

July 1, 1996

*Received  
July 5, 1996*



**Chevron**

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
Re-instatement of Administrative Order NSP-152 And  
Simultaneous Dedication  
Eumont YTS-7RVRS-QN (Pro Gas) Pool  
H. T. Mattern (NCT-A) # 5  
660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico

State of New Mexico  
Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Attention: William J. LeMay, Division Director

Dear Sir:

Attached is an administrative application for NMOCD approval for a re-instatement of Administrative Order NSP-152 for a 320-acre Non-Standard Proration Unit and Simultaneous Dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool.

From this year's annual Gas-Oil-Ratio Test, the **H. T. Mattern (NCT-A) #5** needs to be reclassified from an oil well to a gas well (see attached NMOCD letter notice dated April 29, 1996). The well is located 660' FSL and 990' FWL in Section 24 of T-21-S, R-36-E, Lea County, New Mexico. Chevron would like the Administrative Order NSP-152, dated June 15, 1955, that is in abeyance re-instated. It was placed in abeyance by Administrative Order NSP-152-A(SD), dated May 31, 1991. We are also requesting that the NMOCD approve a Simultaneous Dedication of this well with the H. T. Mattern (NCT-A) Nos. 1 and 2.

A copy of this administrative application is being provided to all required offset operators via Certified Mail. Attached is a commercial map and Form C-102 plats which show the locations of the wells in the proration unit. Also included is a copy of the letter sent to offset operators.

If you have any questions or require further information, please contact John Saenz at (915) 687-7347.

Sincerely,

A handwritten signature in cursive script that reads "Alan W. Bohling".

A. W. Bohling  
Petroleum Engineer  
New Mexico Area

JHS/jhs

attachments

cc: NMOCD - Hobbs New Mexico  
N. V. Mouser  
S. J. Gray  
D. K. Owens  
F. T. Trevino  
J. E. Baca  
J. H. Saenz  
Well File



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July 1, 1996

**Chevron U.S.A. Production Company**  
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660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico

---

Exxon U. S. A., Inc.  
P.O. Box 3116  
Midland, Texas 79702

Gentlemen:

As per the attached NMOCD letter dated April 29, 1996, concerning the annual Gas-Oil-Ratio Test, Chevron is extending an administrative application for NMOCD approval for re-instating Administrative Order NSP-152, dated June 15, 1955, and for Simultaneous Dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool for H. T. Mattern (NCT-A) # 5.

The H. T. Mattern (NCT-A) # 5 is located at 660' FSL and 990' FWL in Section 24 of T-21-S, R-36-E, Lea County, New Mexico.

If you have any questions or require further information, please contact John Saenz at (915) 687-7347.

Sincerely,

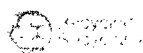
*Alan W. Bohling*

A. W. Bohling  
Petroleum Engineer  
New Mexico Area

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660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico

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Texaco Producing Co.  
P.O. Box 3109  
Midland, Texas 79702

Gentlemen:

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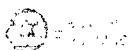
Sincerely,

A. W. Bohling  
Petroleum Engineer  
New Mexico Area

JHS/jhs

attachments

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P.O. Box 1150  
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H. T. Mattern (NCT-A) # 5  
660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico

---

Parker & Parsley  
Box 3178  
Midland, Texas 79701

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If you have any questions or require further information, please contact John Saenz at (915) 687-7347.

Sincerely,

A handwritten signature in cursive script that reads "A. W. Bohling".

A. W. Bohling  
Petroleum Engineer  
New Mexico Area

JHS/jhs

attachments

cc: Well Files





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July 1, 1996

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
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H. T. Mattern (NCT-A) # 5  
660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico

---

Fina  
6 Desta Drive, Ste. 4400  
Midland, Texas 79705

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As per the attached NMOCD letter dated April 29, 1996, concerning the annual Gas-Oil-Ratio Test, Chevron is extending an administrative application for NMOCD approval for re-instating Administrative Order NSP-152, dated June 15, 1955, and for Simultaneous Dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool for H. T. Mattern (NCT-A) # 5.

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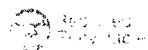
Sincerely,

*Alan W. Bohling*  
A. W. Bohling  
Petroleum Engineer  
New Mexico Area

JHS/jhs

attachments

cc: Well Files



July 1, 1996



**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

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Simultaneous Dedication  
Eumont YTS-7RVRS-QN (Pro Gas) Pool  
H. T. Mattern (NCT-A) # 5  
660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico

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Conoco  
10 Desta Drive  
Midland, Texas 79702


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As per the attached NMOCD letter dated April 29, 1996, concerning the annual Gas-Oil-Ratio Test, Chevron is extending an administrative application for NMOCD approval for re-instating Administrative Order NSP-152, dated June 15, 1955, and for Simultaneous Dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool for H. T. Mattern (NCT-A) # 5.

