

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2005560297
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Solaris Water Midstream, LLC	OGRID 371643
Contact Name Rob Kirk	Contact Telephone O 432-203-9020 C 469-978-5620
Contact email rob.kirk@solarismidstream.com	Incident # (assigned by OCD)
Contact mailing address 907 Tradewinds Blvd, Ste B, Midland, TX 79706	

### Location of Release Source

Latitude 32.30703 Longitude -104.16748  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Berry SWD (Lily Stream) SWD	Site Type SWD site
Date Release Discovered 02/22/2020	API# (if applicable) 30-015-45367

Unit Letter	Section	Township	Range	County
E	14	23 S	27 E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 52	Volume Recovered (bbls) 22
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

At our Berry SWD we had increased pressure on our lines as a customer turned on an extra pump increasing volume and pressure without alerting our operations team. This increase caused a separation of the fitting on a flange at a riser entering the facility and on our operation pad, inside our perimeter diking. Upon discovery, the line was turned-in, we alerted our customer to turn off the additional volume, and we tightened the valve flange stopping the release.

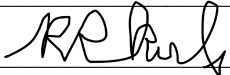
## Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The size of the pipeline, the amount of time to close the line, and the area impacted on the pad of approximately 180 square feet.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? This completed Form C-141 was uploaded to the NMOCD web portal on 2/23/2020 by Rob Kirk.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  Remaining free liquids have absorbed into the soil.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Rob Kirk	Title: General Manager, HSE and Compliance
Signature: 	Date: 02/23/20
email: rob.kirk@solarismidstream.com	Telephone: 432-203-9020
<b><u>OCD Only</u></b>	
Received by: NRM2005560297	Date: 02/24/2020