

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2007952227
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party ConocoPhillips	OGRID
Contact Name – Charles Beauvais	Contact Telephone +575-988-2043
Contact email – charles.r.beauvais@conocophillips.com	Incident # (assigned by OCD)
Contact mailing address – 15 W London Rd, Loving, NM 88220	

### Location of Release Source

Latitude 32.4123 Longitude -103.8486  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: James E Federal (Lower) Battery	Site Type: Battery
Date Release Discovered: 03/16/2020	API# (if applicable) NMNM0479142 lease code

Unit Letter	Section	Township	Range	County
B	11	22S	30E	Eddy County

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 1.75	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 7	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water > 10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Check valve on the tubing line developed a small hole due to corrosion on the bottom of the valve.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  An authorized release of a volume, excluding gas, in excess of 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Bequvais Title: Environmental Coordinator  
Signature: [Signature] Date: 3/17/2020  
email: charles.r.bequvais@conacophillips.com Telephone: 575-988-2043

**OCD Only**

Received by: Ramona Marcus Date: 3/19/2020

NRM2007952227

L48 Spill Volume Estimate Form									
Facility Name & Number:		James E Lower #1							
Asset Area:									
Release Discovery Date & Time:		16-Mar							
Release Type:		Oil Mixture							
Provide any known details about the event:									
Spill Calculation - Subsurface Spill - Rectangle									
See reference table below									
See reference table below									
Was the release on pad or off-pad?									
Has it rained at least a half inch in the last 24 hours?									
Convert irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	270.0	2.0	3.00	11.55%	24.030	2.775	20.00%	0.555	2.220
Rectangle B	21.0	5.0	6.00	11.55%	9.345	1.079	20.00%	0.216	0.863
Rectangle C	21.0	4.0	3.00	11.55%	3.738	0.432	20.00%	0.086	0.345
Rectangle D	21.0	4.0	3.00	11.55%	3.738	0.432	20.00%	0.086	0.345
Rectangle E	20.0	2.0	6.00	11.55%	3.560	0.411	20.00%	0.082	0.329
Rectangle F	21.0	3.0	7.00	11.55%	6.542	0.756	20.00%	0.151	0.604
Rectangle G	84.0	3.0	3.00	11.55%	11.214	1.295	20.00%	0.259	1.036
Rectangle H	44.0	5.0	3.00	8.00%	9.790	0.783	20.00%	0.157	0.627
Rectangle I	13.0	6.0	3.00	8.00%	3.471	0.278	20.00%	0.056	0.222
Rectangle J	12.0	12.0	3.00	8.00%	6.408	0.513	20.00%	0.103	0.410
Total Volume Release:					8.754			1.751	7.003