District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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| Incident ID | NRM1935244583 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

K57N2-191030-C-1410

Responsible Party

| Responsible Party Chevron | OGRID 4323 |
|---|--------------------------------|
| Contact Name Nebechi Osia | Contact Telephone 432-257-8265 |
| Contact email Nebechi.Osia@chevron.com | Incident # (assigned by OCD) |
| Contact mailing address 6301 Deauville Blvd, Midland TX 79706 | |

Location of Release Source

Latitude 32.787714

Longitude -103.509037

(NAD 83 in decimal degrees to 5 decimal places)

| Site Name Buckeye CO2 Plant | Site Type Gas Processing Plant |
|------------------------------------|--------------------------------|
| Date Release Discovered 10/24/2019 | API# (if applicable) N/A |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| Р | 36 | 17S | 34E | Lea |

Surface Owner: State State Federal Tribal Private (Name: State of New Mexico

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
|------------------|--|---|
| Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | Yes No |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| Natural Gas | Volume Released (Mcf) 80.0 | Volume Recovered (Mcf) |
| Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

Release was caused due to 410B valve slipping by.

Page 2

State of New Mexico Oil Conservation Division

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| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the responsible party consider this a major release? |
|--|---|
| 🗌 Yes 🛛 No | |
| If YES, was immediate n | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? |
| | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

 \checkmark The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

Released material was not a liquid therefore the fourth option does not apply.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Nebechi Osia

Title: HES Env. Compliance

Signature:

email: Nebechi.Osia@chevron.com

Date: <u>10/30/2019</u> Telephone: 432-257-8265

OCD Only

Received by: Ramona Marcus

Date: 12/18/2019