3R - <u>339</u>

REPORTS

DATE: 2000



Environmental Services 187 County Road 4980 *Bloomfield, New Mexico 87413* (505) 632-4409 (505) 632-4405

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SEP 2 8 2000

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

RE: 2000 SAN JUAN BASIN ANNUAL GROUNDWATER REPORT

Dear Mr. Olson:

Enclosed for your review is the 2000 San Juan Basin Annual Groundwater Report prepared by Williams for work conducted by Public Service New Mexico (PNM). The report presents monitoring data for twenty-two sites having petroleum hydrocarbon impacted groundwater, which resulted from the past use of unlined surface impoundments. The reporting period begins in the second quarter of 1999 and ends in the second quarter of 2000. The sites included in the report are listed in Table 1, attached.

The natural gas production and gathering facilities at which the impacted groundwater sites are located were formerly owned and operated by PNM. The facilities became assets of Williams upon purchase of the Gas Company of New Mexico (GCNM) from PNM. PNM had retained certain environmental liabilities associated with the assets including obligations for unlined surface impoundment impacts to soil and groundwater. Subsequent negotiations between PNM and Williams resulted in an agreement whereby Williams would complete further investigations and remediation at sites not previously closed by PNM. The agreement also states that Williams will complete work at sites where PNM has identified soil or groundwater contamination or otherwise initiated remedial actions.

During PNM's tenure, management of sites with hydrocarbon impacted groundwater was directed by their Ground Water Management Plan. This plan specified general procedures for site investigation, remediation, and reporting. The plan called for PNM to prepare an annual report summarizing the results of groundwater monitoring at each site. The report was to be submitted each April 1st and include data collected during the second, third and fourth quarters of the previous year and data from the first quarter of the reporting year.

September 18, 2000

Mr. William Olson

2040 South Pacheco

Oil Conservation Division

Santa Fe, New Mexico 87505

Hydrologist

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MR. WILLIAM OLSON SEPTEMBER 18, 2000 PAGE 2 OF 3

Anticipating termination of their environmental obligations, PNM requested on March 4, 2000 an extension for submittal of the 2000 annual report so that they could also include data collected during the second quarter of 2000. Although PNM completed collection of monitoring data for the second quarter of 2000, they did not prepare and submit an annual report. Williams has prepared the 2000 annual report in an effort to maintain project continuity and to provide closure to PNM's management of the project.

As with most projects of this magnitude, first hand knowledge is paramount to prepare a thorough summary of site activities. Given the limited firsthand knowledge of project workings, Williams is in the unenviable position of trying to glean information from only the paper record. As such, the 2000 report simply transmits the PNM-collected data to OCD in what we hope is a concise and useable format. Initially, it was Williams' goal to provide more comprehensive reporting on the status of each site, however, preliminary evaluation of the data soon revealed that accurate interpretations could not be formulated in a timely manner.

Williams is continuing to review and evaluate the data provided by PNM to determine the best course for future actions at the sites. Preliminary review has revealed several high priority needs. For the majority of sites, accurate surveys are needed along with development of site base maps and a comprehensive database to facilitate project management. Moreover, sites with free product should be evaluated to determine the efficacy of free-product recovery and whether or not all source contributions are known.

Organization of the report follows the same format used by PNM. Data for each site is contained in a separate tabbed section labeled with the site name. Each section contains a data summary table listing each monitoring well. The absence or presence of free product is indicated on the table and the concentrations of the BTEX compounds for the reporting period are noted. Following the data summary table are the actual laboratory analytical reports. In an effort to make this document more manageable, the laboratory quality control reports have not been included. These reports will of course remain a part of the project file and be made available for review upon request. In addition to the analytical data, a contour map depicting the elevation of the water table as interpolated from water-level data is also included. When possible, hydrographs illustrating the seasonal fluctuations in water-table elevations are presented.





MR. WILLIAM OLSON SEPTEMBER 18, 2000 PAGE 3 OF 3

Thank you for your understanding of the Williams position and the time to review this submittal. Mr. Jim Struhs has been assigned the role of Project Hydrogeologist and as such will be involved in many of the day to day project operations. If you have any questions regarding the report, you may call me at (505) 632-4409 or Jim at (505) 632-4457.

