

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2003058419
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <a href="#">Natural Gas Pipeline Co. of America LLC</a>	OGRID <a href="#">329155</a>
Contact Name <a href="#">Glen Thompson</a>	Contact Telephone <a href="#">(432) 333-5518</a>
Contact email <a href="mailto:glen_thompson@kindermorgan.com">glen_thompson@kindermorgan.com</a>	Incident # <i>(assigned by OCD)</i>
Contact mailing address <a href="#">1550 Windway, Odessa, TX 79761</a>	

### Location of Release Source

Latitude [32.912382](#) Longitude [-103.631349](#)  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <a href="#">NGPL's Maljamar CS 167</a>	Site Type <a href="#">Natural gas transmission compressor station</a>
Date Release Discovered <a href="#">12/06/2019</a>	API# <i>(if applicable)</i> <a href="#">N/A</a>

Unit Letter	Section	Township	Range	County
<a href="#">B, G &amp; H</a>	<a href="#">23</a>	<a href="#">16 South</a>	<a href="#">33 East</a>	<a href="#">Lea</a>

Surface Owner:  State  Federal  Tribal  Private (Name: [Natural Gas Pipeline Co. of America LLC](#))

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) <a href="#">Mix of condensate &amp; used oil</a>	Volume/Weight Released (provide units) <a href="#">Original estimate was approximately 500 gallons; revised estimate approximately 600 gallons.</a>	Volume/Weight Recovered (provide units) <a href="#">None</a>

Cause of Release On 12/06/2019 at approximately 11:30 a.m. MTN at the Natural Gas Pipeline Company of America LLC's (NGPL) compressor station, Maljamar CS 167, operations personnel discovered a hydrocarbon-impacted surface area in and adjacent to the facility. An emergency shutdown (ESD) event occurred at the facility the previous evening at 8:30 p.m. MTN. When the facility yard piping blew down, a mixture of condensate and used oil liquids misted from the blow down stack and the wind carried the mist from the facility yard in a southerly direction across the land surface adjacent to the station, Hwy. 82, and the other side of the highway. Initial observations estimated the surface impact to be approximately 115 ft. by 1,056 ft. with an estimated release amount of 500 gallons. A courtesy verbal notification was given to NMOCD District I Office in Hobbs NM at 4:57 p.m. MTN.

NGPL's environmental consultant conducted a surface evaluation and based on those field observations the estimated surface area impacted has been revised to approximately 115 ft. by 2,000 ft. with an estimated release volume of 600 gallons.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

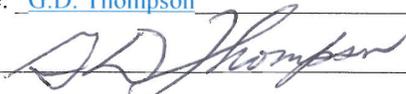
*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
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If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. [NGPL has reviewed 3 different surface treatments with the NMOCD District 1 Office for the ground surface impacted by the hydrocarbon mist. NGPL intends to collect surface samples to define extent of surface impact and then apply the product, R3MEDIATE, to treat the surface and then follow-up with additional soil sampling to confirm completion of the remedial activities.](#)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: G.D. Thompson Title: Engineer – EHS Sr.  
 Signature:  Date: 12/19/2019  
 email: [glen\\_thompson@kindermorgan.com](mailto:glen_thompson@kindermorgan.com) Telephone: (432) 333-5518

**OCD Only**

Received by: Ramona Marcus Date: 1/30/2020

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