District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2000357132
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

DV3N7-191112-C-1410

Responsible	Responsible Party Goodnight Midstream Permian, LLC				OGRID 3	372311	
Contact Name Ralph Tijerina				Contact T	Contact Telephone 214-444-7001		
		goodnightmid	stream.com		Incident #	# (assigned by OCD)	
Contact mailing address 5910 N Central Expy, Suite 800, Dallas					Dallas, 7	TX 75206	
	Location of Release Source						
Latitude 32.	47285				Longitude	-103.21714	
			(NAD 83 in de	ecimal de	grees to 5 deci	imal places)	
Site Name W	rigly to Pip	per Pipeline			Site Type	Pipeline	
Date Release	Discovered	11/8/2019 @	7:00		API# (if app	oplicable)	
Unit Letter	Section	Township			Com	7	
		<u> </u>	Range	 	Cou	inty	
0	13	21S	36E	Lea			
Surface Owner	r: 🛭 State	Federal T	ribal 🔽 Private (Name:	Dasco Ca	attle Co	
			NT - 4	J X 7. 1	e a	D. 1	
			Nature and	a Vol	ume of 1	Kelease	
Crude Oil	Materia	l(s) Released (Select a	ll that apply and attach	n calculat	ions or specific	c justification for the volumes provided below)	
			ed (bbls) 3 bbls		Volume Recovered (bbls) 0		
✓ Produced	Water	Volume Release				Volume Recovered (bbls) 0	
		Is the concentrate produced water	tion of dissolved o >10.000 mg/l?	chloride	in the	☐ Yes ☐ No	
Condensa	ite	Volume Release				Volume Recovered (bbls)	
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
	Other (describe) Volume/Weight Released (provide units)				Y-1/W-:-1+ D1(:1:(-)		
	scribe)	Volume/Weight	Released (provid	e units)		Volume/Weight Recovered (provide units)	
	scribe)	Volume/Weight	Released (provid	e units)		volume/weight Recovered (provide units)	
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State of New Mexico Oil Conservation Division

Incident ID	NRM2000357132
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respor Release of over 25 bbls of fluid.	sible party consider this a major release?				
☑ Yes ☐ No						
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Lance Crenshaw, Jim Griswold, Email						
Initial Response						
The responsible p	party must undertake the following actions immediatel	unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.					
☑ The impacted area ha	s been secured to protect human health and	the environment.				
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.				
☑ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Ralph T	ijerina	Title: EHS Director				
Signature:	A C	Date: 11/12/2019				
_{email:} <u>rtijerina@goo</u>	dnightmidstream.com	Telephone: 214-444-7001				
OCD Only						
Received by: Ramon	na Marcus	Date:01/03/2019				