Best regards,

c,

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Mark B. Harvey Project Manager Mark.Harvey@Williams.com

lark.Harvey@Williams

Attachment Enclosure

James P. Struhs Project Hydrogeologist Jim.Struhs@Williams.com

c: Denny Foust, OCD Aztec District Office Bill Liess, BLM Farmington District Office Allen Talley, Williams

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Table 1
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				Unit	ocD	Installed	2nd QTR	3rd QTR	4th QTR	1st QTR	2nd QTR
Site Name	Section	Section Township	Range	Letter	Notified	Wells	1999	1999	1999	2000	2000
Albright #4 Drip	22	29N	10W	u.	96-JuL-6	28-Jul-99		5-Aug-99	6-Dec-99	5-Mar-00	7-Jun-00
Blanco Wash Drip	31	27N	8W	-	19-Feb-99	6-Apr-99	28-Apr-99	28-Sep-99	6-Dec-99	17-Mar-00	7-Jun-00
Chamberlain 1	14	32N	12W	ш	30-Sep-99	13-Sep-99			11-Nov-99	1-Feb-00	2-May-00
Davis 1	11	31N	12W	ш	2-Mar-99	2-Aug-99	25-May-99	20-Sep-99	8-Dec-99	14-Mar-00	8-Jun-00
Dogie East Pit	4	25N	6W	٥	7-Jul-97	20-May-98	27-Apr-99	21-Sep-99	21-Sep-99 16-Nov-99	15-Feb-00	11-May-00
Dogie North Pit	4	25N	6W	٥	7-Jul-97	6-Jul-97	27-Apr-99	21-Sep-99	21-Sep-99 16-Nov-99	15-Feb-00	11-May-00
Florance 124	27	29N	M6	ပ	12-Aug-96	28-Aug-96	7-Apr-99	28-Jul-99	14-Oct-99	1-Feb-00	26-Apr-00
Florance 40	21	30N	8W	U	27-Jan-97	29-Jan-97	21-Apr-99	28-Jul-99	1-Nov-99	21-Mar-00	14-Jun-00
Florance M 47X	2	30N	M6	U	27-Jan-97	6-Feb-97	21-Apr-99	28-Jul-99	3-Nov-99	23-Mar-00	14-Jun-00
Grenier 4A	7	31N	11W	Σ	18-Oct-99	28-Sep-99			3-Nov-99	7-Mar-00	12-Jun-00
Hampton 4M	13	30N	11W	z	7-Jan-97	31-Jan-97	5-May-99	12-Jul-99	21-Oct-99	27-Jan-00	13-Jun-00
Honolulu Drip	15	26N	4W	В	18-Jun-96	13-Jun-96	14-Apr-99	_	21-Sep-99 23-Nov-99	9-Feb-00	23-May-00
Ice Canyon Drip	15	26N	6W	B	1-Dec-97	13-May-98	27-Apr-99	20-Sep-99	16-Nov-99	7-Feb-00	18-May-00
Jicarilla Contract 147-6	9	25N	5W	ပ	13-Aug-98	27-Jan-99	14-Apr-99	27-Sep-99	27-Sep-99 15-Nov-99	20-Mar-00	7-Jun-00
Kaufman 1	33	31N	13W	н	9-Mar-00					9-Mar-00	22-May-00
Miles Federal 1E Drip	2	26N	۲w	z	23-Jun-97	7-Jul-97	1-Jun-99	3-Aug-99	23-Nov-99	7-Feb-00	18-May-00
O' Shea 1M	3	31N	13W	ц	6-Jun-98	9-Jul-98	24-May-99	6-Aug-99	12-Nov-99	3-Feb-00	9-May-00
Patterson A Com A1	2	31N	12W	9	2-Mar-99	15-Mar-99	2-Jun-99	6-Aug-99	22-Nov-99	6-Aug-99 22-Nov-99 15-Mar-00	8-Jun-00
Pritchard 2	9	30N	8W	ſ	22-Feb-99	1-Apr-99	26-May-99		20-Oct-99	17-Aug-99 20-Oct-99 26-Jan-00	17-Apr-00
Randleman 1	13	31N	11W	х	9-May-97	14-May-97	19-Apr-99		27-Oct-99	17-Aug-99 27-Oct-99 25-Jan-00	10-Apr-00
Wilmerding 1M	10	31N	13W	c	5-Jun-98	1-Jul-98	1-Jun-99	10-Aug-99	12-Oct-99	1-Feb-00	1-May-00
Zachry 18E	11	28N	10W	0	6-Sep-96	19-Nov-96	20-Apr-99	2-Aug-99	1-Nov-99	31-Jan-00	26-Apr-00



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ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Annual Groundwater Report 2000

