

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|---------------|
| Incident ID | NRM2002950544 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | | | |
|-------------------------|--------------------------------|------------------------------|--------------|
| Responsible Party | Enterprise Field Services LLC | OGRID | 241602 |
| Contact Name | Alena Miro | Contact Telephone | 575-628-6802 |
| Contact email | ammiro@eprod.com | Incident # (assigned by OCD) | |
| Contact mailing address | PO Box 4324, Houston, TX 77210 | | |

Location of Release Source

Latitude N32.266456 Longitude W -103.791462
(NAD 83 in decimal degrees to 5 decimal places)

| | | | |
|-------------------------|------------------|----------------------|-------------------------|
| Site Name | Sand Dunes North | Site Type | Compressor Station Site |
| Date Release Discovered | 12/11/2019 | API# (if applicable) | N/A |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| A | 32 | 23S | 31E | Eddy |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private : N/A

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input checked="" type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) 10 bbls | Volume/Weight Recovered (provide units) 0 bbls |

Cause of Release: Water from the hydrotest of a clean, new pipeline was released. The hydrotest water was originally obtained from a municipal source and was not in contact with any piping or equipment that has been in natural gas or condensate service. The hydrotest water was used to pressure test new, clean piping only. The hydrotest water was intended to be stored temporarily in frac tanks prior to shipment to a disposal well and was not intended to be discharged. All hydrotest water was intended to be stored temporarily in frac tanks prior to shipment to a disposal well. However, 10 bbls was discharged when a valve was opened to retrieve a stuck pipeline inspection gauge tool.

Form C-141

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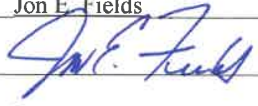
State of New Mexico
Oil Conservation Division

| | |
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| | |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| | |
|--|--|
| <input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. | |
| If all the actions described above have <u>not</u> been undertaken, explain why: N/A | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| Printed Name: <u>Jon E. Fields</u> Signature: <u></u> email: <u>jefields@eprod.com</u> | Title: <u>Director, Field Environmental</u> Date: <u>12/17/19</u> Telephone: <u>713-381-6684</u> |
| <u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>01/29/2020</u> | |