mg/kg		0204546-03	0	0.1	0.105	105.%	0.9%
SRM SOIL		LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
Benzene-mg/kg		0003198-05		0.1	0.101	101.%	
Ethylbenzene-mg/kg		0003198-05		0.1	0.105	105.%	
Toluene-mg/kg		0003198-05		0.1	0.107	107.%	
n/m-Xylene-mg/kg		0003198-05		0.2	0.218	109.%	
-Xylene-mg/kg		0003198-05	***	0.1	0.104	104.%	

# **CASE NARRATIVE**

### **ENVIRONMENTAL LAB OF TEXAS**

#### Prepared for:

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204545

Project:

Linman 6"

The following samples were received as indicated below and on the attached Chain of Custody record. All analyses were performed within the holding time and with acceptable quality control results unless otherwise noted.

SAMPLE ID	LAB ID	MATRIX	Date Collected	Date Received
SEL691302BH10-45'	0204545-01	SOIL	09/13/2002	09/18/2002
SEL691302BH10-50'	0204545-02	SOIL	09/13/2002	09/18/2002
SEL691302BH10-55'	0204545-03	SOIL	09/13/2002	09/18/2002

Surrogate recoveries are outside control limits due to interference from coeluting compounds

The enclosed results of analyses are representative of the samples as received by the laboratory. Environmental Lab of Texas makes no representations or certifications as to the methods of sample collection, sample identification, or transportation handling procedures used prior to our receipt of samples. To the best of my knowledge, the information contained in this report is accurate and complete.

Approved By:

Environmental Lab of Texas I, Ltd.

Date

	Project Name Library 6"	Project #: 2002 - 10235	Project Loc.	PO#:	TCLP Analyz	Mone Soil Soil Soil Soil Soil Soil Soil TPH 418.1 TPH 40.5/10.3 TPH 418.1 TP	× 3					Sample Containers Int.(Y) N	Dale Time Laboratory Comments:	2007   Date Time 1500
					5546207	HRO HOO A CONSINAS  Inne Sampled	8:15 1	1				TO PAT MCCASI AND SCAP		Thire Received in
Envird rental Lab of Texas, Inc. 12600 West 1-20 East Phone. 915-563-1800 Odessa Texas 79763 Fax. 915-563-1713	Project Manager FRANK HERNANDEZ	Company Name: EOTT ENERGY PIPELINE	Company Address: 5905 E. HIGHWAY 80	City/State/Zip: MIDLAND TX 79701	Telephone No: 915-638-3799 Sampler Signature: Frank Reference	Shorton	SELCO18538410-45	03 SE69180218HO-55 9.18				Special Instructions	Relinquished By By By By By By	9-18-02 1S



# ANALYTICAL REPORT

# Prepared for:

FRANK HERNANDEZ **ENRON TRANSPORTATION SYSTEMS** 5805 E. HWY. 80 MIDLAND, TX 79706

Project:

Linman 6" Line

PO#:

2002-10235

Order#:

G0204546

**Report Date:** 09/30/2002

#### **Certificates**

US EPA Laboratory Code TX00158

### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

ENVIRONMENTAL LAB OF TEXAS I, LTD.

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204546

Project:

2002-10235

Project Name: Linman 6" Line

Location:

None Given

12600 West I-20 East, Odessa, TX 79765 Ph: 915-563-1800

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

30 BTEX 22BH11-10' 30 BTEX 22BH11-15'	Matrix: SOIL Rejected: SOIL Rojected:	No	9/16/02 8:15 Tei	mp:	9/18/02 15:20 1.5 C 9/18/02 15:20 1.5 C	4 oz glass 4 oz glass 4 oz glass	Preservative Ice
30 BTEX 2BH11-10' 30 BTEX	Rejected: SOIL Rejected:		8:00 Te: 9/16/02 8:15		15:20 1.5 C 9/18/02 15:20		
30 BTEX	SOIL Rejected:		9/16/02 8:15 Tei		9/18/02 15:20	4 oz glass	lce
30 BTEX	Rejected:	No	8:15 Tei	mp:	15:20	4 oz glass	lce
30 BTEX	Rejected:	No	8:15 Tei	mp:	15:20	4 oz glass	lce
30 BTEX	Rejected:	No	8:15 Tei	mp:	15:20	4 oz glass	Ice
	SOIL	No		mp:	1.5 C		
2BH11-15'							
	Daiastad		9/16/02 8:35		9/18/02 15:20	4 oz glass	Ice
	Rejecteu.	No	Ter	mp:	1.5 C		
30 BTEX							
2BH12-5'	SOIL		9/16/02 9:00		9/18/02 15:20	4 oz glass	Ice
	Rejected:	No	Ter	mp:	1.5 C		
BO BTEX							
2BH12-10'	SOIL		9/16/02 9:15		9/18/02 15:20	4 oz glass	lce
•	Rejected:	No	Ter	mp:	1.5 C		
30 BTEX	·						
2BH12-15'	SOIL		9/16/02 9:25		9/18/02 15:20	4 oz glass	lce
	Rejected:	No	Ter	mp:	1.5 C		
30 BTEX							
	SOIL		9/16/02 9:40		9/18/02 15:20	4 oz glass	lce
2BH12-20'	Rejected:	No	Ter	mp:	1.5 C		
	0 BTEX	Rejected: 0 BTEX 2BH12-20' SOIL	Rejected: No 0 BTEX	9:25  Rejected: No Te  0 BTEX  2BH12-20' SOIL 9/16/02 9:40	9:25  Rejected: No Temp:  0 BTEX  2BH12-20' SOIL 9/16/02 9:40	9:25 15:20  Rejected: No Temp: 1.5 C  0 BTEX  2BH12-20' SOIL 9/16/02 9/18/02 9:40 15:20	9:25 15:20  Rejected: No Temp: 1.5 C  0 BTEX  2BH12-20' SOIL 9/16/02 9/18/02 4 oz glass 9:40 15:20

### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY, 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204546

Project:

2002-10235

Date / Time

Project Name: Linman 6" Line

Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Date / Time

				Date / Lin	10 1	Jate / 11mc		
Lab ID:	Sample:	Matrix:		Collected	<u>l</u> .	Received	Container	Preservative
0204546-01	SEL691602BH11-5'	SOIL		9/16/02 8:00		9/18/02 15:20	4 oz glass	Ice
<u>La</u>	b Testing:	Rejected:	No		Temp:			
	8015M							
	8021B/5030 BTEX							
0204546-02	SEL691602BH11-10'	SOIL		9/16/02 8:15		9/18/02 15:20	4 oz glass	lce
1.a	b Testing:	Rejected:	No	6:13	Temp:			
	8015M	•			p.			
	8021B/5030 BTEX							
0204546-03	SEL691602BH11-15'	SOIL		9/16/02 8:35		9/18/02 15:20	4 oz glass	Ice
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204546-04	SEL691602BH12-5'	SOIL		9/16/02 9:00		9/18/02 15:20	4 oz glass	Ice
<u>La</u>	<u>b Testing:</u>	Rejected:	No		Temp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204546-05	SEL691602BH12-10'	SOIL		9/16/02 9:15		9/18/02 15:20	4 oz glass	Ice
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M							
	8021B/5030 BTEX						4	****
0204546-06	SEL691602BH12-15'	SOIL		9/16/02 9:25		9/18/02 15:20	4 oz glass	Ice
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204546-07	SEL691602BH12-201	SOIL		9/16/02 9:40		9/18/02 15:20	4 oz glass	lce

#### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204546

Project:

2002-10235

Project Name: Linman 6" Line

Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

> Date / Time Date / Time

Lab ID: 0204546-14

Sample: WEL691602BH10MW Matrix:

WATER

Collected Received 9/16/02 9/18/02 15:15 15:20

40 ml glass

Container

**Preservative** lcc, HCI

Lab Testing:

Rejected: No

Temp:

1.5 C

8021B/5030 BTEX

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235

Project Name: Location: Liuman 6" Line None Given

Lab ID:

0204546-01

Sample ID:

SEL691602BH11-51

8015M

Method Blank Date Prepared Date <u>Analyzed</u>

9/19/02

Sample <u>Amount</u>

Dilution <u>Factor</u>

1

) A,

Analyst CK

Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

#### 8021B/5030 BTEX

Method			
Blank			
0003198-02			

Date <u>Prepared</u> Date
<u>Analyzed</u>
9/21/02
17:07

Sample
Amount

piple Dilution
Factor
25

or <u>Analyst</u> CK

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	104%	80	120
Bromofluorobenzene	103%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. ITWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project: Project Name: 2002-10235 Linman 6" Line

Location:

None Given

Lab ID:

0204546-02

Sample ID:

SEL691602BH11-10'

8015M

Method Blank Date Prepared Date Analyzed 9/19/02 Sample Amount Dilution Factor

n · A

Analyst CK Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

#### 8021B/5030 BTEX

Method Blank 0003198-02 Date Prepared Date <u>Analyzed</u> 9/21/02 17:29 Sample Aniount

Dilution Factor 25

Analyst CK

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	93%	80	120
Bromofluorobenzene	92%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY, 80

MIDLAND, TX 79706

Order#;

G0204546

Project:

2002-10235

Project Name: Location: Linman 6" Line None Given

Lab ID:

0204546-03

Sample ID:

SEL691602BH11-15'

8015M

Method Blank Date Prepared Date <u>Analyzed</u>

9/19/02

Sample Amount Dilution <u>Factor</u>

Analyst

CK

Method . 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 <10.0</td>
 10.0

 DRO, >C12-C35
 <10.0</td>
 10.0

 TOTAL, C6-C35
 <10.0</td>
 10.0

#### 8021B/5030 BTEX

Method Blank 0003198-02 Date Prepared Date <u>Analyzed</u> 9/21/02 17:51 Sample Amount 1 Dilution Factor 25

Analyst CK

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	98%	80	120
Bromofluorobenzene	97%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235

Project Name: Location:

Linman 6" Line None Given

Lab ID:

0204546-04

Sample ID:

SEL691602BH12-5'

8015M

1

Method Blank

Date Prepared

Date Analyzed

Sample Amount

Dilution

Factor

Method

9/19/02

Analyst CK 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	2740	50.0
DRO, >C12-C35	2840	50.0
TOTAL, C6-C35	5580	50.0

#### 8021B/5030 BTEX

Method Blank 0003199-02

Date **Prepared** 

Date <u>Analyzed</u> 9/23/02 22:18

Sample Amount

Dilution Factor 100

Analyst CK

Parameter	Result mg/kg	RL
Benzene	17.1	0.100
Ethylbenzene	46.5	0.100
Toluene	73.5	0.100
p/m-Xylene	74.6	0.100
o-Xylene	33.7	0.100

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	1110%	80	120	
Bromofluorobenzene	130%	80	120	

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235

Project Name: Location:

Linman 6" Line None Given

Lab ID:

0204546-05

Sample ID:

SEL691602BH12-10'

8015M

Method Blank

Date Prepared

Date Analyzed

9/19/02

Sample

**Amount** 

Dilution

Factor

<u>Analyst</u> CK

Method 8015M

Result Parameter RLmg/kg GRO, C6-C12 4500 50.0 50.0 DRO, >C12-C35 5930 TOTAL, C6-C35 10430 50.0

#### 8021B/5030 BTEX

Method Blank 0003199-02

Date Prepared

Date Analyzed 9/23/02

22:40

Sample Amount 1

Dilution Factor 100

Analyst CK

Method 8021B

Result RLParameter mg/kg Benzene 11.8 0.100 0.100 Ethylbenzene 45.7 0.100 Toluene 60.3 p/m-Xylene 72,0 001.0 0.100 o-Xylene 33.0

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	947%	80	120	
Bromofluorobenzene	136%	80	120	

#### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY, 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235

Project Name: Location:

Linman 6" Line None Given

Lab ID:

0204546-06

Sample ID:

SEL691602BH12-15'

Blank

8015M

Method

Date Prepared Date

Analyzed

9/19/02

Sample **Amount** 

1

Dilution

i

Factor

Analyst CK

Method 8015M

Result RL Parameter mg/kg 10.0 GRO, C6-C12 <10.0 DRO, >C12-C35 <10.0 10.0 TOTAL, C6-C35 <10.0 10.0

#### 8021B/5030 BTEX

Method	
Blank	
0003199-02	

Date Prepared

Date Analyzed 9/23/02

13:00

Sample Amount 1

Dilution Factor 25

Analyst CK

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	0.030	0.025
Toluene	0.028	0.025
p/m-Xylene	0.063	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	89%	80	120	
Bromofluorobenzene	100%	80	120	

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project: Project Name: 2002-10235

Location:

Linman 6" Line None Given

Lab ID:

0204546-07

Sample ID:

SEL691602BH12-20'

8015M

Method Blank

Prepared

Date

Date Analyzed 9/19/02

Sample Amount

1

Dilution

Factor Analyst

CK

Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

#### 8021B/5030 BTEX

Method	
Blank	
0003199-02	

Date **Prepared** 

Date Analyzed 9/23/02 13:22

Sample Amount ı

Dilution Factor 25

Analyst CK

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	0.038	0.025
Toluene	0.045	0.025
p/m-Xylene	0.099	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Limits (%)		
ааа-Tolueпе	96%	80	120	
Bromofluorobenzene	101%	80	120	

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235

Project Name: Location: Liamaa 6" Line None Given

Lab ID:

0204546-08

Sample ID:

SEL691602BH13-5'

8015M

Method Blank Date Prepared Date Analyzed Sample

Amount

Dilution Factor

<u>Analyst</u>

CK

Method

9/19/02

1

1

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	0.01
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

#### 8021B/5030 BTEX

Blank Prepared	<u>Analyzed</u>	<u>Amount</u>	Factor	<u>Analyst</u>	<u>Method</u>
0003199-02	9/23/02 13:44	1	25	CK	8021B