San Juan Basin, New Mexico Inined Surface Impoundments





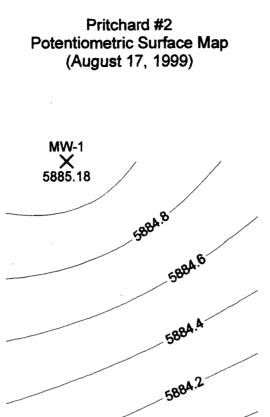
Site Name: Pritchard 2A

Reporting Period: 2nd Qtr 1999 - 2nd Qtr 2000

Location: Unit J, Sec 6, Twn 30N, Rng 8W Canyon: Pump Operator: Williams Vulnerable Class: expanded OCD Ranking: 40 Lead Agency: NMOCD

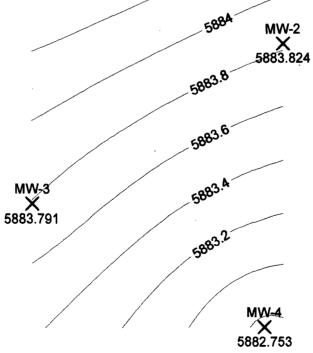
Status Narrative

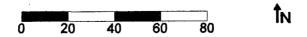
This site has six monitoring wells, with five quarters of ground water monitoring completed to date. Recent activities include the installation of two additional monitoring wells (MW-5, and -6). Free-phase hydrocarbons have accumulated in wells MW-2, MW-4, and MW-6. Elevated contaminant levels in upgradient well MW-1 indicate the presence of an upgradient source. The areal extent of contamination has not been defined. A plan for additional investigation at this site will be developed. Depth to groundwater is approximately 70 feet.

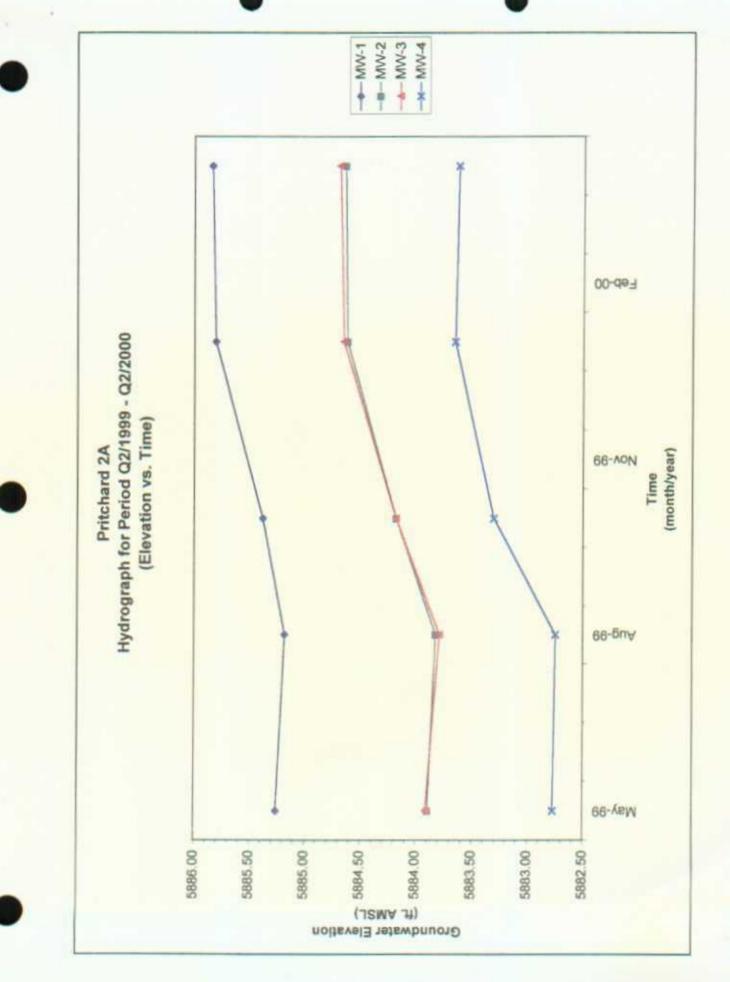


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PNM to WFS proj. transfer rpt.

