

3R - 373

**GENERAL
CORRESPONDENCE**

YEAR(S):

1999

Incident 4-12-99

Sandoval County, Santa Anna Pueblo

Texas New Mexico Pipeline Co./Equilon Pipeline Co.

Ruptured crude oil pipeline caused spray onto I-25, may cause a potential road hazard.

8,575 Cubic yards of crude oil contaminated soil

Waste Management Rio Rancho of New Mexico accepted the waste

Disposal cost \$35/cubic yard. 30 min. turnaround for trucks. 476 truckloads

Total 238 hours at a trucking rate of \$65/hour

Trucking cost **\$15,470**

Cost to dispose of at the Rio Rancho facility **\$300,125. = \$315,595** Disposal cost

Envirotech Inc., the facility that Texas New Mexico Pipeline/Equilon was planning on using

Disposal cost \$18/cubic yard. Turnaround time 6 hours for 476 truckloads

Total 2380 hours at a trucking rate of \$65/hour

Trucking cost **\$185,640**

Cost to dispose of at the Envirotech **\$154,350. = \$339,990** Disposal cost

Nearest OCD facility was TnT Environmental in Lindrith, NM

Disposal cost \$18/cubic yard. Turnaround time 5 hours for 476 truckloads

Total 2380 hours at a trucking rate of \$65/hour

Trucking cost **\$154,700**

Cost to dispose of at the TnT facility **\$154,350. = \$309,050** Disposal cost

OGPIO 22628



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

FAX TRANSMITTAL SHEET

DATE: 3/7/01

FROM: Denny Foust

TO: Martynne Krieling
Santa Fe, NM

COMMENTS _____

NUMBER OF PAGES INCLUDING COVER 4 CHARGES _____

MAR-07-01 10:44 AM

OCD-AZTEC

P.O. Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

Rio Brazos Road

Artesia, NM 87410

District IV - (505) 827-7131

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-141

Originated 2/13/97

RECEIVED
APR 18 1999
OIL CON. DIV.Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 on
back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name <u>Texas New Mexico Pipeline Co. / Equilon Pipeline LLC</u>	Contact <u>John A. Savoie</u>
Address <u>P.O. Box 1910 Midland, Tx. 79702</u>	Telephone No. <u>915-686-5268</u>
Facility Name <u>Aneth-Jul M.L. @ M.P. 212.421</u>	Facility Type <u>16" Mainline</u>

Surface Owner <u>Santa Ana Pueblo</u>	Mineral Owner <u>Santa Ana Pueblo</u>	Lease No. <u>16" IL-9</u>
--	--	------------------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<u>N</u>	<u>15</u>	<u>13N</u>	<u>4E</u>	<u>1050</u>	<u>South</u>	<u>2900</u>	<u>EAST</u>	<u>Sandoval</u>

NATURE OF RELEASE

Type of Release <u>ANS - Crude Oil</u>	Volume of Release <u>Est 500 BBLs</u>	Volume Recovered <u>420 BBLs</u>
Source of Release <u>Cracked Weld on 2" Tap Connected to 16" m.l.</u>	Date and Hour of Occurrence <u>12:30 P.M. 4/6/99</u>	Date and Hour of Discovery <u>12:30 P.M. 4/6/99</u>
Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <u>National Response Center</u> <u>NMOCB</u> <u>State Highway Patrol</u>	
By Whom? <u>John A. Savoie</u>	Date and Hour <u>1:02 P.M. 4/6/99</u>	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <u>EST 80 BBLs</u>	

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)
Oil Spray and Collection areas were located in & nearby An arroya

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

A 2" Tap on the 16" Mainline was Impacted During Excavation activities
Emergency action
mainline VALVES were Closed @ the Impact area & approx. 3.721 miles to the
West. Collection Pit & Berms were Constructed to Contain oil. VACUUM TRUCKS
Recovered oil until 16" Line could Be Evacuated in a Controlled operation

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Release area is in and near an Arroya Subject to a 600 acre watershed
Soil is Being Excavated & Hauled OFF-Site - The area Affected with minimal
SPRAY will Be Evaluated For on-site Remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCB rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCB marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCB acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>[Signature]</u>	OIL CONSERVATION DIVISION	
Printed Name: <u>G. GUERRERO</u>	Approved by District Supervisor:	
Title: <u>INCIDENT COR. EQUILON PL</u>	Approval Date:	Expiration Date:
Date: <u>4/14/99</u>	Conditions of Approval:	Attached <input type="checkbox"/>

4-12-99 Incident TNM-99-05

Called New Mexico Highway Dept in ALbg. N.M.
@ 505-841-2700.

Talked to Orlando Garcia,

He was familiar with the area of concern &
had reviewed it.

Questions I asked

Do we "Equilon" need to clean up guardrails
median or anything that has oil on it.

Is there a concern of the oil spray on the
highway & a possible rain event that could
cause a slick on un-safe highway condition.

Answer - "you can walk away from it
nothing needs to be done."

(15:02) Orlando Garcia

J. Q. (Tony) Savone

Called Wayne Price (NMOCED) @ 15:32 4/12/99
~~Pass~~ Left msg. Relayed info captured
above & do we need to fill out any forms.