Parameter	Result mg/kg	RL	
Benzene	0.026	0.025	
Ethylbenzene	0.188	0.025	
Toluene	0.164	0.025	
p/m-Xylene	0.500	0.025	
o-Xylene	0.142	0.025	

Surrogates	% Recovered	QC Li	mits (%)	
aaa-Toluene	95%	80	120	
Bromofluorobenzene	109%	80	120	

### ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235

Project Name: Location: Lioman 6" Line None Given

Lab ID:

0204546-09

Sample ID:

SEL691602BH13-10'

8015M

Method Blank Date Prepared Date Analyzed Sample Amount Dilution

on or <u>Analyst</u>

CK

Method

9/19/02

1

Factor 1

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	0.01
TOTAL, C6-C35	<10.0	10.0

#### 8021B/5030 BTEX

Method	
Blank	
0003199-02	

Date Prepared Date <u>Analyzed</u> 9/21/02 21:33 Sample <u>Amount</u> 1 Dilution <u>Factor</u> 25

<u>Analyst</u> CK

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	111%	80 120	
Bromofluorobenzene	111%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:
Project Name:

2002-10235

Location:

Linman 6" Line None Given

Lab ID:

0204546-10

Sample ID:

SEL691602BII13-15'

8015M

MethodDateDateSampleDilutionBlankPreparedAnalyzedAmountFactorAnalystMethod9/19/0211CK8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

#### 8021B/5030 BTEX

Method	Date	Date	Sample	Dilution		
Blank	Prepared	Analyzed	Amount	Factor	Analyst	Method
0003199-02		9/21/02	1	25	CK	8021B
		21.65				

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	106%	80	120
Bromofluorobenzene	104%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235

Project Name:

Linman 6" Line

Location:

None Given

Lab ID:

0204546-11

Sample ID:

SEL691602BH14-5'

8015M

Method Blank Date Prepared Date Analyzed

9/19/02

Sample <u>Amount</u>

Dilution Factor

ŧ

Analyst

CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 <10.0</td>
 10.0

 DRO, >C12-C35
 <10.0</td>
 10.0

 TOTAL, C6-C35
 <10.0</td>
 10.0

#### 8021B/5030 BTEX

Method	Da
Blank	Prep
003199-02	

Date Prepared Date
Analyzed
9/21/02

22:17

Sample Amount

Dilution Factor 25

Analyst CK

Method 8021B

Result RL Parameter mg/kg 0.025 < 0.025 Benzene < 0.025 0.025 Ethylbenzene 0.025 < 0.025 Toluene 0.025 p/m-Xylcne < 0.025 < 0.025 0.025 o-Xylene

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	106%	80 120	
Bromofluorobenzene	106%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235 Linman 6" Line

Project Name: Location:

None Given

Method

8015M

Lab ID:

0204546-12

Sample ID:

SEL691602BH14-10'

8015M

 Method
 Date
 Date
 Sample
 Dilution

 Blank
 Prepared
 Analyzed
 Amount
 Factor
 Analyst

 9/19/02
 1
 1
 CK

Parameter	Result mg/kg	RL	
GRO, C6-C12	<10.0	10.0	
DRO, >C12-C35	<10.0	10.0	
TOTAL, C6-C35	<10.0	10.0	

#### 8021B/5030 BTEX

Method Date Date Sample Dilution Amount Factor Method Blank Prepared Analyzed <u>Analyst</u> 9/21/02 25 8021B CK 0003199-02 22:39

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	< 0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	101%	80	120
Bromofluorobenzene	103%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project:

2002-10235

Project Name: Location: Linman 6" Line None Given

Lab ID:

0204546-13

Sample ID:

SEL691602BH14-15'

8015M

Method Blank Date Analyzed

9/19/02

ľ

Sample Amount

1

Dilution Factor

Analyst

CK

Method 8015M

Parameter	Result mg/kg	RL	
GRO, C6-C12	<10.0	10.0	
DRO, >C12-C35	<10.0	10.0	
TOTAL, C6-C35	<10.0	10.0	

#### 8021B/5030 BTEX

Method	
Blank	ļ.
0003199-02	

Date Prepared

Date

**Prepared** 

Date <u>Analyzed</u> 9/21/02 23:02 Sample <u>Amount</u> 1 Dilution <u>Factor</u> 25

ctor <u>Analyst</u> 5 CK

Parameter	Result mg/kg	RL
Renzene	<0.025	0.025
Ethylbenzene	< 0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	101%	80	120
Bromofluorobenzene	100%	80	120

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204546

Project: Project Name: 2002-10235

Location:

Linman 6" Line None Given

Lab ID:

0204546-14

Sample ID:

WEL691602BH10MW

#### 8021B/5030 BTEX

Method Blank <u>P</u>	repared	Date Analyzed	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003245-02		9/27/02 17:21	1	10	CK	8021B

Parameter	Result mg/L	RL
Benzene	0.482	0.010
Ethylbenzene	0.246	0.010
Toluene	1.08	0.010
p/m-Xylene	0.362	0.010
o-Xylene	0.155	0.010

Surrogates	% Recovered	QC LI	mits (%)
aaa-Toluene	98%	80	120
Bromofluorobenzene	92%	80	120

Approval: Colom d K Justil Q-30-02
Raland K. Tuttle, Lab Director, QA Officer Date

Celey D. Keene, Org. Tech. Director Jeanne McMurrey, Inorg. Tech. Director

Sandra Biezugbe, Lab Tech. Sara Molina, Lab Tech.

### QUALITY CONTROL REPORT

8015M

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003201-02			<10.0		
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204546-02	0	952	1180	123.9%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204546-02	0	952	1190	125.%	0.8%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0003201-05		1000	1220	122.%	

### QUALITY CONTROL REPORT

8021B/5030 BTEX

BLANK	SOIL LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg	0003198-02			<0.025		
Benzene-mg/kg	0003199-02			<0.025		
Benzene-mg/L	0003245-02			<0.001		
Ethylbenzene-mg/kg	0003198-02			<0.025		
Ethylbenzene-mg/kg	0003199-02			< 0.025		
Ethylbenzene-mg/L	0003245-02			<0.001		
Foluene-mg/kg	0003198-02			<0.025		
l'oluene-mg/kg	0003199-02			<0.025		
Foluene-mg/L	0003245-02		†	<0.001		
/m-Xylene-mg/kg	0003198-02			<0.025	<u> </u>	
/m-Xylene-mg/kg	0003199-02			<0.025		
/m-Xylene-mg/L	0003245-02			<0.001		
-Xylene-mg/kg	0003198-02			<0.025		
-Xylene-mg/kg	0003199-02			<0.025		
-Xylene-mg/L	0003245-02			<0.001		
MS s	OIL LAB-ID#	Sample Concentr.	Splke Concentr,	QC Test Result	Pct (%) Recovery	RPD
enzene-mg/kg	0204546-03	0	0.1	0.102	102.%	
enzene-mg/kg	0204546-13	0	0.1	0.110	110.%	
Senzene-mg/L	0204610-04	0	0.1	0.096	96.%	
thylbenzene-mg/kg	0204546-03	0	0.1	0,108	108.%	
thylbenzene-mg/kg	0204546-13	0	0.1	0.115	115.%	
thylbenzene-mg/L	0204610-04	0	0.1	0.098	98.%	
oluene-mg/kg	0204546-03	0	0.1	0.108	108.%	
oluene-mg/kg	0204546-13	0	0.1	0.114	114.%	
oluene-mg/L	0204610-04	0	0.1	0.100	100.%	
/m-Xylene-mg/kg	0204546-03	0	0.2	0.226	113.%	
/m-Xylene-mg/kg	0204546-13	0	0.2	0.230	115.%	
/m-Xylene-mg/L	0204610-04	0	0.2	0.208	104.%	
-Xylene-mg/kg	0204546-03	0	0.1	0.106	106.%	
-Xylene-mg/kg	0204546-13	0	0.1	0.113	113.%	
-Xylene-mg/L	0204610-04	0	0.1	0.098	98.%	
MSD s	OIL LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
enzene-mg/kg	0204546-03	0	0.1	0.100	100.%	2.%
enzene-mg/kg	0204546-13	0	0.1	0.108	108.%	1.8%
enzene-mg/L	0204610-04	0	0.1	0.102	102.%	6.1%
thylbenzene-mg/kg	0204546-03	0	0.1	0.109	109.%	0.9%
thylbenzene-mg/kg	0204546-13	0	0.1	0.113	113.%	1.8%
thylbenzene-mg/L			l	0.104	104.%	

### **QUALITY CONTROL REPORT**

8021B/5030 BTEX

MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Toluene-mg/kg		0204546-03	0	0.1	0.104	104.%	3.8%
Toluene-mg/kg		0204546-13	0	0.1	0.112	112,%	1.8%
Toluene-mg/L		0204610-04	0	0.1	0.105	105.%	4.9%
p/m-Xylene-mg/kg		0204546-03	0	0.2	0.225	112.5%	0.4%
p/m-Xylene-mg/kg		0204546-13	0	0.2	0.228	114.%	0.9%
p/m-Xylene-mg/L		0204610-04	0	0.2	0.221	110.5%	6.1%
o-Xylene-mg/kg		0204546-03	0	0.1	0.105	105.%	0.9%
o-Xylene-mg/kg		0204546-13	0	0.1	0.111	111.%	1.8%
o-Xylene-mg/L		0204610-04	0	0.1	0.105	105.%	6.9%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003198-05		0.1	0.101	101.%	
Benzene-mg/kg		0003199-05		0.1	0.104	104.%	
Benzene-mg/L		0003245-05		0.1	0.095	95.%	
Ethylbenzene-mg/kg		0003198-05		0.1	0.105	105.%	
Ethylbenzene-mg/kg		0003199-05		0.1	0.109	109.%	
Ethylbenzene-mg/L		0003245-05		0.1	0.097	97.%	
Foluene-mg/kg		0003198-05		0.1	0.107	107.%	
Toluene-mg/kg		0003199-05		0.1	0.108	108.%	
Tolucne-mg/L		0003245-05		0.1	0.098	98.%	
p/m-Xylene-mg/kg		0003198-05		0.2	0.218	109.%	
n/m-Xy <b>lene-m</b> g/kg		0003199-05		0.2	0.230	115.%	
p/m-Xylene-mg/L		0003245-05		0.2	0.207	103.5%	
o-Xylene-mg/kg		0003198-05		0.1	0.104	104.%	
o-Xylene-mg/kg		0003199-05		0.1	0.108	108.%	
o-Xylene-mg/L		0003245-05		0.1	0.098	98.%	

# **CASE NARRATIVE**

### **ENVIRONMENTAL LAB OF TEXAS**

#### Prepared for:

ENRON TRANSPORTATION SYSTEMS 5805 E. HWY. 80 MIDLAND, TX 79706

Order#: G0204546

Project: Linman 6" Line

The following samples were received as indicated below and on the attached Chain of Custody record. All analyses were performed within the holding time and with acceptable quality control results unless otherwise noted.

SAMPLE ID	LAB ID	MATRIX	Date Collected	Date Received
SEL691602BH11-5'	0204546-01	SOIL	09/16/2002	09/18/2002
SEL691602BH11-10'	0204546-02	SOIL	09/16/2002	09/18/2002
SEL691602BH11-15'	0204546-03	SOIL	09/16/2002	09/18/2002
SEL691602BH12-5'	0204546-04	SOIL	09/16/2002	09/18/2002
SEL691602BH12-10'	0204546-05	SOIL	09/16/2002	09/18/2002
SEL691602BH12-15'	0204546-06	SOIL	09/16/2002	09/18/2002
SEL691602BH12-20'	0204546-07	SOIL	09/16/2002	09/18/2002
SEL691602BH13-5'	0204546-08	SOIL	09/16/2002	09/18/2002
SEL691602BH13-10'	0204546-09	SOIL	09/16/2002	09/18/2002
SEL691602BH13-15'	0204546-10	SOIL	09/16/2002	09/18/2002
SEL691602BH14-5'	0204546-11	SOIL	09/16/2002	09/18/2002
SEL691602BH14-10'	0204546-12	SOIL	09/16/2002	09/18/2002
SEL691602BH14-15'	0204546-13	SOIL	09/16/2002	09/18/2002
WEL691602BH10M	0204546-14	WATER	09/16/2002	09/18/2002

Surrogate recoveries are outside control limits due to interference from coeluting compounds

The enclosed results of analyses are representative of the samples as received by the laboratory. Environmental Lab of Texas makes no representations or certifications as to the methods of sample collection, sample identification, or transportation handling procedures used prior to our receipt of samples. To the best of my knowledge, the information contained in this report is accurate and complete.

Approved By:	Ralandk Jul		Date:	20.05
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# ANALYTICAL REPORT

# **Prepared for:**

FRANK HERNANDEZ **ENRON TRANSPORTATION SYSTEMS** 5805 E. HWY. 80 MIDLAND, TX 79706

Project:

Linman 6" Line

**PO#:** 

2002-10235

Order#:

G0204548

**Report Date:** 09/24/2002

**Certificates** 

US EPA Laboratory Code TX00158

### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

ENVIRONMENTAL LAB OF TEXAS I, LTD.