Pritchard 2A
Summary of Groundwater Analytical Data
(Q2/1999 - Q2/2000)

			Free	Product	Ana	lytes (va	lues in ug	g/L)
Well ID	Sample ID	Sample Date	Present Yes/No	Thickness (ft.)	benzene	toluene	ethylbenzene	total xylenes
	9905261115	26-May-99	N		260	880	86	1060
	9908170940	17-Aug-99	N		180	270	25	405
MW-1	9910201127	20-Oct-99	N		260	720	36	489
	0001260747	26-Jan-00	<u>N</u> ·		260	620	26	532
	0004171125	17-Apr-00	- N		250	580	23	407
	NS	26-May-99	Y	0.76				
	NS	17-Aug-99	Y	0.76				
MW-2	NS	20-Oct-99	Y	0.74				
	NS	26-Jan-00	Y	0.81				
	NS	17-Apr-00	Y	0.44				
	9905261215	26-May-99	N		98	85	18	140
	Duplicate	26-May-99			97	82	18	129
	9908171020	17-Aug-99	N		170	100	23	174
MW-3	9910201200	20-Oct-99	N		320	250	50	439
	0001260822	26-Jan-00	N		460	380	180	1540
[Duplicate	26-Jan-00			370	290	160	1120
	0004171148	17-Apr-00	N		310	150	180	1270
	NS	26-May-99	Y	1.33				
	NS	17-Aug-99	Y	1.30				
MW-4	NS	20-Oct-99	Y	1.16				
	NS	26-Jan-00	Y	1.20				
	NS	17-Apr-00	Y	1.11				
MW-5	0004171206	17-Apr-00	N		220	1200	220	2300
MW-6	NS	17-Apr-00	Y	0.71				

ND = analyte not detected above method detection limit NS = well not sampled for specified analytes



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 26-Jul-99

l of l

Client: Work Order:	PNM - Public Ser 9905090	vice Company of N	М		-	e Info: Pritchar ple ID: 990526	
Lab ID: Project:	9905090-01A Pritchard 2	Matrix: AQUEO	US	Co	ollection	Date: 5/26/99 Record: 7045	
Parameter	······································	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VO	LATILES BY GC/PID	SW	8021B			1	Analyst: DC
Benzene		260	5		µg/L	10	6/3/99
Toluene	•	880	5		µg/L	10	6/3/99
Ethylbenzene	• 1 •	86	5		µg/L	10	6/3/99
m,p-Xylene		890	. 10		µg/L	10	6/3/99
o-Xylene		170	5		µg/L	10	6/3/99
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PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
B - Analyte detected in the associated Method Blank	Surr: - Surrogate
	ND - Not Detected at Practical Quantitation Limit J - Analyte detected below Practical Quantitation Limit

P.O. BOX 2606 • FARMINGTON, NM 87499



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 26-Jul-99

Client:	PNM - Public Se	ervice Company of NM	Client Sample Info:	Pritchard 2
Work Order:	9905090		Client Sample ID:	9905261215; MW-3
Lab ID:	9905090-03A	Matrix: AQUEOUS	Collection Date:	5/26/99 12:15:00 PM
Project:	Pritchard 2		COC Record:	7045

Result	PQL	Qual	Units	DF	Date Anal	yzed
S	W8021B				Ana	iyst: DC
98	0.5		µg/L	1	6/8/99	. •
85	0.5		µg/L	1	6/8/99	÷.,
18	0.5		µg/L	1	6/8/99	· .'
120	2 1 .		µg/L	1	6/8/99	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
20	0.5		µg/L	1	6/8/99.	
	98 98 85 18 120	SW8021B 98 0.5 85 0.5 18 0.5 120 1	SW8021B 98 0.5 85 0.5 18 0.5 120 1	SW8021B 98 0.5 μg/L 85 0.5 μg/L 18 0.5 μg/L 120 1. μg/L	SW8021B 98 0.5 μg/L 1 85 0.5 μg/L 1 18 0.5 μg/L 1 120 1. μg/L 1	SW8021B Anal 98 0.5 µg/L 1 6/8/99 85 0.5 µg/L 1 6/8/99 18 0.5 µg/L 1 6/8/99 120 1 µg/L 1 6/8/99

Qualifiers:

PQL - Practical Quantitation Limit

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J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

1 of 1



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 24-Aug-99

Client:	PNM - Public Se	ervice Company of NM	Client Sample Info:	Pritchard 2A
Work Order:	9908042		Client Sample ID:	9908170940; MW-1
Lab ID:	9908042-01A	Matrix: AQUEOUS	Collection Date:	08/17/1999 9:40:00 AM
Project:	Pritchard 2A		COC Record:	7749