TEXAS-NEW MEXICO PIPE LINE COMPANY

205 E. BENDER
P.O. BOX 2528
HOBBS, NM 88241

HOBBS DISTRICT
(505) 393-2135

4-13-99

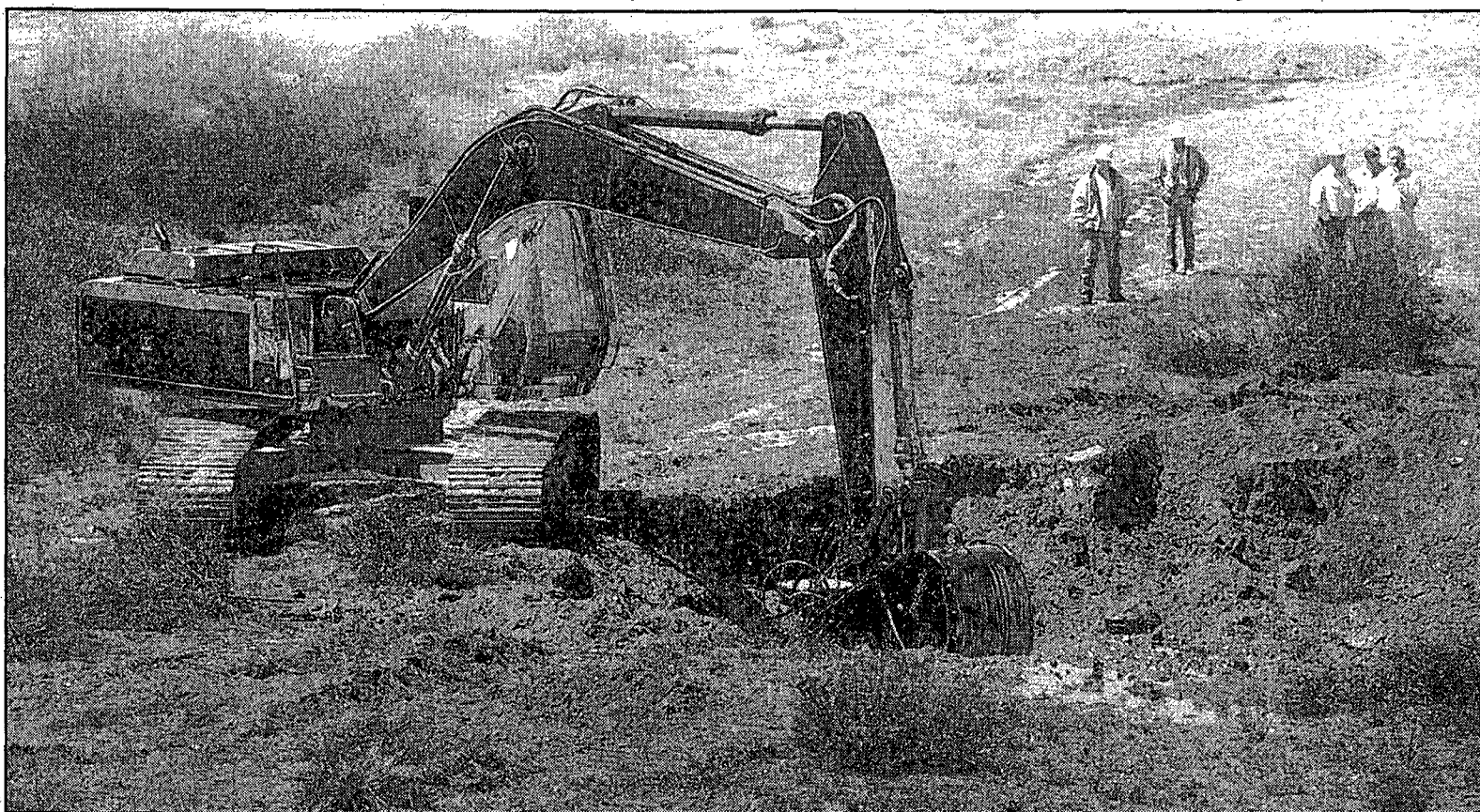
As Requested Here is the highway
department release.

THS
DABurch

UNDERGROUND PIPELINES HAVE ABOVE-GROUND MARKERS
PLEASE CALL BEFORE DIGGING OR DEEP PLOWING
DON'T TAKE CHANCES

*CALL COLLECT - 24-HOURS A DAY

*JAL	1-800-232-5771	LOVINGTON	(505) 396-3341
JAL	(505) 395-2026	LOVINGTON	(505) 396-3842
EUNICE	(505) 394-2770	FARMINGTON	(505) 325-7372
PLACITAS	(505) 867-4311	ANETH, UT	(801) 651-3475



PAUL BEARCE/JOURNAL

A backhoe covered with oil sits in an oil-soaked field Tuesday near Interstate 25 south of Algodones as officials investigate the cause of a ruptured pipeline. About 1,000 gallons of crude oil spilled on Santa Ana Pueblo land.

Line Break Causes Spill

Santa Ana Land Site Of Excavation Accident

BY JENNIFER ARCHIBEQUE
Journal Staff Writer

A pipeline ruptured on Santa Ana Pueblo land Tuesday afternoon, spewing crude oil.

Wind carried oil toward Interstate 25, and officials considered closing the freeway, said Sandoval County Fire Marshal Sparkie Speakman.