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204548

Project:

2002-10235

Project Name: Linman 6" Line

None Given

12600 West I-20 East, Odessa, TX 79765 Ph: 915-563-1800

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Lab ID:	Sample:	Matrix:		Collecte	<u>d</u> _	Received	Container	Preservative
0204548-01	SEL691702BH15-5'	SOIL		9/17/02 8:15		9/18/02 15:20	4 oz glass	lce
La	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M							
	8021B/5030 BTEX	.,						
0204548-02	SEL691702BH15-10'	SOIL		9/17/02 8:30		9/18/02 15:20	4 oz glass	Ice
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M							
	8021B/5030 BTEX						,	
0204548-03	SEL691702BH15-15'	SOIL		9/17/02 8:50		9/18/02 15:20	4 oz glass	Ice
La	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M							
	8021B/5030 BTEX						-	
0204548-04	SEL691702BH15-20'	SOIL		9/17/02 9:05		9/18/02 15:20	4 oz glass	Ice
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M							
	8021B/5030 BTEX							
0204548-05	SEL691702BH16-5'	SOIL		9/17/02 11:15		9/18/02 15:20	4 oz glass	Ice
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M							
to design	8021B/5030 BTEX							
0204548-06	SEL691702BH16-10'	SOIL		9/17/02 11:35		9/18/02 15:20	4 oz glass	lce
<u>La</u>	b Testing:	Rejected:	No		Temp:	1.5 C		
	8015M 8021B/5030 BTEX							
0204548-07	SEL691702BH16-15'	SOIL		9/17/02 11:50		9/18/02 15:20	4 oz glass	Ice
La	b Testing:	Rejected:	No		Temp:	1.5 C		

### SAMPLE WORK LIST

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

915-684-3456

Order#:

G0204548

Project:

2002-10235

Project Name: Linman 6" Line Location:

None Given

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

<u>Lab ID:</u>	<u>Sample :</u> 8015M 8021B/5030 BTEX	<u>Matrix:</u>		Date / Time Collected		te / Time ecelved	Container	Preservative
0204548-08	SEL691702BH16-20'	SOIL		9/17/02 12:40		9/18/02 15:20	4 oz glass	lce
<u>La</u>	nb Testing: 8015M 8021B/5030 BTEX	Rejected:	No	Тег	mp:	1.5 C		
0204548-09	SEL691702BH16-25'	SOIL		9/17/02 13:20	,	9/18/02 15:20	4 oz glass	Ice
<u>La</u>	ab Testing: 8015M 8021B/5030 BTEX	Rejected:	No	Ter	mp:	1.5 C		
0204548-10	SEL691702BH16-30'	SOIL		9/17/02 14:00	!	9/18/02 15:20	4 oz glass	Icc
<u>La</u>	8015M 8021B/5030 BTEX	Rejected:	No	Ten	пр:	1.5 C		
0204548-11	SEL691702BH16-35'	SOIL		9/17/02 14:45	9	9/18/02 15:20	4 oz glass	ice
<u>La</u>	ab Testing: 8015M 8021B/5030 BTEX	Rejected:	No	Теп	np:	1.5 C		

### ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project:

2002-10235

Project Name: Location:

Linman 6" Line None Given

Lab ID:

0204548-01

Sample ID:

SEL691702BH15-5'

8015M

Method Blank

Date Prepared

Date Analyzed 9/19/02

Sample Amount Dilution

10

Factor Analyst

Method 8015M

Result RL Parameter mg/kg GRO, C6-C12 100 8060 DRO, >C12-C35 7970 100

#### 8021B/5030 BTEX

Method Blank 0003199-02

Date Prepared

TOTAL, C6-C35

Date **Analyzed** 9/23/02 23:02

Sample Amount 1

16030

Dilution Factor 500

Analyst CK

100

CK

Method 8021B

Result Parameter RLmg/kg Benzene 39.8 0.500 Ethylbenzene 248 0.500 0.500 Tolucne 296 p/m-Xylene 517 0.500 0.500 o-Xylene 263

Surrogates	% Recovered	QC Limits (%)				
aaa-Toluene	864%	80	120			
Bromofluorobenzene	160%	80	120			

Ph: 915-563-1800

## ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project: Project Name: 2002-10235

Location:

Linman 6" Line None Given

Lab ID:

0204548-02

Sample 1D:

SEL691702BH15-10'

8015M

Method Blank

Date Prepared

Date Analyzed 9/19/02

Sample Amount

1

Dilution

10

**Factor** 

Analyst CK

Method 8015M

Result RLParameter mg/kg 100 GRO, C6-C12 19600 DRO, >C12-C35 18300 100 100 TOTAL, C6-C35 37900

### 8021B/5030 BTEX

Method Blank 0003199-02

Date Prepared

Date Analyzed 9/23/02 23:24

Sample Amount 1

Dilution **Factor** 1000

Analyst CK

Parameter	Result mg/kg	RL
Benzene	97.1	1.00
Ethylbenzene	474	1.00
Toluene	572	1.00
p/m-Xylene	926	1.00
o-Xylene	481	1.00

Surrogates	% Recovered	QC Limits (%	
aaa-Toluene	1070%	80	120
Bromofluorobenzene	167%	80	120

# ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project:

2002-10235

Project Name: Location:

Linman 6" Line None Given

Lab ID:

0204548-03

Sample ID:

SEL691702BH15-15'

8015M

Method Blank

Date Prepared

Date Analyzed

Sample Amount

1

Dilution

Factor

Method

9/20/02

Analyst CK 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	21.0	10.0
TOTAL, C6-C35	21.0	10.0

### 8021B/5030 BTEX

Method Blank 0003199-02

Date Prepared

Date Analyzed 9/22/02 13:37

Sample Amount 1

Dilution Factor 25

Analyst CK

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	< 0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC LI	mits (%)
aaa-Toluene	109%	80	120
Bromofluorobenzene	107%	80	120

# ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project: Project Name:

2002-10235 Linman 6" Line

Location:

None Given

Lab ID:

0204548-04

Sample ID:

SEL691702BH15-20'

8015M

Method Blank Date <u>Prepared</u> Date <u>Analyzed</u>

9/20/02

Sample Amount

Dilution <u>Factor</u>

Analyst CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 <10.0</td>
 10.0

 DRO, >C12-C35
 <10.0</td>
 10.0

 TOTAL, C6-C35
 <10.0</td>
 10.0

### 8021B/5030 BTEX

Method	Date
Blank	<b>Prepared</b>
0003199-02	

Date
<u>Analyzed</u>
9/22/02
13:59

Sample Amount 1

Dilution Factor 25

Analyst CK

Parameter	Result mg/kg	RL
Renzene	<0.025	0.025
Ethylbenzene	<0.025	0.025
Toluene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	< 0.025	0.025

Surrogates	% Recovered	QC LI	mits (%)
aaa-Toluene	104%	80	120
Bromofluorobenzene	104%	80	120

# ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project: Project Name: 2002-10235

Location:

Linman 6" Line None Given

Lab ID:

0204548-05

Sample ID:

SEL691702BH16-51

8015M

Method Blank Date Prepared Date Analyzed 9/20/02 Sample Amount

1

Dilution

5

Factor Analyst

CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 3950
 50.0

 DRO, >C12-C35
 4000
 50.0

8021B/5030 BTEX

Method
Blank
0003199-02

Date Prepared

TOTAL, C6-C35

Date <u>Analyzed</u> 9/23/02 23:46 Sample Amount

7950

Dilution Factor 200

Analyst CK

50.0

Method 8021B

Result RLParameter mg/kg 5.37 0.200 Benzene 0.200 Ethylbenzene 35.9 0.200 Toluene 43.2 0.200 73.1 p/m-Xylene 0.200 31.0 o-Xylene

Surrogates	% Recovered	QC Li	mits (%)	
aaa-Toluene	514%	08	120	
Bromofluorobenzene	135%	08	120	

# ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project:

2002-10235

Project Name: Location:

Linman 6" Line None Given

Lab ID:

0204548-06

Sample ID:

SEL691702BH16-10

8015M

Sample Method Date Date **Amount** Blank **Prepared** Analyzed 9/20/02

Dilution

Factor Analyst 10 CK

Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	7630	100
DRO, >C12-C35	7860	100
TOTAL, C6-C35	15490	100

### 8021B/5030 BTEX

Method Blank	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0003200-02		9/24/02	1	200	CK	8021B
*******		14:49				

Parameter	Result mg/kg	RL
Benzene	28.2	0.200
Ethylbenzene	98.0	0.200
Toluene	140	0.200
p/m-Xylene	154	0.200
o-Xylene	67.8	0.200

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	966%	80	120	
Bromofluorobenzene	135%	80	120	

# ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project: Project Name: 2002-10235 Linman 6" Line

Location:

None Given

Lab ID:

0204548-07

Sample ID:

SEI.691702BH16-15'

8015M

Method Blank

Date Prepared

Date Analyzed 9/20/02

Sample Amount

1

Dilution Factor 10

Analyst Method

CK

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	11400	100
DRO, >C12-C35	12100	100
TOTAL, C6-C35	23500	100

### 8021B/5030 BTEX

Method Blank 0003200-02

Date **Prepared** 

Date **Analyzed** 9/24/02

15:11

Sample Amount 1

Dilution Factor 200

Analyst CK

Method 8021B

Result RL Parameter mg/kg 0.200 Benzene 27,9 0.200 Ethylbenzene 120 187 0.200 Toluene 0.200 p/m-Xylene 185 0.200 o-Xylene 78.5

Surrogates	% Recovered	QC Li	QC Limits (%)	
aaa-Toluene	1100%	80	120	
Bromofluorobenzene	126%	80	120	

# ANALYTICAL REPORT

FRANK HERNANDEZ

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project:

2002-10235 Liuman 6" Line

Project Name: Location:

None Given

Lab ID:

0204548-08

Sample ID:

SEL691702BH16-20'

8015M

Method Blank Date Prepared Date
Analyzed
9/20/02

Sample Amount

1

Dilution

10

Dilution Factor

Analyst CK

Method 8015M

 Parameter
 Result mg/kg
 RL

 GRO, C6-C12
 8880
 100

 DRO, >C12-C35
 9780
 100

### 8021B/5030 BTEX

Method
Blank
0003200-02

Date Prepared

TOTAL, C6-C35

Date
Analyzed
9/24/02

15:33

Sample Amount

18660

Dilution <u>Factor</u> 200

Analyst CK

100

Parameter	Result mg/kg	RL
Benzene	36.1	0.200
Ethylbenzene	107	0.200
Toluene	161	0.200
p/m-Xylene	178	0.200
o-Xylene	83.0	0.200

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	1220%	80	120	
Bromofluorobenzene	159%	80	120	

# ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project:

2002-10235

Project Name: Location:

Linman 6" Line None Given

Lab ID:

0204548-09

Sample ID:

SEL691702BII16-25'

8015M

Method Blank

Date Prepared Date

Analyzed

9/20/02

Sample Amount

1

Dilution

10

**Factor** 

**Analyst** CK

Method 8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	7520	100
DRO, >C12-C35	8950	100
TOTAL, C6-C35	16470	100

### 8021B/5030 BTEX

Method Blank 0003200-02

Date Prepared

Date **Analyzed** 9/24/02

1:14

Sample <u>Amount</u> i

Dilution <u>Factor</u> 200

<u>Analyst</u> CK

Method 8021B

Result RL**Parameter** mg/kg 0.200 Benzene <0.200 0.200 Ethylbenzene 5.37 0.200 Toluene 2.72 0.200 p/m-Xylene 7.71 3.31 0.200 o-Xylene

Surrogates	% Recovered	QC Limits (%)		
aaa-Toluene	102%	80	120	
Bromofluorobenzene	102%	80	120	

# ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project:

2002-10235

Project Name:

Linman 6" Line

Analyst

CK

Location:

None Given

Lab ID;

0204548-10

Sample ID:

SEL691702BH16-30'

8015M

Method Blank

Date Prepared

Date Analyzed 9/20/02

Sample Amount Dilution

**Factor** 

Method 8015M

Result RLParameter mg/kg GRO, C6-C12 <10.0 10.0 10.0 DRO, >C12-C35 <10.0 TOTAL, C6-C35 <10.0 10.0

### 8021B/5030 BTEX

Method	
Blank	
0003200-02	

Date **Prepared** 

Parameter

Ethylbenzene

Benzene

Toluene p/m-Xylene

o-Xylene

Date Analyzed 9/23/02 14:50

Sample **Amount** 

Result

mg/kg

<0.025

0.090

0.063

0.216

0.044

Dilution **Factor** 25

Method **Analyst** CK 8021B

RL0.025 0.025 0.025 0.025

0.025

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	95%	80	120
Bromofluorobenzene	105%	80	120

# ANALYTICAL REPORT

FRANK HERNANDEZ

ENRON TRANSPORTATION SYSTEMS

5805 E. HWY. 80

MIDLAND, TX 79706

Order#:

G0204548

Project:

2002-10235

Project Name: Location:

Linman 6" Line None Given

Lab ID:

0204548-11

Sample ID:

SEL691702BH16-35'

8015M

Method Blank

Date **Prepared** 

Date Analyzed

9/20/02

Sample Amount

Dilution Factor

Method Analyst CK

8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	<10.0	10.0
TOTAL, C6-C35	<10.0	10.0

### 8021B/5030 BTEX

Method Blank	Date Prepared	Date <u>Analyzed</u>	Sample Amount	Dilution Factor	Analyst	Method
0003200-02		9/23/02	1	25	CK	8021B
		15:12				

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Ethylbenzene	0.100	0.025
Toluene	0.100	0.025
p/m-Xylene	0.288	0.025
o-Xylene	0.064	0.025
•		

Surrogates	% Recovered	QC Li	mits (%)
aaa-Toluene	97%	80	120
Bromofluorobenzene	106%	80	120

Raland K. Tuttle, Lab Director, QA Officer

Celey D. Keene, Org. Tech. Director Jeanne McMurrey, Inorg. Tech. Director

Sandra Biczugbe, Lab Tech. Sara Molina, Lab Tech.