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If you have any questions or require further information, please contact John Saenz at (915) 687-7347.

Sincerely,

  
A. W. Bohling  
Petroleum Engineer  
New Mexico Area

JHS/jhs

attachments

cc: Well Files



**Chevron**

July 1, 1996

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Eumont YTS-7RVRS-QN (Pro Gas) Pool  
H. T. Mattern (NCT-A) # 5  
660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Meridian  
Box 4239  
5051 Westheimer, Ste. 1400  
Houston, Texas 77210-4239


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Sincerely,

  
A. W. Bohling  
Petroleum Engineer  
New Mexico Area

JHS/jhs

attachments

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660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico

---

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Penroc Oil  
Box 5970  
Hobbs, New Mexico 88241

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If you have any questions or require further information, please contact John Saenz at (915) 687-7347.

Sincerely,

A. W. Bohling  
Petroleum Engineer  
New Mexico Area

JHS/jhs

attachments

cc: Well Files

**Chevron U.S.A. Inc.**  
**H. T. Mattern (NCT-A) Lease**  
**Well No. 5**

**Administrative Application For**  
**Re-instatement of Administrative Order NSP-152 And**  
**Simultaneous Dedication**  
**Eumont YTS-7RVRS-QN (Pro Gas) Pool**  
**H. T. Mattern (NCT-A) # 5**  
**660' FSL and 990' FWL**  
**Section 24, T-21-S, R-36-E**  
**Lea County, New Mexico**

**Offset Operators**

**Exxon U. S. A., Inc.**  
**P.O. Box 3116**  
**Midland, Texas 79702**

**Texaco Producing Co.**  
**P.O. Box 3109**  
**Midland, Texas 79702**

**Parker & Parsley**  
**Box 3178**  
**Midland, Texas 79701**

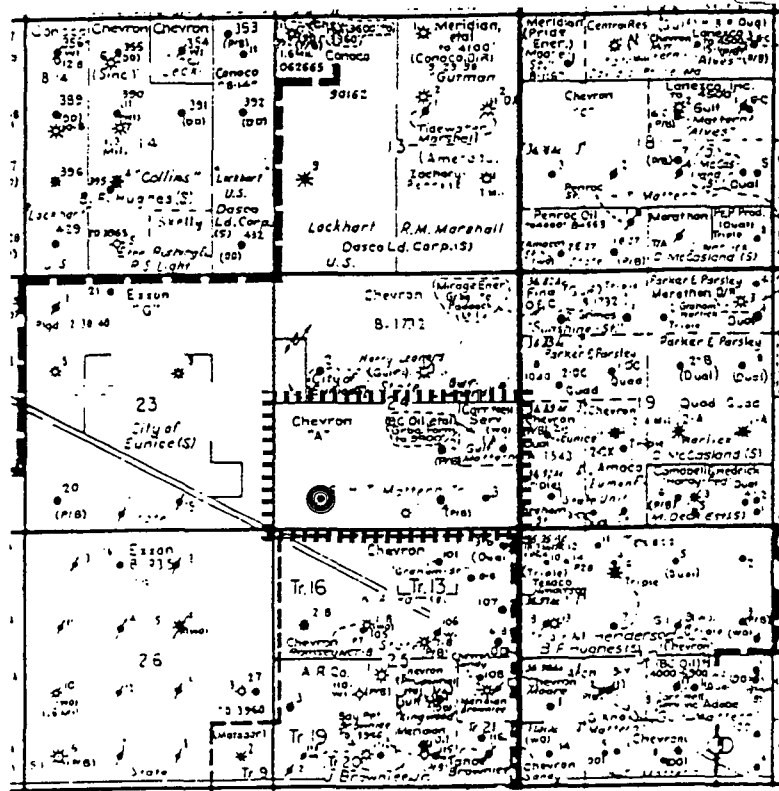
**Fina**  
**6 Desta Drive, Ste. 4400**  
**Midland, Texas 79705**

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**10 Desta Drive**  
**Midland, Texas 79702**

**Meridian**  
**Box 4239**  
**5051 Westheimer, Ste. 1400**  
**Houston, Texas 77210-4239**

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**Box 5970**  
**Hobbs, New Mexico 88241**