The Texas-New Mexico pipeline was struck by a backhoe during excavation, according to a statement issued for Equilon Pipeline

Company LLC, which operates the system.

Shortly after the accident, the wind shifted, stopping the oil from blowing toward I-25. The bucket on a backhoe was placed over the oil to contain it, said Sandoval County emergency communications officer Mike Scales.

If the wind hadn't shifted, "there would've been concern about closing the freeway," Scales said.

About 1,000 gallons of crude oil sprayed onto more than an acre of Santa Ana Pueblo land, said State Police Capt. Mark Radosevich.

Shrubs, small trees and the backhoe were dripping with oil. The dirt surrounding the area was

"Any time you have quantity loss (of oil), underground water is certainly a concern."

STATE POLICE

CAPT. MARK RADOSEVICH

covered in black. Only a small patch of oil could be seen on the shoulder of I-25 southbound.

A fire truck from Placitas Volunteer Fire Brigade and a State Police officer with the hazardous material team were on the scene.

The Environmental Protection Agency was notified, Radosevich said.

"Any time you have a quantity loss (of oil), underground water is certainly a concern," Radosevich said.

"The state is there to assist, but because the land is on Santa Ana Pueblo, it's really a federal issue," he said.

Tribal Administrator Roy Montoya said he was concerned about ground water contamination.

"Our (water) well is about a mile south of here," Montoya said. "I don't see it as an immediate threat, but if it's not taken care of properly, it could be a problem."

SANTA ANA PUEBLO

Crews Begin Oil Spill Cleanup



PAUL BEARCE/JOURNAL
WORK: Heavy equipment machines make earthen dikes. Wednesday crews begin the cleanup of an oil spill.

Pueblo Worries About Water

By JENNIFER ARCHIBUEQUE
Journal Staff Writer

Cleanup began Wednesday on about 1.5 acres of Santa Ana Pueblo land where oil spilled Tuesday afternoon.

About 1,000 gallons of crude oil spilled after a section of the Texas-New Mexico Pipeline ruptured, according to state police.

Joby Humphrey, speaking for Equilon Enterprises LLC, the pipeline operating company, said a backhoe working in the area damaged the pipeline.

"A fitting that was damaged caused the release of crude oil," said Humphrey.

The section of pipeline has been drained of remaining oil.

"All leakage has been stopped and repairs to the broken fitting will be made," Humphrey said. The repairs were scheduled to be finished by late Wednesday.

The Texas-New Mexico Pipeline begins in Aneth, Utah, and ends in Jal, N.M.

Humphrey said the accident was "not a major spill."

State Police Lt. Gary L. Smith said crews from the Houston-based Equilon Pipeline Co., which is owned by Equilon Enterprises LLC, were pumping oil from the pipeline into tanker trucks Wednesday.

"They estimate they've taken

more than 1,000 barrels from the pipeline," said Smith.

A barrel of oil equals 42 gallons, said Roger Anderson, bureau chief for the New Mexico Oil Conservation Division.

Once the pipeline is repaired, Smith said, the pipeline company will dig out "a lot of soil, cover the pipeline with fresh dirt and possibly burn the remaining oil."

Dave Bary, a spokesman for the Environmental Protection Agency in Dallas, said burning crude oil is the easiest way to get rid of it. He also said 1,000 gallons is considered a minor spill.

Anderson said that while burning the oil is an easy means of disposal, he doubts that the New Mexico Air Quality Division would give the

See CREWS on PAGE 2

263-Room School

■ Albuquerque Hilton
opens doors for
middle school
students to try out
careers in hospitality

Ranch Deal Is Priority

State Seeks Land To Swap With Pueblos

Baca said she wanted to try the front desk hotel job because she was interested in customer service.

"It's exciting," she said. "I wanted this because I get to meet all the people coming in."

what they thought it would be," Romero said.

The school program began last year with about 120 students, but has grown to more than 600 this year, teacher Ron Murray said.

"We're happy with what we're

Murray said the youths learn they can accomplish goals. "They have the power to make changes," Murray said.

Crews Begin Oil Spill Cleanup

from PAGE 1

company a permit to burn it.

According to Anderson, contaminated soil will be transported to a place where it can be treated for possible reuse.

He said it's difficult to estimate how long the cleanup will take. "No one knows yet how far the contamination went. If ground water is not impacted, it will take much less time," Anderson said.

Pueblo officials expressed concern Tuesday about the possibility of contamination at a water well about a mile south of where the spill occurred.

Anderson said it's unlikely that the oil spill will contaminate the well, "but the ground water below the surface is likely to be impacted."

He said the company may drill monitor wells to see how far the oil has penetrated and whether it seeped into ground water.

Erin Kinnard, speaking for the New Mexico Department of Energy, Minerals and Natural Resources, said it will take crews about two days to clean up the surface.

"There's been very good cooperation among pueblo authorities, state and federal agencies and the pipeline company," Kinnard said.

SAGE

sage (sāj) *n.* 1. An herbal supplement to be taken the first Sunday of every month with your Albuquerque Journal.

FIRST SUNDAY OF
THE MONTH

INSURANCE
TOOTER COSPER
898-5700
Since 1985

ATTENTION HOMEOWNERS! \$17,500 FOR YOU

If you own or you are buying your home, the U.S. Congress has made it possible for you to borrow up to \$17,500 for you to improve your home through the F.H.A. Title I program. It is designed for such home improvements as Lifetime siding, Energy Efficient Replacement Windows, Re-stucco, and Painting. If your home is in need of any of these types of improvements, call today and find out what you may be eligible for under this program.