# QUALITY CONTROL REPORT

8015M

Order#: G0204548

BLANK SOIL		LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg	TOTAL, C6-C35-mg/kg				<10.0		
TOTAL, C6-C35-mg/kg		0003202-02			<10.0		
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204546-02	0	952	1180	123.9%	
TOTAL, C6-C35-mg/kg		0204548-11	0	952	1210	127.1%	
<i>MSD</i>		LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0204546-02	0	952	1190	125.%	0.8%
l'OTAL, C6-C35-mg/kg		0204548-11	0	952	1230	129.2%	1.6%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
FOTAL, C6-C35-mg/kg		0003201-05		1000	1220	122.%	
l'OTAL, C6-C35-mg/kg		0003202-05		1000	1190	119.%	

# QUALITY CONTROL REPORT 8021B/5030 BTEX

Order#: G0204548

			002111303	·		Orger#: G02	
BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
Benzene-mg/kg		0003199-02			<0.025		
Benzene-mg/kg		0003200-02			<0.025		
Ethylbenzene-mg/kg		0003199-02			<0.025		
Ethylbenzene-mg/kg		0003200-02			<0.025		
Toluene-mg/kg		0003199-02			<0.025		
Foluene-mg/kg		0003200-02			<0.025		
p/m-Xylene-mg/kg		0003199-02		1	<0.025		
p/m-Xylene-mg/kg		0003200-02	·		<0.025		
o-Xylene-mg/kg		0003199-02			<0.025		
o-Xylene-mg/kg		0003200-02			<0.025		
MS	SOIL	LAB-ID#	Sample Concentr,	Spike Concentr,	QC Test Result	Pct (%) Recovery	RPD
Benzenc-mg/kg		0204546-13	0	0.1	0.110	110.%	
Benzene-mg/kg		0204556-09	0	0.1	0.099	99.%	<del></del>
Ethylbenzene-mg/kg		0204546-13	0	0.1	0.115	115.%	<del></del>
thylbenzene-mg/kg		0204556-09	0	0.1	0.104	104.%	Pitche Samuelof Comme.
oluene-mg/kg		0204546-13	0	0.1	0.114	114.%	
Toluene-mg/kg		0204556-09	0	0.1	0.103	103.%	
p/m-Xylene-mg/kg		0204546-13	0	0.2	0.230	115.%	
o/m-Xylene-mg/kg		0204556-09	0	0.2	0.220	110.%	
o-Xylene-mg/kg		0204546-13	0	0.1	0.113	113.%	
-Xylene-mg/kg		0204556-09	0	0.1	0.102	102.%	a marina (din 1941). Il sano mend
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
3cnzene-mg/kg		0204546-13	0	0.1	0.108	108.%	1.8%
Benzene-mg/kg		0204556-09	0	0.1	0.101	101.%	2.%
Ethylbenzene-mg/kg		0204546-13	0	0.1	0.113	113.%	1.8%
Ethylbenzene-mg/kg		0204556-09	0	0.1	0.105	105.%	1.%
Foluene-mg/kg		0204546-13	0	0.1	0.112	112.%	1.8%
l'oluene-mg/kg		0204556-09	0	0.1	0.104	104.%	1.%
n/m-Xylene-mg/kg		0204546-13	0	0.2	0.228	114,%	0.9%
p/m-Xylene-mg/kg		0204556-09	0	0.2	0.221	110.5%	0.5%
o-Xylene-mg/kg		0204546-13	0	0.1	0.111	111.%	1.8%
o-Xylene-mg/kg		0204556-09	0	0.1	0.104	104.%	1.9%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg		0003199-05		0.1	0.104	104.%	
Benzene-mg/kg		0003200-05		0.1	0.111	111.%	
Ethylbenzene-mg/kg		0003199-05		0.1	0.109	109.%	
Ethylbenzene-mg/kg	·····	0003200-05		0.1	0.115	115.%	
Toluene-mg/kg		0003199-05	<del></del>	0.1	0.108	108.%	

# QUALITY CONTROL REPORT

SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Toluene-mg/kg		0003200-05		0.1	0.114	114.%	
p/m-Xylene-mg/kg		0003199-05		0.2	0.230	115.%	
p/m-Xylene-mg/kg		0003200-05		0.2	0.229	114.5%	
o-Xylenc-mg/kg		0003199-05		0.1	0.108	108.%	
0-Xylene-mg/kg		0003200-05		0.1	0.114	114.%	

# **CASE NARRATIVE**

# **ENVIRONMENTAL LAB OF TEXAS**

### Prepared for:

**ENRON TRANSPORTATION SYSTEMS** 

5805 E. HWY, 80

MIDLAND, TX 79706

Order#:

G0204548

Project:

Linman 6" Line

The following samples were received as indicated below and on the attached Chain of Custody record. All analyses were performed within the holding time and with acceptable quality control results unless otherwise noted.

SAMPLE ID	LAB ID	MATRIX	Date Collected	Date Received
SEL691702BH15-5'	0204548-01	SOIL	09/17/2002	09/18/2002
SEL691702BH15-10'	0204548-02	SOIL	09/17/2002	09/18/2002
SEL691702BH15-15'	0204548-03	SOIL	09/17/2002	09/18/2002
SEL691702BH15-20'	0204548-04	SOIL	09/17/2002	09/18/2002
SEL691702BH16-5'	0204548-05	SOIL	09/17/2002	09/18/2002
SEL691702BH16-10'	0204548-06	SOIL	09/17/2002	09/18/2002
SEL691702BH16-15'	0204548-07	SOIL	09/17/2002	09/18/2002
SEL691702BH16-20'	0204548-08	SOIL	09/17/2002	09/18/2002
SEL691702BH16-25'	0204548-09	SOIL	09/17/2002	09/18/2002
SEL691702BH16-30'	0204548-10	SOIL	09/17/2002	09/18/2002
SEL691702BH16-35'	0204548-11	SOIL	09/17/2002	09/18/2002

Surrogate recoveries are outside control limits due to interference from coeluting compounds

The enclosed results of analyses are representative of the samples as received by the laboratory. Environmental Lab of Texas makes no representations or certifications as to the methods of sample collection, sample identification, or transportation handling procedures used prior to our eceint of samples. To the best of my knowledge, the information contained in this report is accurate and complete.

Approved By:

Environmental/Lab of Texas I, Ltd.

Date

)ental Lab of Texas, Inc. 12600 West I-20 East Odessa Texas 79763 Enviro

Pilone. Fax.

915-563-1800

TAT brebnet2 TAT HRUA Temperature Upon Reques: Sample Containers Int Laboratory Comments: **Vilideiting!** Corrosivity Reactivity Project Name. Linnary 6 " XXXXXXX XXX ptex 8021B/5030 Project #. 2002- 10335 Analyze Semivolatiles Volatiles Time 1. = 0251 12081-b Metals XXXXXX ORONORD METOR HAT TOLP 3001/2001 XT H9T Date 1 1.814 H9T P0# Project Loc: **TDS/CL/SAR/EC** Other (Specify)  $\times$   $\times$   $\times$  $\times$   $\times$   $\times$   $\times$   $\times$   $\times$ lio2 Singde Water Other (Specify) **9**uoN OSH HOBN HC! ONH ICE FAX RESULTS TO PAT MCCASLAND ASMA No. of Containers Time Sampled 1520 Time Dale Sampled 70-31-6 79701 Date Company Name: EOTT ENERGY PIPELINE Project Manager, FRANK HERNANDEZ Company Address: 5805 E. HIGHWAY 80 Telephone No: 915-638-3799 Sampler Signature: City/State/Zip: MIDLAND Special Instructions ansnow) वश्व **ନ୍ୟ**ସ୍କୟ 욕=



Attachment V: Site Information and Metrics Form and Initial NMOCD Form C-141



Plains All American Pipeline Site	Incident Dat	e:	NMC	OCD Not	ified:			
Information and Metrics	9-4-02 @ 1:2				2 @ 3:30 PM			
SITE: Hugh Gathering 090402			Site Referenc					
Company: Plains All American Pipeline		1 21001gifed E			CENTER - 800.424.8802			
Street Address: PO Box 1660			Notified Dat		CENTER - 000.424.0002			
Mailing Address: 5805 East Highway 80	<del></del>		Notified by: Camille Reynolds					
City, State, Zip: Midland, Texas 79702			Person Notif		ynoids			
Representative: Camille Reynolds			NRC Report					
Representative Telephone: 505.393.5611			INIC Report	<del> </del>				
Telephone:	·							
Fluid volume released (bbls): 50 bbls		D.	ecovered (bb	le). O bble				
	y NMOCD verball							
(A	lso applies to unau	ithorized release	es >500 mcf Na	tural Gas)	•			
5-25 bbls: Submit form C-1	41 within 15 days	(Also applies to	unauthorized r	eleases of 50	)-500 mcf Natural Gas)			
	athering 09040	2						
Source of contamination: 6" Steel Pipeline								
Land Owner, i.e., BLM, ST, Fee, Other: Br	yant							
LSP Dimensions 10' X 10'			st side – 10':					
LSP Area: 100 ft <sup>2</sup>		Eas	st side - 100	ft <sup>2</sup>				
Location of Reference Point (RP)								
Location distance and direction from RP								
Latitude: 32°29'11.007"N			29'11.080"N					
Longitude: 103°07'33.864"W		103	3°07'29.637'''	W				
Elevation above mean sea level: 3,42	5'amsl							
Feet from South Section Line								
Feet from West Section Line								
Location- Unit or 1/41/4: SE1/4 of the SE1/4	UL-P	Eas	East side - SW <sup>1</sup> / <sub>4</sub> of the SW <sup>1</sup> / <sub>4</sub> UL-M					
Location- Section: 11		Eas	East side - Section 12					
Location- Township: T21S								
Location- Range: R37E								
Surface water body within 1000 'radius of	site: none							
Surface water body within 1000 'radius of								
Domestic water wells within 1000' radius of								
Domestic water wells within 1000' radius of								
Agricultural water wells within 1000' radius	s of site: none							
Agricultural water wells within 1000' radiu								
Public water supply wells within 1000' radi		.e						
Public water supply wells within 1000' radi		·						
Depth from land surface to ground water								
Depth of contamination (DC) - 60'bg								
Depth to ground water (DG – DC = DtG								
1. Ground Water		ellhead Pro	tection Area		3. Distance to Surface Water Body			
If Depth to GW < 50 feet: 20 points	If <1000' fro				<200 horizontal feet: 20 points			
If Depth to GW 50 to 99 feet: 10 points	private dome				200-100 horizontal feet: 10 points			
If Depth to GW >100 feet: 0 points	If >1000' from	om water sou	rce, or; >200	)' from	>1000 horizontal feet: 0 points			
Ground water Score = 10	<del>                                     </del>				Confort W. And Conner O			
	Wellhead Prote	ection Area Sa	ure- U		Surface Water Score= 0			
Site Rank (1+2+3) = 10	Samaa							
Total Site Ranking Score and Acceptable (	concentrations		10					
Parameter >19			)-19		0-9			
Benzene <sup>1</sup> 10 ppm			ppm		10 ppm			
BTEX <sup>1</sup> 50 ppm			ppm		50 ppm			
TPH 100 ppm			) ppm		5000 ppm			
<sup>1</sup> 100 ppm field VOC headspace measurem	ent may be sub	ostituted for	lab analysis					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Correct	ctive Action - Information	onal				
OPERATOR	☐ Initial Report ☐ Fi	nal Report				
Name of Company: Plains All American Pipeline	Contact: Camille Reynolds					
Address	Telephone No.					
PO Box 1660 5805 East Highway 80 Midland, Texas 79702	505.393.5611					
Facility Name	Facility Type					
Hugh Gathering 090402 #2002-10235	6" Steel Pipeline Mineral Owner	Lease No.				
Surface Owner: Bryant	Mineral Owner	Lease No.				
LOCATION OF		est Line County: Lea				
Unit Letter Section Township Range Feet from the North/S	rth/South Line Feet from the East/West Line County:					
Latitude: 32°29'11.007"N	Longitude: 103°07'33.864	4"W				
NATURE OF		<del></del>				
Type of Release	Volume of Release	Volume Recovered				
Crude Oil	50 bbls barrels	0 bbls barrels				
Source of Release	Date and Hour of Occurrence 9-4-02 @ 1:20 PM	Date and Hour of Discovery 9-4-02 @ 1:30 PM				
6" Steel Pipeline Was Immediate Notice Given?	If YES, To Whom?	7-4-02 (b) 1:30 FWI				
Yes No Not Required	Larry Johnson					
By Whom? Camille Reynolds	Date and Hour 9-4-02 @ 3:30 PM					
Was a Watercourse Reached? Yes No	If YES, Volume Impacting the Watercourse.					
	NA NA					
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*  6" Steel Pipeline The leak was due to internal/external corrosion. Near landfarm.	surface impacted soil was disposed of	of in an NMOCD approved				
Describe Area Affected and Cleanup Action Taken.*  100 sqft 10' X 10': Site delineated. Remedial Goals: TPH 8015m = 1000  Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.	& 100 mg/Kg, Benzene = 10 mg/Kg	z, and BTEX, i.e., the mass sum of				
I hereby certify that the information given above is true and complete to the be regulations all operators are required to report and/or file certain release notific health or the environment. The acceptance of a C-141 report by the NMOCD their operations have failed to adequately investigate and remediate contaminate environment. In addition, NMOCD acceptance of a C-141 report does not relistate, or local laws and/or regulations.	cations and perform corrective actions for marked as "Final Report" does not relie tion that pose a threat to ground water, s	or releases which may endanger public eve the operator of liability should surface water, human health or the				
	OIL CONSERVA	ATION DIVISION				
Signature:						
Printed Name: Camille Reynolds	Approved by District Supervisor:					
E-mail Address: CJReynolds@PAALP.com	Approval Date:	Expiration Date:				
Title: District Environmental Supervisor	Conditions of Approval:	Attached				
Data: 0/6/2002 Phone: 505 303 5611		_				

Attach Additional Sheets If Necessary

# **(**) 〇 尺 尺 Ŷ. S O Z U M Z 0

# MISC.

From:

James1Luke@aol.com

Sent:

Friday, March 18, 2005 3:31 PM

To:

EMARTIN@state.nm.us

Subject: Re: Hugh Gathering



Thank you. We received our copy yesterday afternoon and are in the process of reviewing. Hopefully, the plan is technically correct since our backgrounds are not in this field. We appreciate your communications with us. L & J Bryant

This email has been scanned by the MessageLabs Email Security System. For more information please visit http://www.messagelabs.com/email

To:

james1luke@aol.com

Cc:

Anderson, Roger; Fesmire, Mark

Subject:

Plains All American Hugh Gathering Site

The Oil Conservation Division has not yet received an abatement plan for this site. I have talked to Plains about this, and they have promised to have the abatement plan in to this office by the end of next week (March 18, 2005). When I receive it, I will send you a copy.

