

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1935448024
District RP	
Facility ID	
Application ID	

Release Notification

RSJ3X-191104-C-1410

Responsible Party

Responsible Party ConocoPhillips Company	OGRID 217817
Contact Name Gustavo Fejervary	Contact Telephone 432/210-7037
Contact email g.fejervary@cop.com	Incident # (assigned by OCD)
Contact mailing address	5735 SW 7000 Andrews, TX 79714

Location of Release Source

Latitude 32.8003922 Longitude -103.7714081
(NAD 83 in decimal degrees to 5 decimal places)

Site Name MCA 478	Site Type LINE LEAK
Date Release Discovered 10/2919	API# (if applicable)

Unit Letter	Section	Township	Range	County
O	28	17S	32E	LEA

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 6	Volume Recovered (bbls) 2
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 50	Volume Recovered (bbls) 10
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release
Underground water Injection line for the MCA 478 developed a leak which led to a 56 bbl spill. 12 bbls. of fluid was recovered with a vacuum truck leaving approximately 44 bbls. in the ground on and off pad

Form C-141

State of New Mexico
Oil Conservation Division

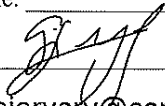
Page 2

Incident ID	NRM1935448024
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? it was more than 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? It was given on 10/30/19 to district 1 email address and Bradford Billings	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: Remediation process is ongoing.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Gustavo Fejervary</u> Signature:  email: <u>g.fejervary@cop.com</u>	Title: <u>Environmental Coordinator</u> Date: <u>11/4/19</u> Telephone: <u>432/210-7037</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>12/20/2019</u>	

L48 Spill Volume Estimate Form									
Facility Name & Number: MCA-478 injection line									
Asset Area: Mallamari									
Release Discovery Date & Time: 10/29/19 8:35pm									
Release Type: Oil Mixture									
Provide any known details about the event: an additional 12 bbls were recovered, for a total of 56 bbls released. (5.6 Oil, 50.4 PW)									
Spill Calculation - Subsurface Spill - Rectangle									
Was the release on pad or off-pad?									
Has it rained at least a half inch in the last 24 hours?									
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	120.0	18.0	1.50	10.50%	48.060	5.046	10.00%	0.505	4.542
Rectangle B	116.0	4.0	2.00	15.12%	13.765	2.081	10.00%	0.208	1.873
Rectangle C	333.0	16.0	1.00	10.50%	79.032	8.298	10.00%	0.830	7.469
Rectangle D	24.0	25.0	4.00	15.12%	35.600	5.383	10.00%	0.538	4.844
Rectangle E	30.0	6.0	3.00	15.12%	8.010	1.211	10.00%	0.121	1.090
Rectangle F	65.0	12.0	4.00	15.12%	46.280	6.998	10.00%	0.700	6.298
Rectangle G	12.0	8.0	4.00	15.12%	5.896	0.861	10.00%	0.086	0.775
Rectangle H	12.0	18.0	4.00	15.12%	12.816	1.938	10.00%	0.194	1.744
Rectangle I	26.0	16.0	4.00	15.12%	24.683	3.732	10.00%	0.373	3.359
Rectangle I	37.0	16.0	4.00	15.12%	35.125	5.311	10.00%	0.531	4.780
Rectangle I	35.0	6.0	6.00	10.50%	18.690	1.982	10.00%	0.196	1.766
Rectangle J	34.0	15.0	1.00	10.50%	7.565	0.794	10.00%	0.079	0.715
Rectangle I	36.0	16.0	1.00	10.50%	8.544	0.897	10.00%	0.090	0.807
Rectangle I					0.000	0.000		0.000	0.000
Rectangle I					0.000	0.000		0.000	0.000
Rectangle J					0.000	0.000		0.000	0.000
					Total Volume Release:	44.513		4.451	40.062

NRM1935448024