888-1111

K-M Construction Inc., NM Lic. #29554

NOW SHOWING AT THE DYNAMAX THEATER!

MYSTERIES OF EGYPT



Times daily:
10am through 5pm
on the hour

New Mexico Museum of Natural History & Science
1801 Mountain Road, NW • 841-2802

Sponsored by
ALBUQUERQUE JOURNAL

DYNAMAX
T.H.E.A.T.E.R

Museum accessible to people with disabilities. www.nmmnh-abq-jms.nm.us

4-12-99 Incident TNM-99-05

Called New Mexico Highway Dept in ALbq. N.M.
@ 505-841-2700.

Talked to Orlando Garcia,

He was familiar with the area of concern &
Had reviewed it.

Questions I asked

Do we "Equilon" need to Clean up Guardrails
median or Anything that has oil on it.

Is there a concern of the oil spray on the
Highway & a possible rain Event That could
Cause a SLICK on un-safe Highway Condition.

Answer - "you can walk away From it
nothing needs to be Done."

(15:02) Orlando Garcia

J. Q. (Tony) Sawoie

Called Wayne Price (NMOCED) @ 15:32 4/12/99
~~Passed~~ Left msg. Relayed info Captured
above & Do we need to Fill out any Forms.

RECEIVED

APR 1 1999

Environmental Bureau
Oil Conservation Division



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Date: 4-8-99

The New Mexico Oil Conservation Division (NMOCD) hereby approves of the following
Emergency Response request for the waste listed below to be transported and disposed of at the
following facility:

Type of waste: CLUDE OIL AFFECTED SOIL

Quantity Approx 1500 CUBIC YARDS

Disposal Facility: WASTE MANAGEMENT RIO RANCHO
OF NEW MEXICO

Location of Disposal Facility: RIO RANCHO LANDFILL (NEW MEXICO)

Generator of Waste: TEXAS-NEW MEXICO PIPELINE / EQ: LON

Generator Representative:

Print Name: G. K. GUERREIRO IC, Equilon Services

Sign: [Signature]

Other Parties: _____

RECEIVED
APR 1 1999
Environmental Bureau
Oil Conservation Division

Please be advised that New Mexico Oil Conservation Division (NMOCD) approval of this waste
disposal does not relieve TEXAS NM PIPELINE / EQUILON of liability should these disposal
operations pose a threat to ground water, surface water, human health or the environment. In
addition, NMOCD approval does not relieve TEXAS-NM PL / EQUILON of
responsibility for compliance with any other federal, state, Tribal, or local laws and/or regulations.

NMOCD Print Name: WAYNE PRICE

Sign: [Signature]

Conditions Of Approval:

WASTE DISPOSAL SHALL BE PURSUANT TO NEW MEXICO ENVIRONMENT
DEPARTMENT LANDFILL PERMIT CONDITIONS.

Certificate OF non-Hazardous WASTE

I hereby Certify That the material
Being Transported OFF-Site From TUM-99-05
I-25 Bernalillo Site. Does not Violate
Hazardous Waste issues under RCRA-Sub-part(c)
This is supported with Waste Determination
Analytical Attached

Signed: *Off Guerreiro*

Printed: *Off Guerreiro*

Date: *4/2/99*

Company: *Equilon PL*

RECEIVED

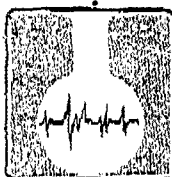
APR 1 1999

Environment Bureau
Oil Conservation Division

APR 08 '99 14:32 T0-8670833

FROM-ASSAIGAI LAB

T-768 P.02/03 F-302



ASSAIGAI ANALYTICAL LABORATORIES, INC.

7300 Jefferson, NE • Albuquerque, New Mexico 87109 • (505) 345-8964 • FAX (505) 345-7259

3332 Wedgewood, E-5 • El Paso, Texas 79925 • (915) 593-6000 • FAX (915) 593-7820

127 Eastgate Drive, 212-C • Los Alamos, New Mexico 87544 • (505) 662-2558

PRELIMINARY REPORT

EQUILON ENTERPRISES, LLC
attn: NORA CORTEZ, LINDA HOLMES
P.O. BOX 2099 TSP1389K-1
HOUSTON, TX 77252-2099

* explanation of codes

B	analyte detected in Method Blank
E	result is estimated
H	analyzed out of hold time
N	tentatively identified compound
S	subcontracted
1-9	see footnote

Assaigai Analytical Laboratories, Inc.

Certificate of Analysis

Client: **EQUILON ENTERPRISES, LLC**
Project: **9904069 SANTA ANA PUEBLO/PIPELINE**

RECEIVED
APR 1 1999

Environmental
Oil Conservation

William P. Blava: President of Assaigai Analytical Laboratories, Inc.