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Eumont YTS-7RVRS-QN (Pro Gas) Pool  
H. T. Matterm (NCT-A) # 5  
660' FSL and 990' FWL  
Section 24, T-21-S, R-36-E  
Lea County, New Mexico**



District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-8719  
District III  
1000 Rio Bravo Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30025 31013	Pool Code 76480	Pool Name Eumont: Yates-Rivers-Queen (Pro Gas)
Property Code 2681	Property Name H. T. Mattern (NCT-A)	Well Number 5
OGRID No. 4323	Operator Name Chevron U.S.A. Inc	Elevation

10 Surface Location

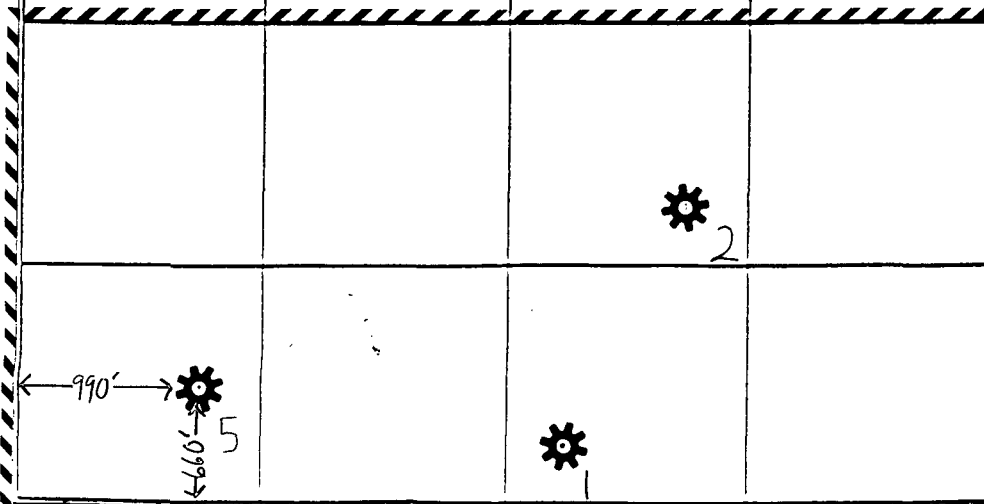
UL or lot no. M	Section 24	Township 21S	Range 36E	Lot Idn	Feet from the 660'	North/South line South	Feet from the 990'	East/West line West	County Lea
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Ductile 1 Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature A. W. Bohling Printed Name Petroleum Engineer Title June 26, 1996 Date
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number					
					

**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT****OFFICE OF THE SECRETARY**  
2040 South Pecos Street  
Santa Fe, New Mexico 87505  
(505) 827-8960**Jennifer A. Salisbury**  
CABINET SECRETARY

April 29, 1996

Chevron USA Inc.  
ATT: Felix Trevino  
P. O. Box 688  
Hobbs, NM 88240-0688RE: Reclassification of Well  
H. T. Mattern NCT-A, #5-M  
Sec. 24-T21S-R36E  
Eumont Yates SR-QN Pool*Locke*

Gentlemen:

The annual Gas-Oil-Ratio Test for the above referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1996.

If this test does not reflect the proper classification of this well, please submit a re-test by June 28, 1996.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective July 1, 1996, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:nm

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNORPOST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

May 31, 1991

Chevron USA, Inc.  
P.O. Box 1150  
Midland, TX 79702

Attention: A. W. Bohling

*Administrative Order NSP-152-A(SD)*

Dear Mr. Bohling:

Reference is made to your application dated May 1, 1991 to reduce an existing 320-acre non-standard gas spacing and proration unit in the Eumont Gas Pool by 40 acres thereby forming a 280-acre non-standard gas spacing and proration unit. Said 320-acre unit was authorized by Division Administrative Order NSP-152, dated June 15, 1955 and had dedicated thereon the Chevron H. T. Mattern (NCT-A) Well No. 1 located 330 feet from the South line and 2310 feet from the East line (Unit O) of Section 24, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, which is considered a standard gas well location pursuant to Rule 2(b) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended.

It is our understanding that in December, 1990 Chevron completed their H. T. Mattern (NCT-A) Well No. 5 located 660 feet from the South line and 990 feet from the West line (Unit M) of said Section 24 as an oil well in said Eumont Pool and it is the 40 acres comprising the SW/4 SW/4 of said Section 24 that is to be deleted from the existing 320-acre gas proration unit and will therefore be dedicated to the No. 5 well forming a standard 40-acre oil spacing and proration unit for said pool. Further, it is our understanding that the existing H. T. Mattern (NCT-A) Well No. 2 located 1650 feet from the South and East lines (Unit J) of said Section 24, which is presently classified as a temporarily abandoned well will be recompleted in the Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(a)4 of said Special Eumont Gas Pool rules, a 280-acre non-standard gas spacing and proration unit in said pool comprising the N/2 SW/4, SE/4 SW/4, and SE/4 of said Section 24 is hereby approved.



