District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | NRM1935746562 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party: Chevron USA, Inc. | | OGRID: 43 | 323 | | | | |
|---|--------------|------------------------------|-------------------------|------------|--------------------|--------------------------------------|-----------|
| Contact Name: Josepha DeLeon | | Contact Tel | lephone: 432-425-1528 | | | | |
| Contact email: jdxd@chevron.com | | Incident # (assigned by OCD) | | | | | |
| Contact mail 88240 | ing address: | 1616 E. Bender | Blvd., Hobbs, NM | ſ | | | |
| | | | Location | of R | delease So | ource | |
| | | <u>L</u> : | <u>atitude</u> 32.02143 | 2 | Longitud | de -103.594321 | |
| (NAD 83 in decimal degrees to 5 decimal places) | | | | | | | |
| Site Name: SD EA 29 32 Fed Com P10 #018H | | Site Type: | Oil Well | | | | |
| Date Release Discovered: 10/06/2019 | | API# (if appl | icable): 30-025-44486 | | | | |
| Unit Letter | Section | Township | Range | | Count | у | |
| С | 29 | 26S | 33E | Eddy | | | |
| Surface Owner: State Federal Tribal Private (Name:) | | | | | | | |
| Nature and Volume of Release | | | | | | | |
| | | | | n calculat | ions or specific j | ustification for the volumes provide | ed below) |
| Crude Oil | | | lume Released (bbls) | | | Volume Recovered (bbls) | _ |

| Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
|------------------|--|---|
| Produced Water | Volume Released (bbls): 4.043 barrels | Volume Recovered (bbls): 2.08 barrels |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/1? | ☐ Yes ☐ No |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| Other (describe) | Volume/Weight Released (provide units): | Volume/Weight Recovered (provide units) |
| Brackish Water | 11.507 barrels | 5.92 barrels |
| C CD 1 | | |

Cause of Release:

Release from wireline pump down water supply manifold when hose was removed from fitting and adjacent hose on manifold siphoned water from frac tank.

Form C-141 Page 2

State of New Mexico Oil Conservation Division

| Incident ID | NRM1935746562 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

| Was this a major release as defined by | If YES, for what reason(s) does the responsible party consider this a major release? | | |
|--|--|--|--|
| 19.15.29.7(A) NMAC? | Less than 25 barrels. | | |
| ☐ Yes ⊠ No | | | |
| | | | |
| If YES was immediate no | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? | | |
| ii 125, was immediate in | sace given to the GCB. By whom. To whom: when and by what metalls (phone, email, etc). | | |
| | | | |
| | Initial Response | | |
| The responsible p | party must undertake the following actions immediately unless they could create a safety hazard that would result in injury | | |
| ☐ The source of the rele | ase has been stopped. | | |
| ∑ The impacted area ha | s been secured to protect human health and the environment. | | |
| Released materials ha | we been contained via the use of berms or dikes, absorbent pads, or other containment devices. | | |
| All free liquids and re | ☑ All free liquids and recoverable materials have been removed and managed appropriately. | | |
| If all the actions described | d above have <u>not</u> been undertaken, explain why: | | |
| | | | |
| | | | |
| | | | |
| | | | |
| D-:: 10 15 20 9 D (4) NIM | AC the according to the control of t | | |
| has begun, please attach | AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | | |
| regulations all operators are public health or the environment failed to adequately investigations. | rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have at and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws | | |
| gale | Len | | |
| Signature: | Date: 10/18/2019 | | |
| Printed Name: Josepha I | DeLeon Title: Environmental Compliance Specialist | | |
| email: jdxd@chevron.com | Telephone: 432-425-1528 | | |
| | | | |
| OCD Only | | | |
| Received by: Ramona M | Marcus Date: <u>12/23/2019</u> | | |