Attached are the groundwater standards that we use for these types of sites.



Cleanup Standards1.doc

Soil cleanup standards depend upon the location and its proximity to groundwater. Generally speaking here are the standards we use:



Cleanup Standards.doc

I will keep you updated as to the progress of the submission of the abatement plan and work on the plan as it progresses.

### Ed Martin

New Mexico Oil Conservation Division Environmental Bureau 1220 S. St. Francis Santa Fe, NM 87505 Phone: 505-476-3492

Fax: 505-476-3462

From:

Anderson, Roger

Sent:

Friday, March 04, 2005 2:08 PM

To:

Martin, Ed

Subject: FW: Abatement plan: Plains All American Hugh Gathering #2002-10235

----Original Message----From: Fesmire, Mark

Sent: Friday, March 04, 2005 12:44 PM

To: Anderson, Roger

Subject: FW: Abatement plan: Plains All American Hugh Gathering #2002-10235

Roger,

More of the last message.

Mark

----Original Message----

From: James1Luke@aol.com [mailto:James1Luke@aol.com]

Sent: Tuesday, March 01, 2005 7:32 AM

To: MFesmire@state.nm.us

Subject: Fwd: Abatement plan: Plains All American Hugh Gathering #2002-10235

Mr. Fesmire:

UL-P SE1/4 of the SE1/4 of Section 11 T21S R37E, Lea County, New Mexico

In our original email we neglected to ask about the standards for clean up of oil spills within New Mexico. What are the standards? How much of the contaminated soil must be removed, how deep, down to the water table where the contamination has reached? Please inform us of any requirements the State of New Mexico places upon the companies responsible.

Please reply by return email or telephone 505-797-7788.

Thank you. Lucille Bryant James A. Bryant

This email has been scanned by the MessageLabs Email Security System. For more information please visit http://www.messagelabs.com/email

From: Anderson, Roger

Sent: Friday, March 04, 2005 2:08 PM

To: Martin, Ed

Subject: FW: Abatement plan: Plains All American Hugh Gathering #2002-10235

----Original Message----From: Fesmire, Mark

Sent: Friday, March 04, 2005 12:42 PM

**To:** 'James1Luke@aol.com' **Cc:** Anderson, Roger

Subject: RE: Abatement plan: Plains All American Hugh Gathering #2002-10235

Mr. and Mrs Bryant:

I have forwarded your request to Mr. Roger Anderson, Environmental Bureau Chief for the Oil Conservation Division. He should be able to answer your questions and get back to you in the near future. If you need to reach him by telephone, his number is 505-476-3490. If you need to reach me, my number is 505-476-3460.

Mark Fesmire OCD Director

----Original Message----

From: James1Luke@aol.com [mailto:James1Luke@aol.com]

Sent: Monday, February 28, 2005 7:31 PM

To: MFesmire@state.nm.us

Subject: Abatement plan: Plains All American Hugh Gathering #2002-10235

Dear Mr. Fesmire:

As owners of UL-P SE1/4 of the SE1/4 of Section 11 T21S R37E, Lea County, New Mexico, we are requesting information regarding the filing of an Abatement Plan regarding the cleaning of contaminated soil at this site which resulted from an oil pipeline leak. Has the Plan been filed? If it has been, how do we obtain a copy? If not, do you know why it has not been filed?

We became aware inadvertently of this oil pipeline leak. On February 1, 2005, we initiated a telephone call to Environmental Plus, Inc. resulting in a telephone call from a Plains All American representative. We were advised that the Abatement Plan would take about two weeks to complete.

Please advise us of the situation and of any information that should be forthcoming to us as property owners.

You may reach us by return email or telephone us at 505-797-7788 in Albuquerque.

Thank you.

James A. Bryant
Lucille Bryant

This email has been scanned by the MessageLabs Email Security System. For more information please visit http://www.messagelabs.com/email



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

October 14, 2004

Mr. Jeffrey P. Dann Plains All American L.P. P.O. Box 4648 Houston, TX 77210-4648

18-78

Dear Mr. Dann:

The New Mexico Oil Conservation Division (NMOCD) has received your letter, dated September 20, 2004, identifying the need for additional groundwater monitor and/or recovery wells at various sites. This request is hereby approved.

This approval does not relieve Plains Marketing, L.P. of any future liability at these sites should it prove that Plains' operations have caused harm to public health or the environment. Nor does it relieve Plains of its obligation to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin

Environmental Bureau

Cc:

Larry Johnson, NMOCD, Hobbs Camille Reynolds, Plains, Midland



September 20, 2004

Mr. Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Plains Marketing, L.P. (formerly Link Energy) Remediation Sites

Various Locations in Lea County

### Dear Mr. Martin:

Based on the results of our ongoing groundwater monitoring and sampling program at several of our remediation and groundwater monitoring sites in Lea County, we have identified the need for additional groundwater monitor and/or recovery wells at the flowing sites.

Site Name	Plains EMS No.	Site Location	Number of Wells
Jct 34 to Lea	2002-10286	Section 21, T20S, R37E	3
Livingston Line-Bob	2001-11043	Section 3, T21S, R37E	2
McCasland			
Hugh Gathering	2002-10235	Section 11, T21S, R37E	1
C. S. Cayler	2002-10250	Section 6, T17S, R37E	5
Lovington Deep 6-Inch	2002-1-312	Section 6, T21S, R36E	6
Kimbrough Sweet	2000-10757	Section 3, T18S, R37E	2
8" Moore to Jal #1	2002-10270	Section 16, T17S, R37E	3
8" Moore to Jal #2	2002-10273	Section 16, T17S, R37E	3
Darr Angell #1	Darr Angell #1	Section 11, T15S, R37E	1
Darr Angell #4	2001-10876	Section 2/11, T15S, R37E	2
Red Byrd #1	Red Byrd #1	Section 1, T19S, R36E	5
HDO 90-23	HDO 90-23	Section 6, T20S, R37E	2
Monument 6" Pipeline	2001-11056	Section 5, T20S, R37E	3
Texaco Skelly F	2002-11229	Section 21, T20S, R37E	1 \
SPS-11	SPS-11	Section 18, T18S, R36E	2
Monument #11	TNM Mon #11	Section 30, T19S, R37E	2
Monument #2	TNM Mon #2	Section 6, T20S, R37E	1
Monument #17	TNM Mon #17	Section 29, T19S, R37E	1
Monument #18	TNM Mon #18	Section 7, T20S, R37E	2
98-05A	TNM 98-05A	Section 26, T21S, R37E	1
LF-59	LF-59	Section 32, T19S, R37E	2

The proposed well locations are illustrated on the attached site maps. Plains requests your approval of the proposed monitor well locations at the above-referenced sites. We anticipate commencement of drilling activities the week of October 4, 2004.

Should you have any questions or comments concerning this information, please contact me at (713) 646-4657.

Sincerely,

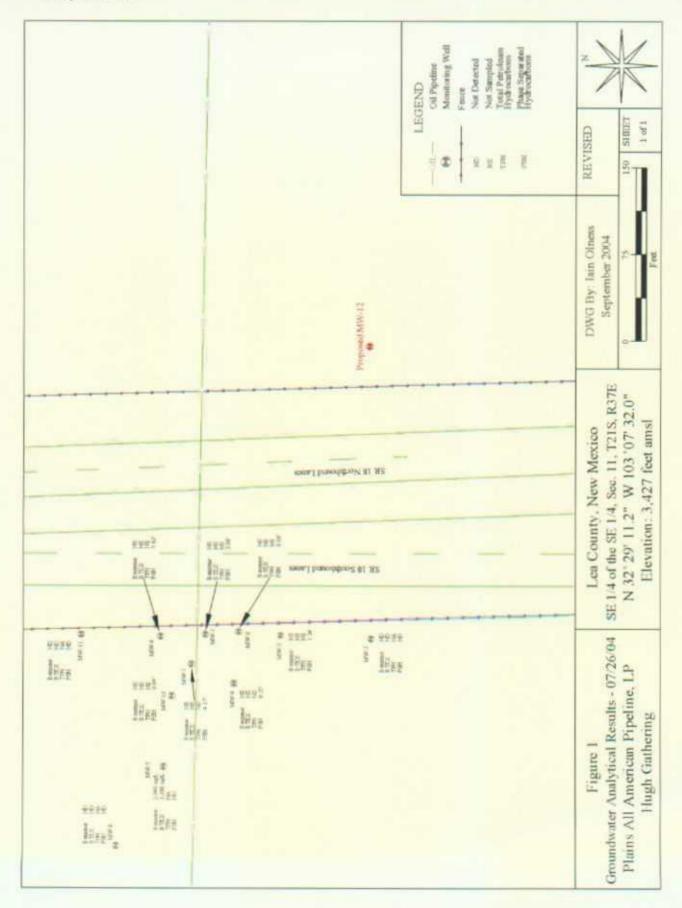
seffrey P. Dann, P.G. Sr. Environmental Specialist

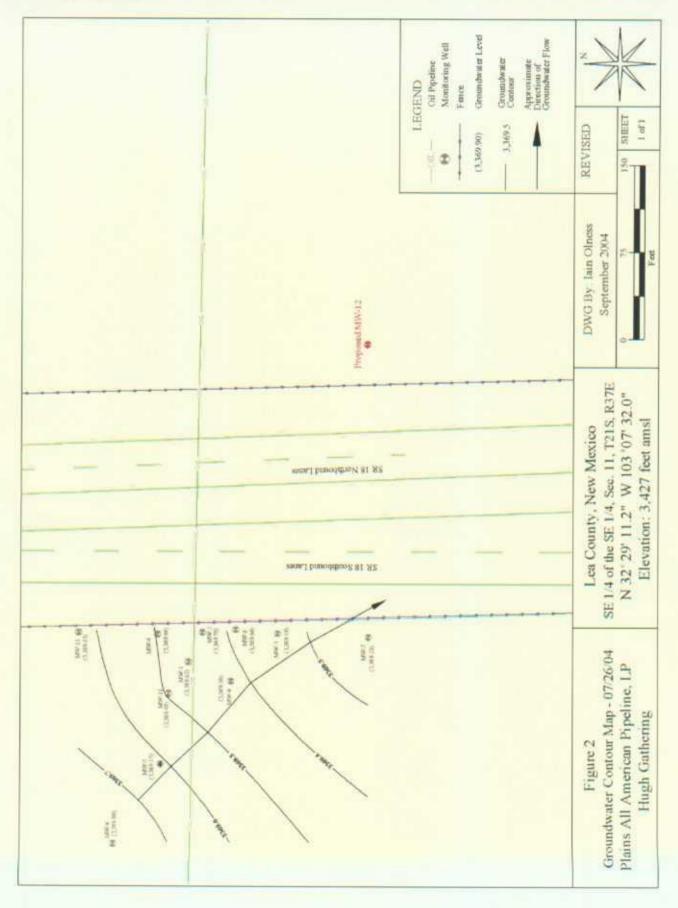
Plains All American

CC:

Larry Johnson, NMOCD, Hobbs, NM Camille Reynolds, Plains Todd Choban, Nova Pat McCasland, EPI

File: c/jeff-files/OCD-DrillingSchOct2004







### ENVIRONMENTAL PLUS, INC. MICHO-BEAZE Micro-Blaze Out 151

### STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

April 5, 2004

Mr. Ed Martin NM Energy, Minerals, and Natural Resources Department New Mexico Oil Conservation Division - Environmental Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Subject: Preliminary 2003 Ground water monitoring summary

Re: Link Energy Hugh Gathering #2002-10235

UL-P Section 11 T21S R37E Lea County New Mexico

R-78

Dear Mr. Martin.

Environmental Plus, Inc. (EPI), on behalf of Mr. Frank Hernandez, Link Energy, submits for your consideration this Preliminary 2003 Ground Water Monitoring Report for the Link Energy Hugh Gathering #2002-10235. The information included in this submittal provides water levels, an analytical results summary, and an annotated map of the site.

If there are any questions or comments please call Mr. Ben Miller or myself at EPI's offices, or at 505-390-2088 or 505-390-9804 respectively. Mr. Hernandez may be contacted through Link's Midland office at 915-638-3799 or 505-631-3095.