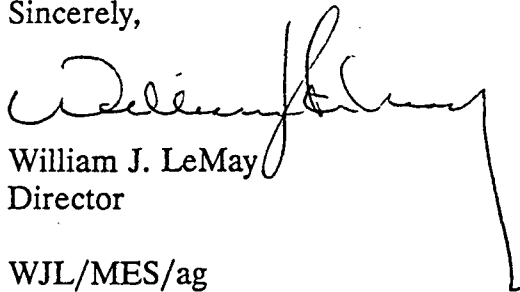
*Administrative Order NSP-152-A(SD)*  
*Chevron USA, Inc.*  
*May 31, 1991*  
*Page 2*

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Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from both of said wells in any proportion.

NOTE: Said Division Order No. NSP-152 is hereby placed in abeyance until further notice.

Sincerely,

A handwritten signature in dark ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal stroke extending to the right.

William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
File: NSP-152  
NM State Land Office - Santa Fe

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 15, 1955

Gulf Oil Corporation  
P. O. Drawer 1290  
Fort Worth 1, Texas

Attention: Mr. E. E. Thompson

Administrative Order NSP-152

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Arrow Gas Pool consisting of the following acreage:

Township 21 South, Range 36 East, NMPM  
5/2 of Section 24

It is understood that this unit is to be ascribed to your H. T. Mattern "A" Well No. 1, located 330 feet from the South line and 2310 feet from the East line of Section 24, SW/4 SE/4, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Arrow Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 320 acres.

Very truly yours,

W. B. MACEY,  
Secretary-Director

WBM/if

C  
O  
P  
Y



OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE 5/24/55

MR. W. B. MACEY  
OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

RE:  
PROPOSED NSP 152  
PROPOSED NSL           

Dear Mr. Macey:

I have examined the application dated 5/10/55  
for the Gulf Oil Corp. Mattern "A" #1-0 24-21-36  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

OK-RFM

OK-SJS

Yours very truly,

hs  
320 acres  
S/2 Sec. 24

OIL CONSERVATION COMMISSION

Stanley J. Stanley  
Engineer



PETROLEUM AND ITS PRODUCTS  
**GULF OIL CORPORATION**

B. E. THOMPSON  
DIVISION PRODUCTION MANAGER

P. O. DRAWER 1290 FORT WORTH 1, TEXAS

FORT WORTH  
PRODUCTION DIVISION

May 10, 1955

Re: Application for 320-acre  
Non-standard Gas Proration Unit,  
Arrow Gas Pool, Comprising S/2  
Section 24, T21S, R36E,  
Lea County, New Mexico

Oil Conservation Commission  
State of New Mexico  
Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation hereby makes application for approval of a non-standard gas proration unit comprising the S/2 of Section 24, T21S, R36E, Lea County, New Mexico, and in support thereof states the following facts:

- (1) Gulf Oil Corporation is the owner and operator of an oil and gas lease known as the H. T. Mattern "A" Lease which comprises the 320 acres above described.
- (2) The H. T. Mattern "A" #1 located 330 feet from the south line and 2310 feet from the east line Section 24, T21S, R36E, Lea County, New Mexico, was completed as a gas well on October 23, 1929, after drilling to a total depth of 4150 feet and plugging back to 3848 feet.

During the period April 26, 1954, through January 27, 1955, reworking operations were conducted and the well was plugged back to a depth of 3584 feet and acid treated and sand-oil fractured. The details of such reworking operations were reported on NMOCC Form C-103 dated February 1, 1955, and approved by the OCC Engineer District 1 on February 4, 1955.

The reworking operations resulted in an Arrow Gas Pool well capable of producing at a rate of 4,870,000 cubic feet per day through 10-3/4" casing at a back pressure of 440 pounds per square inch.

