

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2006955088
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Transwestern Pipeline Company	OGRID 329750
Contact Name Larry Campbell	Contact Telephone 575 625 8022
Contact email larry.campbell@energytransfer.com	Incident # (assigned by OCD)
Contact mailing address 6381 North Main St. Roswell, NM 88201	

### Location of Release Source

Latitude 33.509626 Longitude -104.516170  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Roswell Compressor Station	Site Type Compressor Station
Date Release Discovered 2/16/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
	21 and 28	T. 9S.	R. 24E	Chaves

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Transwestern Pipeline Company)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
X Natural Gas	Volume Released (Mcf) 495 Mcf	Volume Recovered (Mcf) 0 Mcf
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: A failed Control Device at the Station resulted in an emergency shutdown (ESD) and the release of 495 Mcf of pipeline quality natural gas to the atmosphere. To correct the issue the solenoid was replaced and the facility placed back into service.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

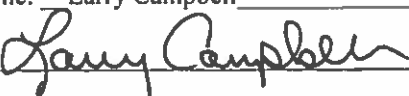
### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

☒ The source of the release has been stopped.  
☒ The impacted area has been secured to protect human health and the environment.  
 N/A Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.  
 N/A All free liquids and recoverable materials have been removed and managed appropriately.  
 If all the actions described above have not been undertaken, explain why: This was a release of pipeline quality natural gas to the atmosphere that contained no free liquids.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larry Campbell Title: Sr. Environmental Specialist  
 Signature:  Date: 2/17/2020  
 email: larry.campbell@energytransfer.com Telephone: 575 625 8022

#### OCD Only

Received by: Ramona Marcus Date: 3/9/2020