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID	•	SW8021B				Analyst: DC
Toluene	270	2.5		µg/L	5	08/20/1999
AROMATIC VOLATILES BY GC/PID		SW8021B				Analyst: DM
Benzene	180	0.5		µg/L	1	08/19/1999
Ethylbenzene	25	0.5		µg/L	1	08/19/1999
m,p-Xylene	370	1		µg/L	1	08/19/1999
o-Xylene	35	0.5		µg/L	1	08/19/1999



Qualifiers: PQL ·

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

l of l

- R RPD outside accepted recovery limits
- E Value above quantitation range

Surr: - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 24-Aug-99

Client:	PNM - Public Se	ervice Company of NM	Client Sample Info:	Pritchard 2A
Work Order:	9908042		Client Sample ID:	9908171020; MW-3
Lab ID:	9908042-02A	Matrix: AQUEOUS	Collection Date:	08/17/1999 10:20:00 AM
Project:	Pritchard 2A		COC Record:	7749

Parameter	Result	PQL	Qual U	nits	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID	SV	V8021B				Analyst: DM
Benzene	170	0.5	. µ	g/L	1	08/19/1999
Toluene	100	0.5	н	ig/L	1	08/19/1999
Ethylbenzene	23	0.5	μ	ig/L	1	08/19/1999
m,p-Xylene	150	1	μ	ig/L	1	08/19/1999
o-Xylene	24	0.5	μ	ig/L	1	08/19/1999



PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

l of l



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 01-Nov-99

Client:	PNM - Public Se	ervice Company of NM	Client Sample Info:	Pritchard #2
Work Order:	9910034		Client Sample ID:	9910201127; MW-1
Lab ID:	9910034-01A	Matrix: AQUEOUS	Collection Date:	10/20/99 11:27:00 AM
Project:	Pritchard #2		COC Record:	7818

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID	SV	V8021B			Analyst: DC
Benzene	260	2.5	μg/L	5	10/26/99
Toluene	720	2.5	µg/L	5	10/26/99
Ethylbenzene	36	2.5	μg/L	5	10/26/99
m,p-Xylene	420	5	µg/L	5	10/26/99
o-Xylene	69	2.5	µg/L	5	10/26/99

Qualifiers:

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ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499

TEZ DIVENTEN REPORTED INDUCTIVE OPPORTUNE CONDENSATION

ON SITE TECHNOLOGIES, LTD.

OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 01-Nov-99

Client:	PNM - Public Ser	rvice Company of NM	Client Sample Info:	Pritchard #2
Work Order:	9910034		Client Sample ID:	9910201200; MW-3
Lab ID:	9910034-02A	Matrix: AQUEOUS	Collection Date:	10/20/99 12:00:00 PM
Project:	Pritchard #2		COC Record:	7818

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID	SV	V8021B				Analyst: DC
Benzene	320	2.5		µg/L	5	10/26/99
Toluene	250	2.5		µg/L	5	10/26/99
Ethylbenzene	. 50	2.5		µg/L	5	10/26/99
m,p-Xylene	360	5	,	µg/L	5	10/26/99
o-Xylene	.79	2.5		µg/L	5	10/26/99



PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

I of I

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

TREASON OF & REPORT OF INTERSTANCE FOR PORT FRANKING CONTRACT

o-Xylene



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 28-Feb-00

Client: Work Order:	PNM - Public Ser 0001030	vice Company of I	MM		-	nfo: Pritchard ID: 0001260	
Lab ID:	0001030-01A	Matrix: AQUE	OUS	Collection Date: 1/26/2000 7:47:00 AM			
Project:	Pritchard 2 COC Record: 7799					ord: 7799	
Parameter		Result	PQL	Qual	Units	DF	Date Analyzed
	LATILES BY GC/PID	s s	W8021B				Analyst: DM
Benzene		260	2.5		µg/L	5	1/27/2000
Toluene		620	2.5		µg/L	5	1/27/2000
Ethylbenzene		26	2.5		µg/L	5	1/27/2000
m,p-Xylene		460	.5		µg/L	5	1/27/2000

2.5

μg/L

5

1/27/2000

72

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

- S Spike Recovery outside accepted recovery limits
- R RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 28-Feb-00

Parameter		Result	PQL	Qual Un	its	DF	Date Analyzed
Project:	Pritchard 2			ĊĊ	OC Record	: 7799	
Lab ID:	0001030-03A	Matrix: AQUEC	DUS	Colle	ction Date	: 1/26/200	00 8:22:00 AM
Work Order: 0001030				Client Sample ID: 00012608			0822; MW-3
Client: PNM - Public Service Company of			IM	Client S	ample Info	d 2	