Client Sample ID **SOUTH PILE** Sample Matrix **SOIL** Sample Collected **04/07/99 17:00:00**

Fraction	QC Group	CAS #	Result	Units	Dilution Factor	Detection Limit	Sequence	Run Date
Test: EPA 418.1								
9904069-01A	W9962	TRPH	28600	mg / Kg	50	20	MW.1999.396-4	04/07/99
Test: SW846 8021								
9904069-01A	MT.1999.725	Benzene	5.3	mg / Kg	1	1	MT.1999.725-1	04/07/99
	MT.1999.725	Ethylbenzene	30	mg / Kg	1	1	MT.1999.725-1	
	MT.1999.725	o-Xylene	55	mg / Kg	1	1	MT.1999.725-1	
	MT.1999.725	p/m-Xylene	100	mg / Kg	1	1	MT.1999.725-1	
	MT.1999.725	Toluene	54	mg / Kg	1	1	MT.1999.725-1	

Client Sample ID **NORTH PILE** Sample Matrix **SOIL** Sample Collected **04/07/99 16:30:00**

Fraction	QC Group	CAS #	Result	Units	Dilution Factor	Detection Limit	Sequence	Run Date
Test: EPA 418.1								
9904069-02A	W9962	TRPH	40300	mg / Kg	50	20	MW.1999.396-5	04/07/99
Test: SW846 8021								
9904069-02A	MT.1999.725	Benzene	Less than 2.0	mg / Kg	1	1	MT.1999.725-2	04/07/99
	MT.1999.725	Ethylbenzene	16	mg / Kg	1	1	MT.1999.725-2	
	MT.1999.725	o-Xylene	35	mg / Kg	1	1	MT.1999.725-2	
	MT.1999.725	p/m-Xylene	58	mg / Kg	1	1	MT.1999.725-2	
	MT.1999.725	Toluene	21	mg / Kg	1	1	MT.1999.725-2	



Assaigai Analytical Laboratories, Inc.

Certificate of Analysis

PRELIMINARY REPORT

Client: EQUILON ENTERPRISES, LLC

Project: 9904069 SANTA ANA PUEBLO/PIPELINE

Client Sample ID **EAST PILE** Sample Matrix **SOIL** Sample Collected **04/07/99 16:55:00**

Fraction	QC Group	CAS #	Result	Units	Dilution Factor	Detection Limit	Sequence	Run Date
Test: EPA 418.1								
9904069-03A	W3962		TRPH	13300	mg / Kg	20	20	MW.1999.396-8 04/07/99
Test: SW846 8021								
9904069-03A	MT.1999.725		Benzene	Less than 2.0	mg / Kg	1	1	MT.1999.725-3 04/07/99
	MT.1999.725		Ethylbenzene	4.8	mg / Kg	1	1	MT.1999.725-3
	MT.1999.725		o-Xylene	9.0	mg / Kg	1	1	MT.1999.725-3
	MT.1999.725		p/m-Xylene	17	mg / Kg	1	1	MT.1999.725-3
	MT.1999.725		Toluene	8.2	mg / Kg	1	1	MT.1999.725-3

Client Sample ID **WEST PILE** Sample Matrix **SOIL** Sample Collected **04/07/99 17:10:00**

Fraction	QC Group	CAS #	Result	Units	Dilution Factor	Detection Limit	Sequence	Run Date
Test: EPA 418.1								
9904069-04A	W3962		TRPH	58000	mg / Kg	100	20	MW.1999.396-7 04/07/99
Test: SW846 8021								
9904069-04A	MT.1999.725		Benzene	Less than 10	mg / Kg	1	1	MT.1999.725-4 04/07/99
	MT.1999.725		Ethylbenzene	34	mg / Kg	1	1	MT.1999.725-4
	MT.1999.725		o-Xylene	66	mg / Kg	1	1	MT.1999.725-4
	MT.1999.725		p/m-Xylene	120	mg / Kg	1	1	MT.1999.725-4
	MT.1999.725		Toluene	60	mg / Kg	1	1	MT.1999.725-4

*** Sample specific analytical Detection Limit is determined by multiplying the sample Dilution Factor by the listed method Detection Limit. ***

*** Results relate only to the items tested. ***

footnote 1 Preliminary Results.

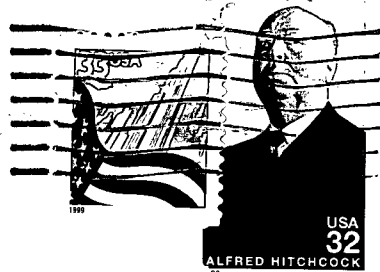
RECEIVED

APR 1 1999

Environmental Bureau
Oil Conservation Division

make
3000

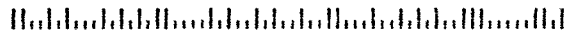
Equilon Pipe Line Co.
P.O. Box 1910
Midland, Tx. 79702



State of New Mexico
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, N.M. 87505
ATTN: WAYNE PRICE

RECEIVED
APR 1 1999
Environmental Bureau
Oil Conservation Division

87308+3472



Anderson, Roger

From: Anderson, Roger
Sent: Wednesday, April 14, 1999 11:54 AM
To: Wrotenbery, Lori
Subject: EMERGENCY SPILL RESPONSE - SANTA ANA PUEBLO

Following is a short summary of the OCD actions during the emergency response phase for the Tex-Mex/Equilon Pipeline spill on the Santa Ana Pueblo.

