

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2002460448
District RP	
Facility ID	
Application ID	

### Release Notification

Responsible Party

QAJLD-191211-C-1410

Responsible Party ConocoPhillips Company	OGRID 217817
Contact Name Gustavo Fejervary	Contact Telephone 432/210-7037
Contact email g.fejervary@cop.com	Incident # (assigned by OCD)
Contact mailing address 5735 SW 7000 Andrews, TX 79714	

### Location of Release Source

Latitude 32, 81230 Longitude -103. 7995  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name MCA 1 CTB	Site Type Central Tank Battery
Date Release Discovered 12/5/19	API# (if applicable)

Unit Letter	Section	Township	Range	County
A	30	17S	32E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 9.362	Volume Recovered (bbls) 2
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release truck driver overloaded the tank

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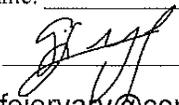
State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Gustavo Fejervary</u> Title: <u>Environmental Coordinator</u> Signature:  Date: <u>12/11/19</u> email: <u>g.fejervary@cop.com</u> Telephone: <u>432/210-7037</u>
<b><u>OCD Only</u></b> Received by: <u>Ramona Marcus</u> Date: <u>1/24/2020</u>

**L48 Spill Volume Estimate Form**

Facility Name & Number: **MCA Battery 1**  
 Asset Area: **Majjamat**  
 Release Discovery Date & Time: **12/9/19 12:00pm**  
 Release Type: **Oil**  
 Provide any known details about the event: **Vacuum truck overfilled rental tank.**

**Spill Calculation - Subsurface Spill - Rectangle**

Was the release on pad or off-pad?  On Pad - 10.5%; Off Pad - 15.12% soil spilled-fluid saturation  
 Has it rained at least a half inch in the last 24 hours?  Yes, On Pad - 8%; Off Pad - 13.57% soil spilled-fluid saturation factor;

Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	15.0	20.0	1.00	10.50%	4.450	0.467
Rectangle B	48.0	8.0	1.00	10.50%	5.696	0.598
Rectangle C	32.0	8.0	1.00	10.50%	3.797	0.399
Rectangle D	40.0	6.0	1.00	10.50%	3.560	0.374
Rectangle E	90.0	4.0	1.00	10.50%	5.340	0.561
Rectangle F	65.0	35.0	1.00	10.50%	33.746	3.543
Rectangle G	38.0	24.0	1.00	10.50%	13.528	1.420
Rectangle H					0.000	0.000
Rectangle I					0.000	0.000
Rectangle J					0.000	0.000
Total Volume Release:					7.362	

ation factor if No, use factors above.	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Percentage of Oil if Spilled Fluid is a Mixture		