SV	V8021B			Analyst	: DM
460	2.5	µg/L	5	1/27/2000	
380	2.5	µg/L	5	1/27/2000	
180	2.5	µg/L	5	1/27/2000	
1300	5	µg/L	5	1/27/2000	
240	2.5	µg/L	5	1/27/2000	
	460 380 180 1300	380 2.5 180 2.5 1300 5	460 2.5 μg/L 380 2.5 μg/L 180 2.5 μg/L 1300 5 μg/L	460 2.5 μg/L 5 380 2.5 μg/L 5 180 2.5 μg/L 5 1300 5 μg/L 5	460 2.5 μg/L 5 1/27/2000 380 2.5 μg/L 5 1/27/2000 180 2.5 μg/L 5 1/27/2000 1300 5 μg/L 5 1/27/2000

Qualifiers:

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R - RPD outside accepted recovery limits

S - Spike Recovery outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

2 of 3

OFF: (505) 325-5667 FAX: (505) 327-1496



LAB: (505) 325-1556 FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 26-Apr-00

Client: Work Order: Lab ID: Project:	PNM - Public Se 0004040 0004040-01A Pritchard 2A	ervice Company of N Matrix: AQUEC	Client Sample Info: Pritchar Client Sample ID: 000417 atrix: AQUEOUS Collection Date: 4/17/20 COC Record: 8518			
Parameter		Result	PQL	Qual Units	DF	Date Analyzed
	LATILES BY GC/P	ID SI	N8021B			Analyst: DM
Benzene		250	2.5	µg/L	5	4/19/2000
Toluene		580	2.5	µg/L	5	4/19/2000
Ethylbenzene		23	2.5	µg/L	5	4/19/2000
m,p-Xylene		340	5	µg/L	5	4/19/2000
o-Xylene		67	2.5	µg/L	5	4/19/2000

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

E - Value above quantitation range

Surt: - Surrogate

B - Analyte detected in the associated Method Blank

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667 FAX: (505) 327-1496



LAB: (505) 325-1556 FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 26-Apr-00

Client: Work Order:	PNM - Public Se 0004040	ervice Company of NM	l	Client Sample In Client Sample		: Pritchard 2A : 0004171148; MW-3		
Lab ID: Project:	0004040-02A Pritchard 2A	Matrix: AQUEOU	S	Collection Da COC Reco		4/17/2000 11:48:00 AM 8518		
Parameter		Result	PQL	Qual Units	DF	Date Analyzed		

ROMATIC VOLATILES BY GC/PID	SV	V8021B			Analyst: D
Benzene	310	2.5	µg/L	5	4/19/2000
Toluene	150	2.5	µg/L	5	4/19/2000
Ethylbenzene	180	2.5	μg/L	5	4/19/2000
m,p-Xylene	1100	.5	μg/L	5	4/19/2000
o-Xylene	170	2.5	µg/L	5	4/19/2000



PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

_

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

B - Analyte detected in the associated Method Blank

Surr: - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667 FAX: (505) 327-1496



LAB: (505) 325-1556 FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 26-Apr-00

Client:	PNM - Public Se	rvice Company of	f NM	Client	Sample I	ıfo: Pr	itchard	2A	
Work Order:	0004040			Client Sample ID: 00			0004171206; MW-5		
Lab ID:	0004040-03A	Matrix: AQU	EOUS	Collection Date: 4/17/2000 12:06:00 PM				0 12:06:00 PM	
Project:	Pritchard 2A			COC Record: 8518					
Parameter		Result	PQL	Qual	Units		DF	Date Analyzed	
	LATILES BY GC/P	D	SW8021B					Analyst: DM	
Benzene		220	-5		µg/L		10	4/24/2000	
Toluene		1200	5		µg/L		10	4/24/2000	
Ethylbenzene		220	5		µg/L		10	4/24/2000	
m,p-Xylene		1900	10		µg/L		10	4/24/2000	
o-Xylene		400	5		µg/L		10	4/24/2000	



Qualifiers:	PQL - Practical Quantitation Limit	5
	ND - Not Detected at Practical Quantitation Limit	I
	J - Analyte detected below Practical Quantitation Limit	1

- S Spike Recovery outside accepted recovery limits
- R RPD outside accepted recovery limits
- E Value above quantitation range

B - Analyte detected in the associated Method Blank

Suit: - Surrogate

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