At approximately 12:30 PM, 4/6/99, Equilon reported a crude oil spill that was blowing across I-25. Roy Johnson responded at 1:30PM and phoned in a report at 2:30PM. The Environmental Bureau arrived onsite at 3:30 PM. The Bureau immediately began a dialog with Pueblo and BIA officials to assist them in setting up the proper emergency response action. Members of the Equilon crisis management team were in route from Midland and Houston and expected to arrive around 10:00 PM.

By 4:00 PM, 4/6/99, the ER structure was taking shape with the state police, local fire departments, county sheriff, pueblo officials, pueblo police, BIA, USFWS, LEPC and Equilon and their contractors. Again the OCD was available for assistance to the Pueblo and for health concerns on I-25.

The OCD remained at the incident command center until approximately 9:00 AM, 4/7/99, when the primary emergency was over.

From comments received from the Pueblo, EPA and BIA it was apparent that OCD's assistance was very well received and appreciated. The dialog between OCD and the Pueblo is continuing with assistance in formulation of along term remediation program.

CC: OCD AZLBZ



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Date: 4-8-99

The New Mexico Oil Conservation Division (NMOCD) hereby approves of the following
Emergency Response request for the waste listed below to be transported and disposed of at the
following facility:

Type of waste: CRUDE OIL AFFECTED SOIL

Quantity Approx 1500 CUBIC YARDS

Disposal Facility: WASTE MANAGEMENT, RIO RANCHO
OF NEW MEXICO

Location of Disposal Facility: RIO RANCHO LANDFILL (NEW MEXICO)

Generator of Waste: TEXAS-NEW MEXICO PIPELINE / EQUILON

Generator Representative:

Print Name: G. K. GUERREIRO JR, Equilon Services

Sign: [Signature]

Other Parties: _____

Please be advised that New Mexico Oil Conservation Division (NMOCD) approval of this waste
disposal does not relieve TEXAS-NM PIPELINE / EQUILON of liability should these disposal
operations pose a threat to ground water, surface water, human health or the environment. In
addition, NMOCD approval does not relieve TEXAS-NM PL / EQUILON of
responsibility for compliance with any other federal, state, Tribal, or local laws and/or regulations.

NMOCD Print Name: WAYNE PRICE

Sign: [Signature]

Conditions Of Approval:

WASTE DISPOSAL SHALL BE PURSUANT TO NEW MEXICO ENVIRONMENT
DEPARTMENT LANDFILL PERMIT CONDITIONS.

Certificate OF non-Hazardous Waste

I hereby Certify That the material
Being Transported OFF-Site From TWM-99-05
I-25 Bernallio Site, Does not Violate
Hazardous Waste issues under RCRA- Sub-part (C)
This is supported with Waste Determination
Analytical Attached

Signed: *ER GUERRERO*

Printed: ER GUERRERO

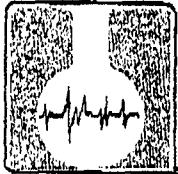
Date: 4/8/99

Company: Edison PL

APR 08 '99 14:32 TO-8670833

FROM-ASSAIGAI LAB

T-768 P.02/03 F-302



ASSAIGAI ANALYTICAL LABORATORIES, INC.

7300 Jefferson, NE • Albuquerque, New Mexico 87109 • (505) 345-8964 • FAX (505) 345-7259

3332 Wedgewood, E-5 • El Paso, Texas 79925 • (915) 593-6000 • FAX (915) 593-7820

127 Eastgate Drive, 212-C • Los Alamos, New Mexico 87544 • (505) 662-2558

PRELIMINARY REPORT

EQUILON ENTERPRISES, LLC
attn: NORA CORTÉZ, LINDA HOLMES
P.O. BOX 2099 TSP1389K-1
HOUSTON, TX 77262-2099

* explanation of codes

B	analyte detected in Method Blank
E	result is estimated
H	analyzed out of hold time
N	tentatively identified compound
S	subcontracted
1-9	see footnote

Assaigai Analytical Laboratories, Inc.

Certificate of Analysis

Client: **EQUILON ENTERPRISES, LLC**
Project: **9904069 SANTA ANA PUEBLO/PIPELINE**

William P. Blava: President of Assaigai Analytical Laboratories, Inc.

Client Sample ID **SOUTH PILE** Sample Matrix **SOIL** Sample Collected **04/07/99 17:00:00**

Fraction	QC Group	CAS #	Result	Units	Dilution Factor	Detection Limit	Sequence	Run Date
Test: EPA 418.1								
9904069-01A	W9982	TRPH	28600	mg / Kg	50	20	MW.1999.396-4	04/07/99
Test: SW846 8021								
9904069-01A	MT.1999.725	Benzene	4.2	mg / Kg	1	1	MT.1999.725-1	04/07/99
	MT.1999.725	Ethylbenzene	30	mg / Kg	1	1	MT.1999.725-1	
	MT.1999.725	o-Xylene	66	mg / Kg	1	1	MT.1999.725-1	
	MT.1999.725	p/m-Xylene	100	mg / Kg	1	1	MT.1999.725-1	
	MT.1999.725	Toluene	54	mg / Kg	1	1	MT.1999.725-1	

Client Sample ID **NORTH PILE** Sample Matrix **SOIL** Sample Collected **04/07/99 18:50:00**

Fraction	QC Group	CAS #	Result	Units	Dilution Factor	Detection Limit	Sequence	Run Date
Test: EPA 418.1								
9904069-02A	W9982	TRPH	40300	mg / Kg	50	20	MW.1999.396-5	04/07/99
Test: SW846 8021								
9904069-02A	MT.1999.725	Benzene	Less than 2.0	mg / Kg	1	1	MT.1999.725-2	04/07/99
	MT.1999.725	Ethylbenzene	16	mg / Kg	1	1	MT.1999.725-2	
	MT.1999.725	o-Xylene	36	mg / Kg	1	1	MT.1999.725-2	
	MT.1999.725	p/m-Xylene	58	mg / Kg	1	1	MT.1999.725-2	
	MT.1999.725	Toluene	21	mg / Kg	1	1	MT.1999.725-2	



Assaigal Analytical Laboratories, Inc.

