

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2006661276
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: Wapiti Operating, LLC	OGRID: 328741
Contact Name: Randy L. Madison	Contact Telephone: 575-445-6706
Contact email: rmadison@wapitienergy.com	Incident # (assigned by OCD) NRM2006661276
Contact mailing address: P.O. Box 190, 309 Silver St., Raton, NM 87740	

### Location of Release Source

Latitude: N 36.81890 \_\_\_\_\_ Longitude: W 104.96274 \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: 2" Vent on Mainline	Site Type: Produced Water Line
Date Release Discovered: 3/1/20	API# (if applicable):

Unit Letter	Section	Township	Range	County
K	19	30N	19E	Colfax

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Vermejo Park Ranch \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 192	Volume Recovered (bbls): 80
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: 2" vent failed on the main water line in Gachupin Canyon due to it freezing. The treads on a 2" fiberglass transition from fiberglass to steel line failed. This allowed the steel pipe to open to atmosphere spilling the produced water.

## Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? We calculated the amount of produced water to be about 192 Barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? A phone call was made to Cory Smith. A follow-up email was also sent to Cory. Randy Madison made the notification	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

There was nothing to be contained. The produced water went to the bottom of the arroyo and pooled in two low spots. That water was removed.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Randy L. Madison Title: HSE Specialist

Signature:  Date: 3/13/20

email: rmadison@wapitienergy.com Telephone: 575-445-6706

#### OCD Only

Received by: Ramona Marcus Date: 3/16/2020



NRM2006661276

## Wapiti Operating, LLC 2" Mainline Vent spill 3/1/20

This is a release beginning at N 36.81890/W 104.96274 and ending at N 36.81833/W 104.96161. Total distance of travel 430 ft. Resulted in a release of approximately 192 barrels on the ground. 80 barrels were recovered.