All official correspondence should be addressed to:

Mr. Frank Hernandez Link Energy P.O. Box 1660 5805 East Highway 80 Midland, Texas 79703

Sincerely,

Par McCasland

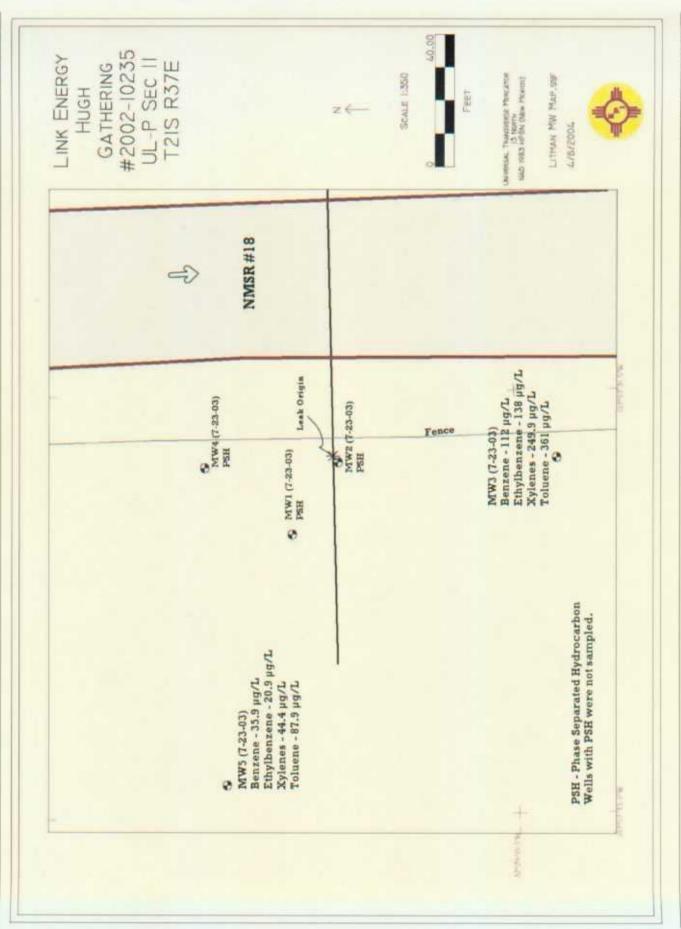
EPI Technical Manager

Larry W. Johnson, NMOCD - Hobbs District Office CC:

> Frank Hernandez, Link Energy Jeff Dann, Link Energy (Houston) Sherry Miller, EPI President

Ben Miller, EPI Vice President and General Manager

TAL PL NVIRONME





# Link Energy Hugh Gathering #2002-10235 Water Level and Analytical Information

Well #	Date	PSH Level	Water Level	Product Thickness	Benzene	Ethylbenzene	m,p-Xylenes	o-Xylene	o-Xylene Toluene	TPH GRO DRO	
		'btoc	'btoc	feet	μg/L	μg/L	μg/L	μg/L	μg/L	GRO mg/L	
	12/13/2002	59.33	67.10		<u>μg/ L</u>	μg/ L	μ <sub>β</sub> / г.	μg/L	<u> </u>	mg/L	mg/L
	2/27/2003	59.42	66.63	7.21							
	3/24/2003	59.51	66.15	6.64							
MW1	6/4/2003	59.70	65.48	5.78							
	6/10/2003	60.16	60.62	0.46							
	8/14/2003	60.53	61.86	1.33							
	11/4/2003	60.17	64.64	4.47							
MW2	6/10/2003	60.57	61.27	0.70							
1V1 VV Z	11/4/2003	60.71	64.28	3.57							
	6/10/2003	ND	66.67								
MW3	7/23/2003	ND	60.85	oil sheen	112	138	158	91.9	361	2.29	3.95
	8/14/2003	ND	60.86								
	6/10/2003	61.03	61.26	0.23							
MW4	7/23/2003	60.65	63.80	3.15							
	8/14/2003	49.82	50.24	0.42				,			
MW5	7/23/2003	ND	61.17		35.9	20.9	24.1	20.3	87.9	<0.5	1.97
1V1 W J	8/14/2003	ND	59.75								
L			WQC	C Standard	10	750	Total Xyler	ie 620.0	750		

'btoc - feet below top of casing

μg/L - micrograms per Liter

GRO - Gasoline Range Organics

DRO - Diesel Range Organics

PSH - Phase Separated Hydrocarbon
WQCC - New Mexico Water Quality Control Commission



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

June 24, 2004

Mr. Jimmy Bryant Link Energy P.O. Box 1660 Midland, TX 79703

Dear Mr. Bryant:

The New Mexico Oil Conservation Division acknowledges receipt of:

"2003 Annual Monitoring Report" for the Link Energy Hugh Gathering #2002-10235; NMOCD ref. 1R0078

The report referenced above is hereby approved. Status of the site and the recommendations included in Section 7.0 on page 2 of the report are acceptable. The Stage I and Stage II Abatement Plan referred to in this section should be prepared and submitted to NMOCD as soon as possible.

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin

Environmental Bureau

cc:

Larry W. Johnson, NMOCD, Hobbs

Jeff Dann, Link Energy, Houston

Pat McCasland, EPI

### STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

May 10, 2004

RECEIVED

Mr. Ed Martin

NM Energy, Minerals, and Natural Resources Department

New Mexico Oil Conservation Division – Environmental Bureau MAY 1 3 2004

1220 South St. Francis Drive

Santa Fe, NM 87505

OIL CONSERVATION
DIVISION

Subject: Proposed Link Energy monitor well installations in Lea County, New Mexico

Re:

C.S. Cayler #2002-10250, UL-B Section 6 T17S R37E

Hugh Gathering #2002-10235, UL-P Section 11 T21S R37E

Hobbs Junction Mainline #2003-00017, UL-M Sections 26 and 35 T18S R37E

Junction 34 to Lea #2002-10286, UL-L Section 21 T20S R37E

Kimbrough Sweet #2002-10757, UL-E Section 3 T18S R37E

Livingston Line Bob McCasland #2001-11043, UL-K Section 3 T21S R37E

Dear Mr. Martin,

Environmental Plus, Inc. (EPI), on behalf of Mr. Jimmy Bryant, Link Energy, submits for your consensus, the attached maps illustrating the proposed monitor well installation locations at the above referenced sites. Installation of these wells will provide further delineation information regarding the extents of phase separated and dissolved phase hydrocarbon, as well as, additional soil delineation information. It is anticipated that the work will begin the week of May 17, 2004.

If there are any questions or comments please call Mr. Ben Miller or myself at office, or at 505-390-2088 or 505-390-7864, respectively. Mr. Bryant may be contacted at 432-684-3479.

All official correspondence should be addressed to:

Mr. Jimmy Bryant Link Energy P.O. Box 1660 5805 East Highway 80 Midland, Texas 79703

Sincerely,

Pat McCasland

EPI Technical Manager

cc:

Larry W. Johnson, NMOCD - Hobbs District Office

Jimmy Bryant, Link Energy (Midland)

Jeff Dann, Link Energy (Houston)

Sherry Miller, EPI President

Ben Miller, EPI Vice President and General Manager

P.O. BOX 1558

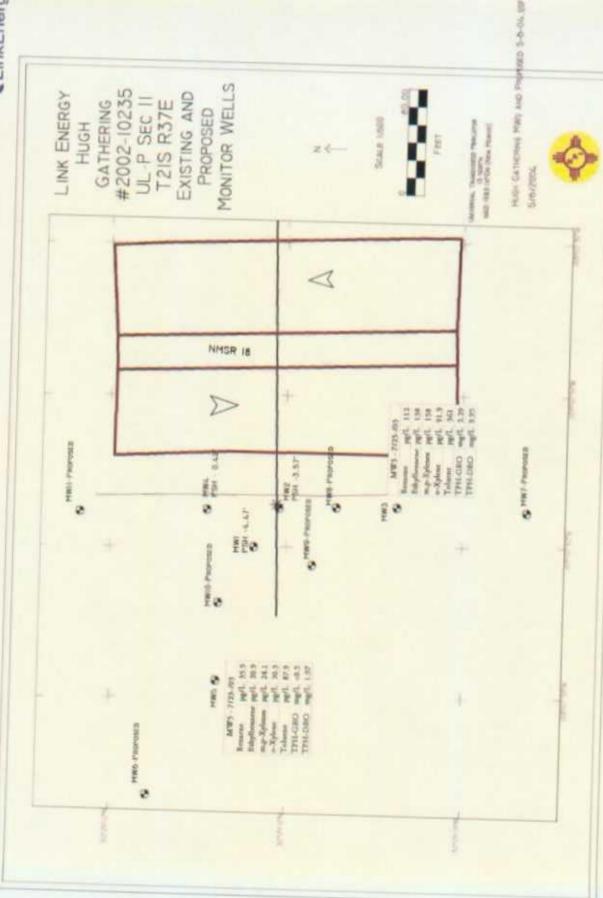
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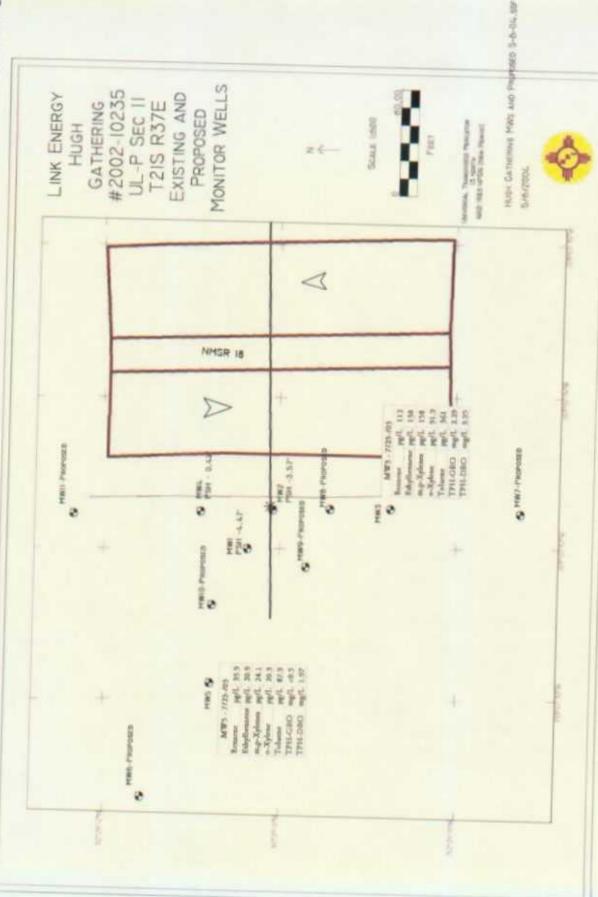
EUNICE, NEW MEXICO 88231

TELEPHONE 505 • 394 • 3481 • • •

FAX 505 • 394 • 2601

NVIRONMENTAL PLUS





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## STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

April 30, 2004

Mr. Ed Martin NM Energy, Minerals, and Natural Resources Department New Mexico Oil Conservation Division – Environmental Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Subject: 2003 Annual Monitoring Report

Re: Link Energy Hugh Gathering #2002-10235

UL-P Section 11 T21S R37E Lea County New Mexico

Dear Mr. Martin,

Environmental Plus, Inc. (EPI), on behalf of Mr. Frank Hernandez, Link Energy, submits the enclosed 2003 Annual Monitoring Report for the Link Energy Hugh Gathering #2002-10235. The information included in this submittal provides water levels, analytical results, and PSH thicknesses, levels, and recovery volumes.

If there are any questions or comments please call Mr. Ben Miller or myself at EPI's offices, or at 505-390-2088 or 505-390-9804 respectively. Mr. Hernandez may be contacted through Link's Midland office at 915-638-3799 or 505-631-3095.

All official correspondence should be addressed to:

Mr. Frank Hernandez Link Energy P.O. Box 1660 5805 East Highway 80 Midland, Texas 79703

Sincerely,

Pat McCasland

EPI Technical Manager

cc: Larry W. Johnson, NMOCD – Hobbs District Office

Frank Hernandez, Link Energy Jeff Dann, Link Energy (Houston) Sherry Miller, EPI President

Ben Miller, EPI Vice President and General Manager

P.O. Box 1558

2100 AVENUE O

EUNICE, NEW MEXICO 88231



### 2003 ANNUAL MONITORING REPORT

Hugh Gathering 090402 Ref. # 2002-10235

UL-P, SE¼ of the SE¼ of Section 11, R37E, T21S Latitude 32°29'11.007"N and Longitude 103°07'33.864"W Elevation ~3,425'amsl

3 miles northeast of Eunice, Lea, New Mexico

Date

April 2004

Prepared by

Environmental Plus, Inc.
2100 West Avenue O
P.O. Box 1558
Eunice, New Mexico 88231
Tele 505.394.3481 FAX 505.394.2601



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#### 1.0 BACKGROUND

This site is located in UL-P, the SE¼ of the SE¼ of Section 11, Range-37E, Township- 21S at Latitude 32°29'11.007"N and Longitude 103°07'33.864"W approximately 3 miles northeast of Eunice, Lea County, New Mexico on property owned by Jimmy Bryant. Area and site maps are included as Figures 1-3. The estimated 50 barrel crude oil leak was attributed to internal/external corrosion and occurred on September 4, 2002 in the 6" steel pipeline with no oil recovered. The line was subsequently replaced and tested. Near surface impacted soil was disposed of in an NMOCD approved landfarm and the site delineated. Approximately 100 sqft (10' X 10') of surface area was affected. There are no surface water bodies or domestic or agricultural water wells within 1,000 horizontal feet of the site. During site soil delineation in September 2002, crude oil, (i.e., phase separated hydrocarbons (PSH)) were found to have impacted the ground water measured at approximately 60 feet below ground surface ('bgs).

#### 2.0 FIELD ACTIVITIES

A single 2" PVC cased monitor well (MW1), was installed during soil delineation activities in September 2002 to evaluate PSH thickness and to initiate PSH recovery. In June 2003, monitor wells MW2, MW3, and MW4 were installed and in July 2003 MW5 was installed. In June 2003, weekly manual recovery of PSH began at monitor wells MW1, MW2, and MW4. In August 2003 Link Energy began deploying a gasoline powered PSH recovery system on a daily basis. Site surveillance is conducted daily to monitor water and PSH levels, deploy the trailer mounted product recovery system, and manage produced fluids.

#### 3.0 Groundwater Gradient and PSH Thickness

The area groundwater gradient, as illustrated in Figure 4, is to the southeast and was determined using measurements from the site monitoring wells. Stabilized PSH thickness declined from 7.77 feet in January 2002 to 4.47 feet in October 2003. Water and PSH levels along with PSH thickness are illustrated in Figures 5-9.

#### 4.0 PSH RECOVERY

Product recovery activities began in September of 2002, initially by manual bailing followed in August of 2003 with the daily deployment of a gasoline powered PSH recovery system. The recovery system is shutdown for at least 48 hours prior to collecting water and PSH levels to ensure stabilized measurements. As of December 31, 2003, approximately 400 gallons of crude oil have been recovered and reintroduced into the Link Energy pipeline system.

#### 5.0 GROUNDWATER SAMPLING

Monitor wells MW1, MW2, and MW4 were not sampled due to the presence of PSH. Monitor wells MW3 and MW5 were sampled in July 2003. The data is summarized in Table 2 and the analytical reports are included in Appendix A.