Certificate of Analysis**PRELIMINARY REPORT**Client: **EQUILON ENTERPRISES, LLC**Project: **9904089 SANTA ANA PUEBLO/PIPELINE**

Client Sample ID	EAST PILE	Sample Matrix	SOIL	Sample Collected	04/07/99 16:55:00
------------------	------------------	---------------	-------------	------------------	--------------------------

Fraction	QC Group	CAS #	Result	Units	Dilution Factor	Detection Limit	Sequence	Run Date
Test: EPA 418.1								
9904089-03A	W9962	TRPH	13300	mg / Kg	20	20	MW.1999.396-3	04/07/99
Test: SW846 8021								
9904089-03A	MT.1999.725	Benzene	Less than 2.0	mg / Kg	1	1	MT.1999.725-3	04/07/99
	MT.1999.726	Ethylbenzene	4.8	mg / Kg	1	1	MT.1999.725-3	
	MT.1999.725	o-Xylene	9.0	mg / Kg	1	1	MT.1999.725-3	
	MT.1999.726	p/m-Xylene	17	mg / Kg	1	1	MT.1999.725-3	
	MT.1999.725	Toluene	8.2	mg / Kg	1	1	MT.1999.725-3	

Client Sample ID	WEST PILE	Sample Matrix	SOIL	Sample Collected	04/07/99 17:10:00
------------------	------------------	---------------	-------------	------------------	--------------------------

Fraction	QC Group	CAS #	Result	Units	Dilution Factor	Detection Limit	Sequence	Run Date
Test: EPA 418.1								
9904089-04A	W9962	TRPH	58000	mg / Kg	100	20	MW.1999.396-7	04/07/99
Test: SW846 8021								
9904089-04A	MT.1999.725	Benzene	Less than 10	mg / Kg	1	1	MT.1999.725-4	04/07/99
	MT.1999.726	Ethylbenzene	34	mg / Kg	1	1	MT.1999.725-4	
	MT.1999.725	o-Xylene	86	mg / Kg	1	1	MT.1999.725-4	
	MT.1999.726	p/m-Xylene	120	mg / Kg	1	1	MT.1999.725-4	
	MT.1999.725	Toluene	50	mg / Kg	1	1	MT.1999.725-4	

*** Sample specific analytical Detection Limit is determined by multiplying the sample Dilution Factor by the listed method Detection Limit. ***

*** Results relate only to the items tested. ***

footnote 1 Preliminary Results.

4/17/99

7AM

NAME	Affiliation	Phone #
Todd Caplan	Pueblo of Santa Ana	(505) 867 0615
ROGER ANDERSON	DMOCD	(505) 827-7152
Tony Savoie	KEI / Equilon Env. Rep.	505-390-1246
GREG GUERREIRO	EQUILON INCIDENT COR	281-874-3851
Michael Macranden	Equilon	281-544-6166
Rich Schwab	BIA - Southern Pueblos Agency	505 346-2440
Jeff Whitney	US Fish & Wildlife Service	505-346-2525 (ext. 105)
Mar Bradley	BIA - AAO	505-346-7587
Florence Gutierrez	BIA - Southern Pueblos Agency	(505) 346-2423
Peter Guerra	Rio Grande Environmental	(505) 880-8854
BEN WEAR	"	"
LES RAMIREZ	Nononaws Law Firm	(505) 243-4275
Michael W. Rogbal	BIA - Southern Pueblos Agency	505-346-2420 (F) 243-4464
Ky Nickel	USEPA	214/665-6783
JOAN SANCHEZ	BIA, SPA, NAT RES	(505) 766-2420
Bill White	BIA, AAO, Rights Protection	(505) 346 7587
Lorraine Lucero	BIA, SPA, Realty	(505) 346-2429
WAYNE PRICE	OCD	505-827-7155
Jon Cote	Santa Ana DNR	505-867-1261
Jim Zakan	"	505-867-1263
Gary Westerfield	BIA/So. Pueblos Agency	505 346-2428

MEETINGS AT SANTA ANA PUEBLO WAR ROOM
 OCD INVITED TO ATTEND BY TRIBE OFFICIALS!

