

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |               |
|----------------|---------------|
| Incident ID    | NRM2004951274 |
| District RP    |               |
| Facility ID    |               |
| Application ID |               |

## Release Notification

### Responsible Party

|   |                                 |
|---|---------------------------------|
| Responsible Party: Spur Energy Partners LLC                                     | OGRID: 328947                   |
| Contact Name: Ryan Barber   | Contact Telephone: 832-544-9267 |
| Contact email: rbarber@spurepllc.com  | Incident # (assigned by OCD)    |
| Contact mailing address: 920 Memorial City Way, Suite 1000<br>Houston, TX 77024 |                                 |

### Location of Release Source

Latitude 32.816911 Longitude -103.870555  
(NAD 83 in decimal degrees to 5 decimal places)

|                                     |                       |
|-------------------------------------|-----------------------|
| Site Name: Skelly 704               | Site Type: Lease Road |
| Date Release Discovered: 12/27/2019 | API# (if applicable): |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| P           | 21      | 17S      | 31E   | Eddy   |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Crude Oil      | Volume Released (bbls): 8 bbls   | Volume Recovered (bbls): 6 bbls                          |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls): 72 bbls  | Volume Recovered (bbls): 50 bbls                         |
|  | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate                | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Natural Gas               | Volume Released (Mcf)  | Volume Recovered (Mcf)                                   |
| <input type="checkbox"/> Other (describe)          | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                  |

Cause of Release:

Flow line was shot by a shotgun.

State of New Mexico  
Oil Conservation Division

|                |               |
|----------------|---------------|
| Incident ID    | NRM2004951274 |
| District RP    |               |
| Facility ID    |               |
| Application ID |               |

Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

Release volume was greater than 25 bbls.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  
The Field Supervisor called and left a message with Mike Bratcher at 575-626-0857 within 1 hour of discovering the leak

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.


If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Brett Dennis

Title: Staff Scientist

Signature: 

Date: 02/18/2020

email: brett.dennis@terracon.com

Telephone: (806) 300-0140

#### OCD Only

Received by: Ramona Marcus

Date: 2/18/2020