#### 6.0 ANALYTICAL RESULTS

Groundwater samples collected from monitor wells MW3 and MW5 both exceeded the New Mexico Water Quality Control Commission (WQCC) 10 mg/L standard for benzene (112 mg/L and 35.9 mg/L, respectively) and, although detected, toluene, ethyl benzene, and total xylene did not exceed the WQCC standards (Ethylbenzene-750 mg/L, total xylene-620 mg/L, and toluene-750 mg/L).

#### 7.0 STATUS AND RECOMMENDATIONS

Currently, Environmental Plus, Inc. on behalf of Link Energy is preparing a Stage I and Stage II Abatement Plan in accordance with 19.15.1.19 NMAC (Rule 19) that will propose further delineation of the groundwater to bound the areal extents of the PSH and the dissolved phase hydrocarbons, as well as, provide for additional recovery and monitor wells. A conservative risk assessment will be provided to address the impacted soil remaining in the subsurface. The Abatement Plan will propose the following;

- At least 3 additional wells to bound the areal extents of dissolved phase hydrocarbon plume,
- Additional interior recovery wells,
- Include, at least annually, Polyaromatic Hydrocarbon (PAH) and general chemistry in the analytical suite,
- A soil remediation plan that will propose a conservative risk assessment to address the impacted soil remaining in the subsurface.

FIGURES

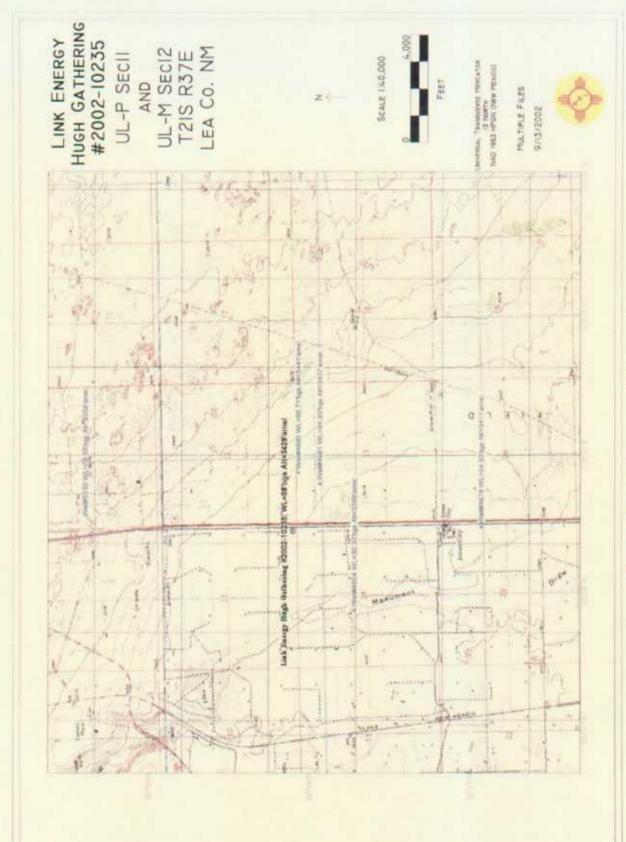


Figure 1 - Hugh Gathering 090402 Area Map

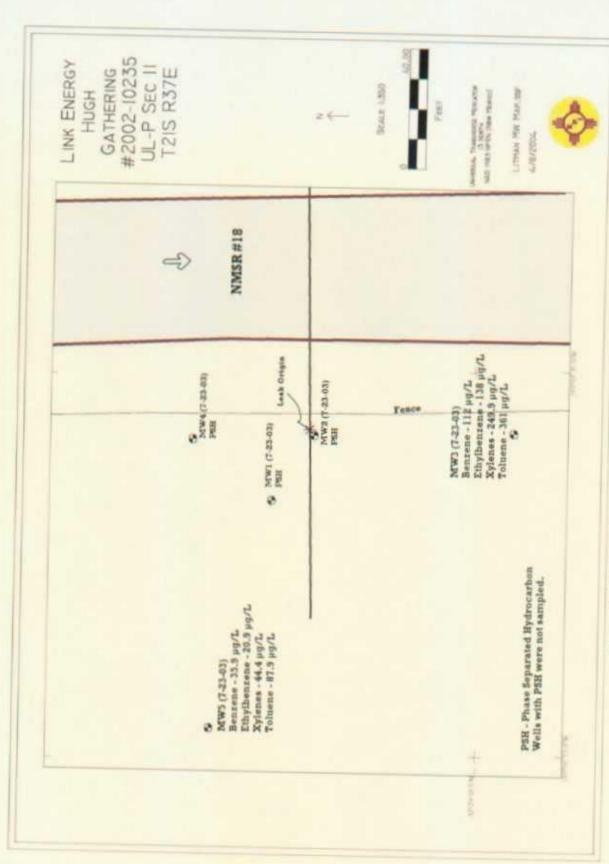


Figure 2 - Hugh Gathering 090402 Monitor Well Location Map

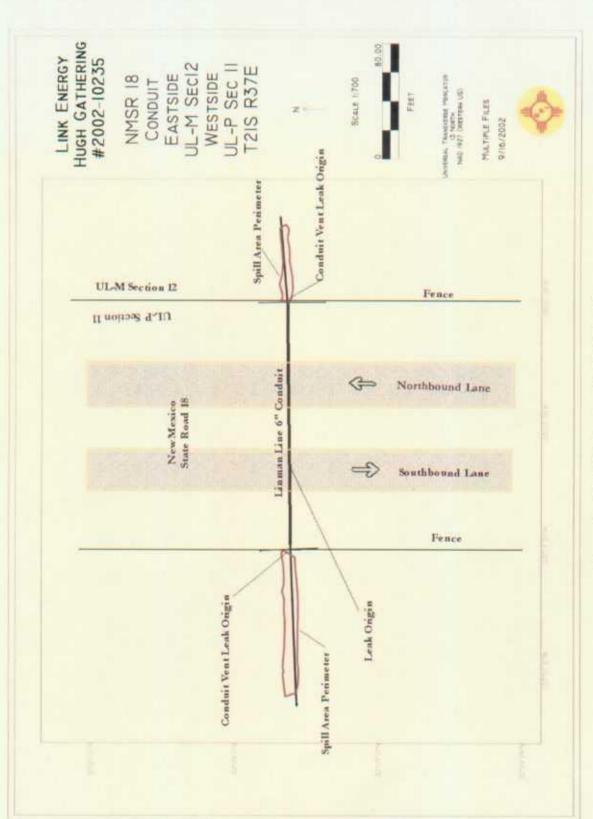


Figure 3 - Hugh Gathering 090402 Site Map

HOGH GATHERING 090402 #2002-10235

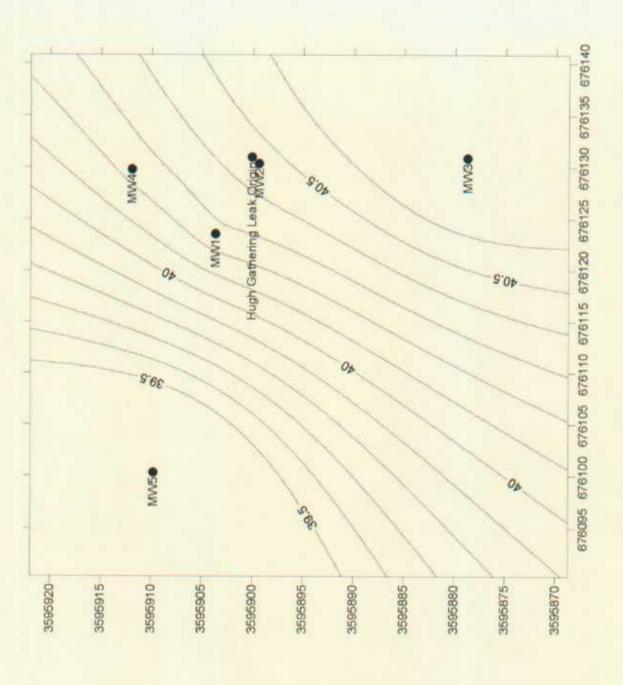


Figure 4 - Hugh Gathering 090402 Groundwater Gradient Map

HEGH GATHERING 090402 #2002-10235

Link Energy
Hugh Gathering #2002-10235
MW1 Water and PSH Levels and PSH Thickness

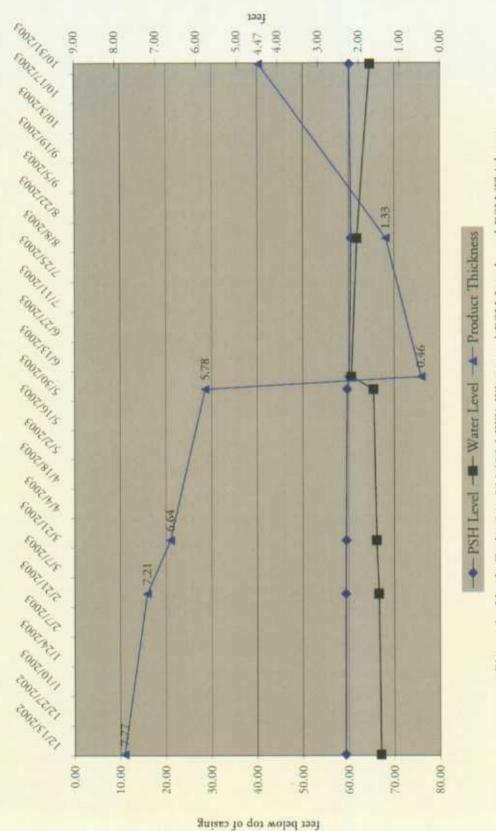


Figure 5 - Hugh Gathering 090402 MW1 Water and PSH Levels and PSH Thickness

Link Energy
Hugh Gathering #2002-10235
MW2 Water and PSH Levels and PSH Thickness