**THREATENED, ENDANGERED, AND CANDIDATE SPECIES
AND SPECIES OF CONCERN
SANDOVAL COUNTY, NEW MEXICO**

April 7, 1999

Big free-tailed bat, Nyctinomops macrotis (= Tadarida m., T. molossa), SC
Black-footed ferret, Mustela nigripes, E
Fringed myotis, Myotis thysanodes, SC
Goat Peak pika, Ochotona princeps nigrescens, SC
Long-eared myotis, Myotis evotis, SC
Long-legged myotis, Myotis volans, SC
New Mexican meadow jumping mouse, Zapus hudsonius luteus, SC
Occult little brown bat, Myotis lucifugus occultus, SC
Pale Townsend's (= western) big-eared bat, Plecotus townsendii pallascens, SC
Small-footed myotis, Myotis ciliolabrum, SC
Spotted bat, Euderma maculatum, SC
Yuma myotis, Myotis yumanensis, SC
American peregrine falcon, Falco peregrinus anatum, E
Arctic peregrine falcon, Falco peregrinus tundrius, E (S/A)
Baird's sparrow, Ammodramus bairdii, SC
Bald eagle, Haliaeetus leucocephalus, T
Ferruginous hawk, Buteo regalis, SC
Loggerhead shrike, Lanius ludovicianus, SC
Mexican spotted owl, Strix occidentalis lucida, T
Mountain plover, Charadrius montanus, PT
Northern goshawk, Accipiter gentilis, SC
Southwestern willow flycatcher, Empidonax traillii extimus, E
Western burrowing owl, Athene cunicularia hypugea, SC
White-faced ibis, Plegadis chihi, SC
Whooping crane, Grus americana, XN
Flathead chub, Platygobio (= Hybopsis) gracilis, SC
Rio Grande silvery minnow, Hybognathus amarus, E w/PCH
Jemez Mountain salamander, Plethodon neomexicanus, SC
New Mexico silverspot butterfly, Speyeria nokomis nitocris, SC
Gypsum phacella, Phacella sp. nov./ined., SC
Gypsum townsendia, Townsendia gypsophila, SC
Knight's milk-vetch, Astragalus knightii, SC
Parish's alkali grass, Puccinellia parishii, SC

Index

E	=	Endangered
T	=	Threatened
PT	=	Proposed Threatened
PCH	=	Proposed critical habitat
SC	=	Species of Concern (taxa for which further biological research and field study are needed to resolve their conservation status)
S/A	=	Similarity of Appearance
XN	=	Nonessential experimental

OPTIONAL FORM 99 (7-99)

FAX TRANSMITTAL

of pages 1

From	Pet Zenone
Phone	346-2525 (ext 112)
Fax	346-2542
Subject	U.S. Fish & Wildlife Serv
Phone	(505) 867-0833
Fax	(505) 867-0833
GENERAL SERVICES ADMINISTRATION	
NSN 7540-01-317-7368 5010-107	

418, 1

RESPONSE OBJECTIVES FORM

1. Incident Name:	2. Date prepared	4. Operational Period	Date	Time
	4-7-99 1 AM			
	3. Time prepared	From:	4-7	0100
		To:	↓	1900

5. Overall Incident Strategic Objectives

- a) Assure the personal safety of the public and all responders
- b) Minimize the long-term environmental impact, while considering the short-term issues
- c) Stop additional release and secure the source from threat of further release
- d) Reassure the public, agencies, and officials of ~~Equiva Services LLC's~~ intent to minimize the impact of the spill, both in the short and long term

EQUILON

6. Tactical Objectives for Specified Operational Period

- evacuate line
- Remove Black hoe & clean up bul hole and start repair
- Mechanica Cut line
- Inc Tanks in place by 9-10 AM
- get CMT Tractor on site
- Waste issues
- Set up comms
- Set up 7 Bay Crew for Thursday
- Minimize environmental impact
- Determine clean up strategy
- Develop restoration

7. Environmental considerations (See attached)

8. Safety message for this operational period (See attached)

See Site Safety Plan

9. Weather: (See attached)

fair 130 H 70

10. Tides / currents: (See attached)

11. Sunrise:

6:30 AM

Sunset:

8 PM

E-ICS 202 8/98

12. Approved by:

AKGuguen IC
Wayne Price 2AM
4/7/99
Amy Orr

RESPONSE OBJECTIVES FORM

1. Incident Name: TNM-99-05 J25-16" line	2. Date prepared 4-8-99	4. Operational Period	Date	Time
	3. Time prepared 12:45 PM		From: 4-8	1900
		To: 4-9	1900	
5. Overall Incident Strategic Objectives				
a) Assure the personal safety of the public and all responders				
b) Minimize the long-term environmental impact, while considering the short-term issues				
c) Stop additional release and secure the source from threat of further release				
d) Reassure the public, agencies, and officials of Equiva Services LLC's intent to minimize the impact of the spill, both in the short and long term EQUILON				
6. Tactical Objectives for Specified Operational Period				
<ul style="list-style-type: none"> - Disposal of waste - Dampen oil/d debris to reduce flying particles - Develop restoration plan - GIS Perimeter - Mechanical cut of spill site & tub site - Groundwater shed plan - Address vegetation wash - Remove cut pipe to Equilon station - Re excavate pit for samples - SANDBLASTING 				
7. Environmental considerations (See attached)				
8. Safety message for this operational period (See attached)				
9. Weather: (See attached)				
10. Tides / currents: (See attached)				
11. Sunrise:		Sunset:		
E-ICS 202 8/98		12. Approved by:		

FOSC - Rich Schwab
 BIA - TODD CAPLOW
 RP - GREG GUERRIRO

~~Handwritten~~
~~EC: un~~
~~Confidential~~ → ~~I es~~