

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<u>Incident ID</u>	NRM2006936118
<u>District RP</u>	
<u>Facility ID</u>	
<u>Application ID</u>	

## Release Notification

### Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD)
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.539184 Longitude -103.598180  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name Severus Tank Battery	Site Type Tank Battery
Date Release Discovered 02/24/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
O	30	20S	34E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 80.6	Volume Recovered (bbls) 80
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

**Cause of Release:**

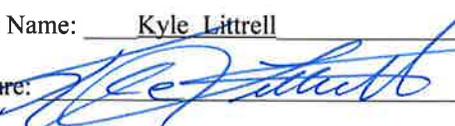
The water dump malfunctioned allowing fluid to the skim tank which overflowed into lined containment and onto well pad. Vacuum truck was dispatched and recovered 80 bbl from containment. 0.6 bbl was not recoverable from the pad and will be remediated. A third party contractor will be obtained to complete remediation activities.

Incident ID	NRM2006936118
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  An unauthorized release of a volume of 25 or more barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notice was given by Amy Ruth, to Mike Bratcher, Rob Hamlet, Victoria Venegas, Jim Griswold, EMNRD, <a href="mailto:blm_nm_cfo_spill@blm.gov">blm_nm_cfo_spill@blm.gov</a> , Crisha Morgan on Tuesday February 25, 2020 via email.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  N/A
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Kyle Littrell</u> Title: <u>SH&amp;E Supervisor</u> Signature:  Date: <u>3/6/20</u> email: <u>Kyle.Littrell@xtoenergy.com</u> Telephone: _____
<b><u>OCD Only</u></b>  Received by: <u>Ramona Marcus</u> Date: <u>03/09/2020</u>

NRM2006936118

<b>Location:</b>	<b>Severus Tank Battery</b>	
<b>Spill Date:</b>	<b>2/24/2020</b>	
<b>Area 1</b>		
Approximate Area =	449.10	cu. ft.
VOLUME RECOVERED		
Total Crude Oil =	80.00	bbls
Total Produced Water =	0.00	bbls
<b>Area 2</b>		
Approximate Area =	1342.00	sq. ft.
Average Saturation (or depth) of spill =	1.00	inches
Average Porosity Factor =	0.03	
Oil cut =	100.00	
VOLUME OF LEAK		
Total Crude Oil =	0.60	bbls
Total Produced Water =	0.00	bbls
<b>TOTAL VOLUME OF LEAK</b>		
<b>Total Crude Oil =</b>	<b>80.60</b>	<b>bbls</b>
<b>Total Produced Water =</b>	<b>0.00</b>	<b>bbls</b>
<b>TOTAL VOLUME RECOVERED</b>		
<b>Total Crude Oil =</b>	<b>80.00</b>	<b>bbls</b>
<b>Total Produced Water =</b>	<b>0.00</b>	<b>bbls</b>