- (3) For the purpose of gas allocation and proration, there is presently assigned to the H. T. Mattern "A" #1 only 160 acres which is described as the SE/4 Section 24, T21S, R36E. It is the intention and request of the operator that the proration unit be enlarged to include the SW/4 Section 24, T21S, R36E, so that there will be 320 acres assigned to this well for gas allocation and proration purposes.
- (4) The H. T. Mattern "A" #1 well was drilled to and producing from the Arrow Gas Pool, as defined in Order R-520, prior to the effective date of Order R-520, and the location of said well conformed with the spacing requirements effective at the time said well was drilled. Therefore, under the provisions of Rule 5(a) Order R-520 "Special Rules and Regulations for the Arrow Gas Pool" the well has a tolerance of 330 feet with respect to the required distances from the proposed unit boundary lines and this will permit the assignment of a maximum of 320 acres to this well.
- (5) The proposed non-standard gas proration unit will meet the requirements of Rule 5(b) of Order R-520 as follows:
  - (a) Contiguous quarter-quarter sections will comprise the unit.
  - (b) The proposed unit lies wholly within a governmental section.
  - (c) All acreage within the proposed unit may reasonably be presumed to be productive of gas from the vertical limits of the Arrow Gas Pool.
  - (d) The length or width of the proposed unit does not exceed 5,280 feet.
  - (e) Gulf Oil Corporation is the only operator owning interests in the section in which the proposed unit is located and there are no other operators owning interests within 1500 feet of the well.

In view of the existence of the facts herein stated and compliance with the provisions of Rule 5(a) and 5(b) of the Oil Conservation Commission's Order No. R-520, Gulf Oil Corporation requests that the Secretary of the Commission grant immediate approval to operate the above described

Oil Conservation Commission

- 3 -

5/10/55

acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 320 acres.

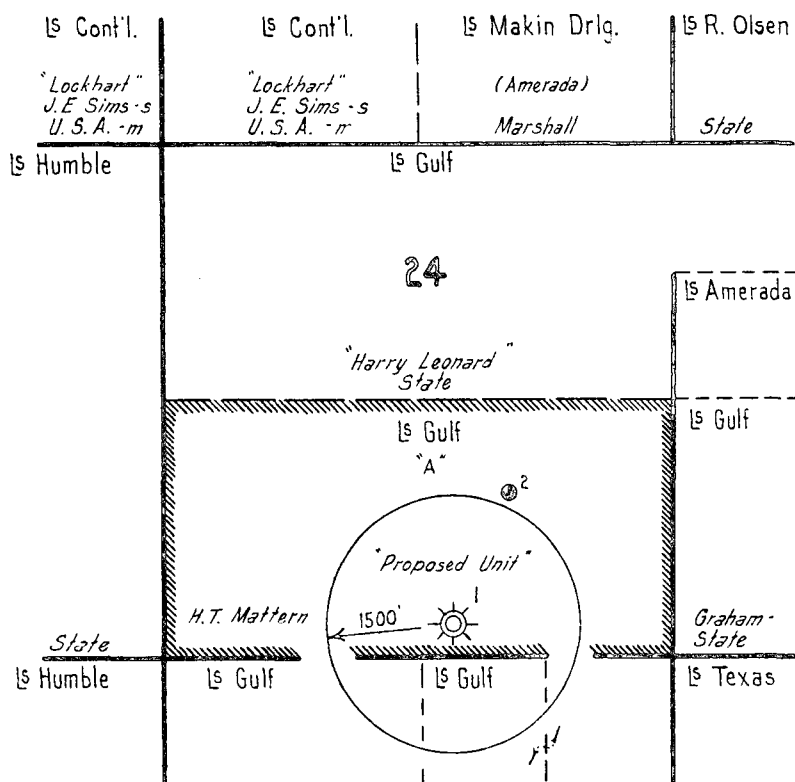
Respectfully submitted,

GULF OIL CORPORATION

By:

  
Division Production Manager

cc: Oil Conservation Commission  
Box 2045  
Hobbs, New Mexico

T  
21  
S

Gulf - H. T. Mattern "A" Lease

STATE OF TEXAS    §

COUNTY OF TARRANT    §

BEFORE ME, the undersigned authority, on this day personally appeared T. W. RHOADS of the Fort Worth Production Division of Gulf Oil Corporation, who, after being by me duly sworn, upon his oath states that, to the best of his knowledge, the statements contained in the foregoing Application of Gulf Oil Corporation, dated May 10, 1955, are true and correct. ~~and that copies of such Application were duly deposited on~~                     , 1955, ~~in the United States post office as registered mail, with all charges prepaid, addressed to each of the parties shown receiving carbon copies of such Application.~~

T. W. Rhoads  
T. W. RHOADS

SUBSCRIBED AND SWORN to before me by the said T. W. Rhoads this 12 day of May, 1955, to certify which witness my hand and seal of office.

J. H. King, Jr.  
Notary Public in and for Tarrant  
County, Texas

My Commission Expires:

June 1, 1955