

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2002938385
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

CL0A6-191216-C-1410

Responsible Party	COG Operating, LLC	OGRID	229137
Contact Name	Jennifer Knowlton	Contact Telephone	(575) 748-1570
Contact email	JKnowlton@concho.com	Incident # (assigned by OCD)	
Contact mailing address	600 West Illinois Avenue, Midland, Texas 79701		

Location of Release Source

Latitude 32.02005 Longitude -104.24320
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Horned Owl Federal #003H	Site Type	Tank Battery
Date Release Discovered	December 4, 2019	API# (if applicable)	30-015-42502

Unit Letter	Section	Township	Range	County
B	25	26S	26E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 10	Volume Recovered (bbls) 9
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 10	Volume Recovered (bbls) 9
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

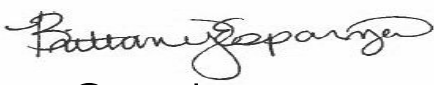
The release was caused by a pinhole developed in the water leg of the production heater.
The release was on the lined facility with over spray onto the pasture. A vacuum truck was dispatched to remove all freestanding fluids.
Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name Brittany N. Esparza Signature:  email: besparza@concho.com	Title: HSE Administrative Assistant Date: 12/16/2019 Telephone: (432) 221-0398
<u>OCD Only</u> Received by: Ramona Marcus Date: 1/29/2020	

***** LIQUID SPILLS - VOLUME CALCULATIONS *****

Location of spill: COG -Horned Owl Federal 3H TB

Date of Spill: 4-Dec-2019

If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box,
flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: ☒

Input Data:

If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: OIL: 0.0 BBL WATER: 0.0 BBL
If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.

Total Area Calculations						Standing Liquid Calculations					
Total Surface Area	width	length		wet soil depth	oil (%)	Standing Liquid Area	width	length	liquid depth	oil (%)	
Rectangle Area #1	30 ft	45 ft	X	0.75 in	50%	Rectangle Area #1	0 ft	X	0 ft	X	0.00 in 0%
Rectangle Area #2	0 ft	X	0 ft	X	0.00 in 0%	Rectangle Area #2	0 ft	X	0 ft	X	0 in 0%
Rectangle Area #3	0 ft	X	0 ft	X	0 in 0%	Rectangle Area #3	0 ft	X	0 ft	X	0 in 0%
Rectangle Area #4	0 ft	X	0 ft	X	0 in 0%	Rectangle Area #4	0 ft	X	0 ft	X	0 in 0%
Rectangle Area #5	0 ft	X	0 ft	X	0 in 0%	Rectangle Area #5	0 ft	X	0 ft	X	0 in 0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in 0%	Rectangle Area #6	0 ft	X	0 ft	X	0 in 0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in 0%	Rectangle Area #7	0 ft	X	0 ft	X	0 in 0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in 0%	Rectangle Area #8	0 ft	X	0 ft	X	0 in 0%

okay

production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil 0 BBL Water 0 BBL 0 Gas (MCFD)

Total Hydrocarbon Content in gas: 0% (percentage)

Did leak occur before the separator?: ☒ YES ☒ N/A (place an "X")

H2S Content in Produced Gas: 0 PPM

H2S Content in Tank Vapors: 0 PPM

Amount of Free Liquid Recovered: 0 BBL okay

Percentage of Oil in Free Liquid Recovered: 0% (percentage)

Liquid holding factor *: 0.14 gal per gal

Use the following when the spill wets the grains of the soil.

* Sand = 0.08 gallon (gal.) liquid per gal. volume of soil.

* Gravelly (caliche) loam = 0.14 gal. liquid per gal. volume of soil.

* Sandy clay loam soil = 0.14 gal liquid per gal. volume of soil.

* Clay loam = 0.16 gal. liquid per gal. volume of soil.

Use the following when the liquid completely fills the pore space of the soil:

Occurs when the spill soaked soil is contained by barriers, natural (or not).

* Clay loam = 0.20 gal. liquid per gal. volume of soil.

* Gravelly (caliche) loam = 0.25 gal. liquid per gal. volume of soil.

* Sandy loam = 0.5 gal. liquid per gal. volume of soil.

Total Solid/Liquid Volume:	1,350 sq. ft.	42 cu. ft.	42 cu. ft.	Total Free Liquid Volume:	sq. ft.	cu. ft.	cu. ft.
Estimated Volumes Spilled				Estimated Production Volumes Lost			
Liquid in Soil:	H2O 1.1 BBL	OIL 1.1 BBL		Estimated Production Spilled:	H2O 0.0 BBL	OIL 0.0 BBL	
Free Liquid:	0.0 BBL	0.0 BBL					
Totals:	1.1 BBL	1.1 BBL					
Estimated Surface Damage				Estimated Surface Damage			
Total Liquid Spill Liquid:	1.1 BBL	1.05 BBL		Surface Area:	1,350 sq. ft.		
				Surface Area:	.0310 acre		
Recovered Volumes				Estimated Weights, and Volumes			
Estimated oil recovered:	BBL	check - okay		Saturated Soil =	9,450 lbs	84 cu. ft.	3 cu. yds.
Estimated water recovered:	BBL	check - okay		Total Liquid =	2 BBL	88 gallon	735 lbs

Air Emission from flowline leaks:

Volume of oil spill: - BBL
Separator gas calculated: - MCF
Separator gas released: - MCF
Gas released from oil: - lb
H2S released: - lb
Total HC gas released: - lb
Total HC gas released: - MCF

Air Emission of Reporting Requirements:

New Mexico
HC gas release reportable? NO
H2S release reportable? NO
Texas
NO
NO