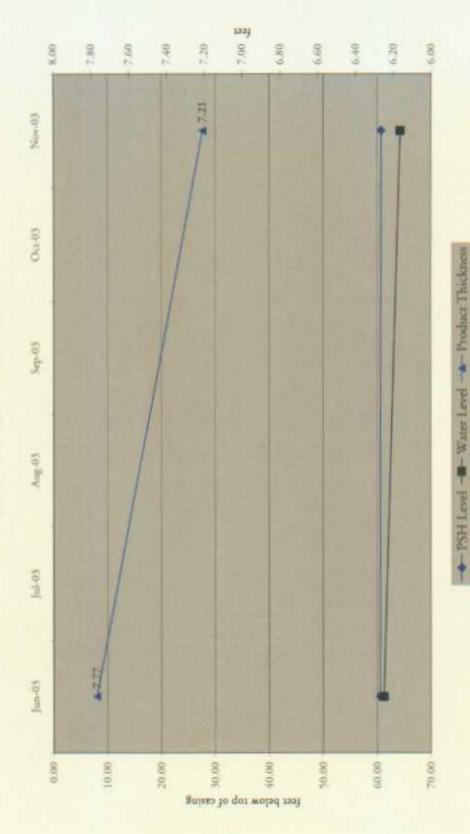


Figure 6 - Hugh Gathering 090402 MW2 Water and PSH Levels and PSH Thickness

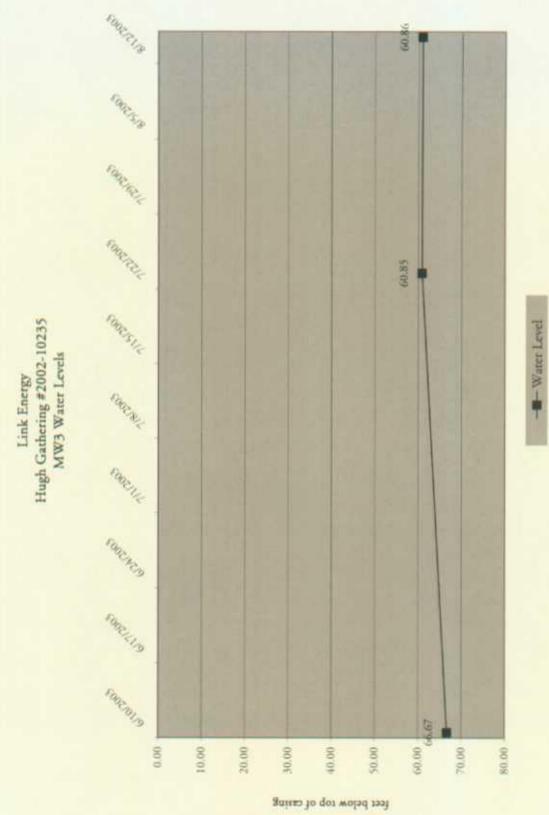


Figure 7 - Hugh Gathering 090402 MW3 Water Levels

# Link Energy Hugh Gathering #2002-10235 MW4 Water and PSH Levels and PSH Thickness

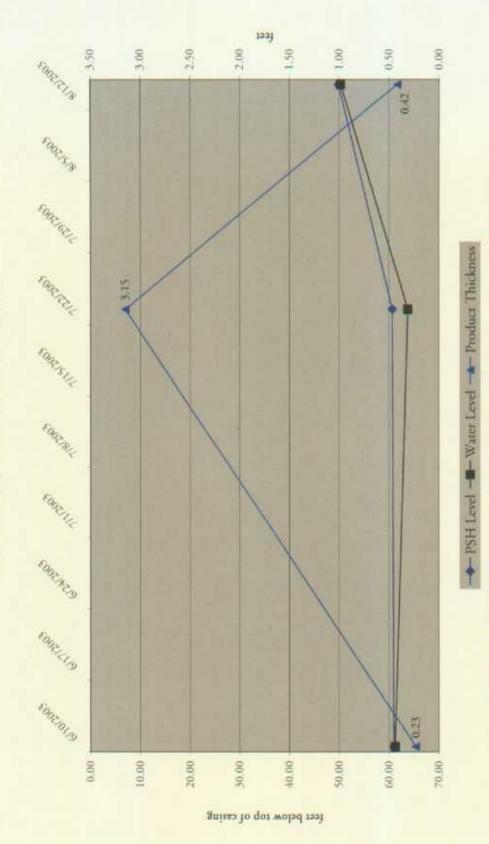


Figure 8 - Hugh Garhering 090402 MW4 Water and PSH Levels and PSH Thickness

## Link Energy Hugh Gathering #2002-10235 MW5 Water Levels

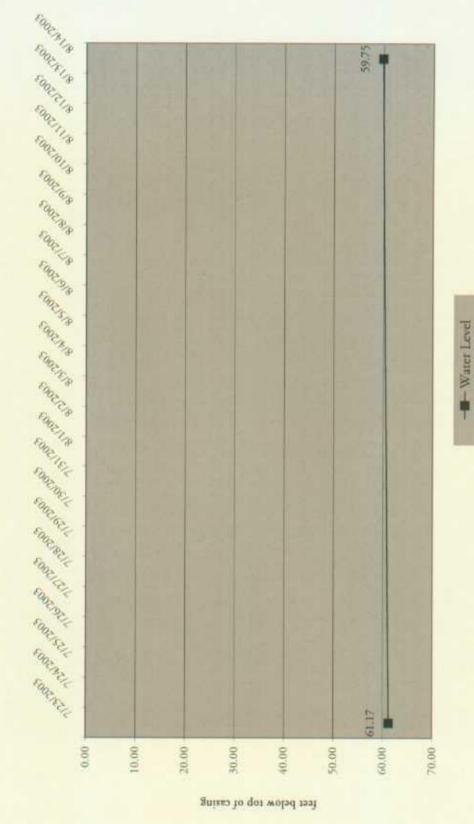


Figure 9 - Hugh Gathering 090402 MW5 Water Levels

TABLE

					T	Link Energy			:			
				Д,	Iugh Gatl	Hugh Gathering #2002-10235	10235					
	Wa	ter and P	SH Leve	d, PSH Thi	ckness, Au	Water and PSH Level, PSH Thickness, Analytical Information, and PSH Recovery Summary	nation, and P	SH Recove	ry Summ	ıry		
7A1 14 TAX		PSH	Water	Product	Benzene	Benzene Ethylbenzene m.p-Xylenes o-Xylene	m,p-Xylenes	o-Xylene	Toluene	TPH		PSH Recovered (volumes are from MWs
Well#	Date	Level	Level	I hickness			•			GRODRO	1 -	1, 2, & 3)
		'btoc	'btoc	feet	ng/L	μg/L	µg/L	ng/L	η/gπ	mg/L n	mg/L	gallons
	12/13/2002	59.33	67.10	7.77								110
	2/27/2003	59.42	69.99	7.21								15
	3/24/2003	59.51	66.15	6.64		,						20
MW1	6/4/2003	59.70	65.48	5.78								65
	6/10/2003	60.16	60.62	94.0								
	8/14/2003	60.53	61.86	1.33								80
	11/4/2003	60.17	64.64	4.47								110
CZVIA	6/10/2003	60.57	61.27	0.70								
1VI W Z	11/4/2003	60.71	64.28	3.57								
	6/10/2003	QN	29.99									
MW3	7/23/2003	QN	60.85	oil sheen	112	138	158	91.9	361	2.29	3.95	
	8/14/2003	ND	98.09									
	6/10/2003	61.03	61.26	0.23						**		
MW4	7/23/2003	60.65	63.80	3.15								
	8/14/2003	49.82	50.24	0.42			,					
5/M/V	7/23/2003	ND	61.17		35.9	20.9	24.1	20.3	87.9	<0.5	1.97	
C W IVI	8/14/2003	ND	59.75									
			WQCI	WQCC Standard	10	750	Total Xylene 620.0	re 620.0	750	TOTAL	TAL	400
'btoc - feet below top of casing	of casing											

'btoc - feet below top of casing

µg/L - micrograms per Liter

GRO - Gasoline Range Organics

DRO - Diesel Range Organics

PSH - Phase Separated Hydrocarbon

WQCC - New Mexico Water Quality Control Commission

Table 1 - Hugh Gathering 090402 Water and PSH Levels, PSH Thicknesses, Analytical Results Summary and PSH Recovery Log

APPENDIX

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Appendix A - Hugh Gathering 090402 Analytical Results and Forms

2269 N. Padre Island Dr., Corpus Christi, TX 78408 (512) 385-5886 • FAX (512) 385-7411 2912 Montepolis Drive, Austin, TX 78744 &

Report Date: 68/06/03

ReportMLab ID#: 145464 Project ID: 2000-10437 Time: 10:50 Time: 0215

Date Received: 07/25/2003 Date Sampled: 07/23/2003

Sample Matrix: water

Sample Name: WEHG72363WMW (MW5)

NM 88231 Environmental Phys. Inc. Pat N&Cushand Address: 2100 Ave. 0 Emire Clent: Atta:

FAX: (505) 394-2601 REPORT OF ANALYSIS (505) 394-3481 Phono:

Data Qual 7 Prec. 2 Recov. CCV4 LCS4 109.8 86.3 110.1 2 23.3 106.8 107.6 106.3 8 1003 96.7 QUALITY ASSURANCE DATA 109.4 107.4 8 107.1 503 2.4 1 1 Method 6 8015 mod. 801 S mod. 3840 8 80 SE 82.6GB 826(ib 826@ 82 £60 07/31/03 08/04/03 08/04/03 07/31/03 07/31/03 07731/m3 67/31/03 07/31/03 08/04/03 Date Blank €@.\$ ê.s  $\nabla \nabla \nabla$ 7 ٧ ROL Units Eng/II. mg/L 25 E Page 1 Result 20.3 010 500 30.0 34.0 120 Volutile or anies-8260 MATEX TOTA DO (as dexi-can) THE by GC (se gasoline) TPH by OC (as desely Ethylbenzene n.p-Xylenes Parameter

publication may be reproduced or transmitted in any form or by any means writing the agreed without constant of Analysis, the Removing like Softweither The enetted require are conducted with Analysis Inc. to Quality According to the of Fregram. 3 have been carefully remested and, to the best of my hnowledge, the analytical results Copyright 2000, Analysiya, Inc., Auxin, TX. All rights recoved. No part of this Respectfully Submitted, The acalytical report to recta or fally cultinated by Amalysic, Inc.

o-Xylene

Columns

Benzene

to the Richard Laster الممائمنا

Recovery (Recov.) to the percent (%) of analyte dilution. 7. Duto Qualificto as I = trialgo percentally present bowsen the PQL and the MDL. B =Arriyes desect in expedited method blank(s). 31 =MS caster MSD recovery cased as a Pact digest in spiles (PDS) recovery cased adviciny limit. 33 =MS and a MSD and PDS recoveries eased adviciny limit. P =Presiden higher than adviciny limit. M =Marti una fermes. 2. Presiden (PRBC) is the should a value 4 Colibration Verification (CCV) and Laboratory Centrol Sumble (LCS) results and 1984 and dance USEPA promotines. Lession ("4") values reflect mainder and mande adjusted for expression 5. Reporting Quantitation Limits (RQL), typically at at above the Fractical Quantitation Limit (PQL) of the analytical method. 6. Method numbers engineered cuttes persons (Ne) recovery of analyse from alteriors mandard or matrix. I Quality acamented date in Les the semple but the wide included this enable of the relative percent (%) difference between deplicate measurements. 3. R. resovered from a cylinad crapto

Page#: 1

Report Date: 08/06/03

HUGH GATHERING 090402 #2002-10235

Envaenmental Phis, Inc.

Cllent: Affin:

Par McCashnd

2502 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christs, TX 78408 (512) 385-5836 • PAK (512) 385-7411 Report#/Lab ID#: 145464

Project ID: 2000-10437 Sample Name: WEHG72303WAGW

(MM5)

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limit Data Qualifier	Data Qualifiers
I-Chlaroctane	8015 mod.	68.4	S0-180	
p-Terphenyl	8015 mod.	64.2	50-1150	ı
1.2-Dichlor octione-44	82.60%	<del>1</del> %	80-120	-
Totusme-d8	8260b	163	88-110	

Octo Qualifican: De Eurozates diluted and X-Surogates anatal cabicary recovery inste

HUGH GATHERING 090402 #2002-10235

Report Date: 08/06/03

Paget: 2

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Parameter	Result		RQL	Blank	Date	Method 6	Data Qual	Prec.2	Prec. 2 Recov.3
TPH by GC (as diesel)	3.08		0.5	<0.3	08/02/03	8015 mod.	*******	8.9	72.2
TPH by GC (as deselvent)	-		ı	1	08/04/03	3540	ı	!	Í
TPH by GC (22 gasoline)	2.20	mg/L	6.5	<0.5	08/05/03	8015 mod.	1	2.4	99.S
Volutile organica-8260d/BTEX					07/31/03	82.60b	1	1	1
Benzere	112	ne/L	01	×10	07/31/03	8266b	1	-	87.3
Ethylbenzene	138	nord.	2	¢10	07/31/03	\$260p	1	5.5	107.1
m.p-Xylenes	080	neal.	01	ol>	67/31/03	8266b	1	3.5	107.4
o-Xytene	0.10	rod.	01	<b>~10</b>	67/31/03	8260	1	3.5	109.4
Tohene	361	The State	2	¢10	07/31/03	826@	1	60	503
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CCV4 LCS4

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> This enablical report to regretability cutom irosi by Analysin; in: The analysical recuire have been conflict when we have been conflict which Analysin in: A Quality Accurate Quality Control Frogram. So Copyright 2008, Analysin, he, Auchi, TX. All inquarecraved No part of this ophiciation may be reproduced or trainmaked in any farm on by any means without the outrice callen cancer of Analysin, the Remedial Programment of Analysin, the Respectfully Submitted.

Richard Later

Richard Laster

1 Quality activities dies die Ein Bemylo beschichten intlated füb ormplo 2. Presiden (PREC) is the edicate value of the relates percent (S) difference between displace measurement. 3. Rossway (Rossw.) is the percent (S) of analyte dilution. 7. Data Qualifiera as I = craixto potentially present between the PQL and the NIDL. B = kraixe deceted in according an order of NSD convey cased advectory limit. SI = NS craft MSD and PDS recoveries eased advectory limit. SI = NtS craft MSD and PDS recoveries eased advectory limit. P = Preserven tuber than calculate transformer. resourced from a cylind frample 4 Chilbration Verification (CCV) and Laboratory Centrol Sample (LCS) result as expected cube person fifth recovery of chalge from a through commanders. 5. Reporting Quantitation Limital (RQL), typically at at choose the Produced Quantitation Limit (PQL) of the cralysteal method. 6. Method numbers typically dense UNBPA procedure. Less than first or other contents of the cralysteal method. 6. Method numbers typically dense UNBPA procedure. Less than first order or other contents.

HUGH GATHERING 090402 #2002-10235

Project ID: 2000-10437 Sample Name: WEHG72303SMW2

(MW3)

2209 N. Padre latand Dr., Corpus Christi, TX 78744 & 2209 N. Padre latand Dr., Corpus Christi, TX 78408 (\$12) 385-386 • PAX (\$12) 385-7411 | Report#/Lab ID#: 145465 | Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Environmental Phra, Inc. Pat NecCastand

Cllent: Affin:

Joorses as

Surrogate Compound	Method	Recovery	Recovery Limit	Date Qualiflers
1-Chlarochane	8015 mod.	20.5	59-150	-
p-Terpfrenyl	8015 med.	765	50-136)	ı
1.2-Dichlorocanme-64	80-121	101	80-120	
Toluene-43	8260b	942	88-110	*******
-				

Des Qualifiers. De Suns juke dilmed and Ne Carrogane careful extensy recevery limin

Report Date: 08/06/03

Pagest: 2

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4221 Freidrich Lane, Suite 190, Austin, TX 7874 Please attach explanatory information as required Analyses Requested (1) **U**iri (512) 444-5896 Zip Secre Powlardez State 7x 20 638-3799 Fax Les City Melland Company Name Address 5805 Bill to (If differ Phone 7/5 ATTN: Phone 565 - 394 354/ Fax 565: 399-2601 8843 Rush Status (must be confirmed with lab mgr.): State N. ~Zip Company Name 2000 contract 4 Γο: Address 200 City Ewice Send Repor ATTN:

Sampler: Project Name/PO#: 2000-

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Comments			(MW5)	(MW3)			uffice of the first statement in the first statement of the same and t					
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Soff												
No. of Containers	9	6	2	2							3	
Time	4	0000	9:15	10:30								
Date Time No. of Sampled Sampled Containers Soil	, ,	00:0 6:00	7.23.03	2-33.03								
Client Sample No. Description/Identification	Je Messes Mess	CANTITO (ON CONTRACT)	WEHG 72303 WHW 7:23.03 9:15	45 413 723351M J P. 33. 03 10.30								

(1) Unless specifically requested otherwise on this Chain-of-custody and/or attached documentation, all analyses will be conducted using ASI's method of choice and all data will be reported to ASI's normal reportiny limits (MDL/PQL). For QC/MS volatiles and extractables, unless specific analytical parameter lists are specified on this chain-of-custody or attached to this chain-of-custody, ASI will default to Priority Pollutants ASI's HSL list at ASI's option. Specific compound lists must be supplied for all GC procedures. 7=38°C

	Sample Relinquished By	1 By			Sample Received By	By	
Name	Affiliation	Date	Time	Name	Affiliation	Date	Time
F. M. 30.	Edione 12 Me	7.23.03		8.45 ASE		7-25-03 10:50	10,50
fre-daring of above	fr decises of oboses decomined as 11. 1. 1. 1. 1.		Continue !				

[Tendering of above described samples to AnalySys, Inc. for analytical testing constitutes agreement by buyer/sampler to AnalySys, Inc.'s standard terms.]