District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2007957117
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: BP America Production Co			OGRID	: 778	Initial Spill Report	
Contact Name: Steve Moskal			Contact	Telephone: (505) 330-9	179	
Contact email: steven.moskal@bpx.com		Incident	Incident # (assigned by OCD)			
Contact mail	ing address:	1199 Main St., S	uite 101, Durang	o CO, 81301		
			Location	n of Release	Source	
Latitude: 36.8	67654°			Longitud	e: -107.550693°	
			(NAD 83 in a	lecimal degrees to 5 de	ecimal places)	
Site Name: Northeast Blanco Unit Trunk B 2 Waterline		Site Typ	Site Type: Water Transfer System			
Date Release	Discovered	: March 8, 2020		API#: N	o API assigned to ROW	
Unit Letter	Section	Township	Range		ounty	
Н	27	T31N	R07W	San Juan		
~ ^ ~						
Surface Owne	r: State		rıbal 🔛 Private	(Name:)
			Nature an	d Volume of	f Release	
	Matania	1(-) D-11 (C-1+	.11 4141 1	-1114:	ific justification for the volume	id-dh-d
Cruce Qi		Volume Release		en carculations of speci	Volume Recovered	bls)
Produced	Viter	Volume Releas	ed bbls) 120	CAY	Vo um Recov red	bls): 0
	16	Is the concentra	tion of dissorved	cmoride in the	Tes No	
		produced water	>10,000 mg/l?		_	
Condensa	ate	Volume Release	ed (bbls):		Volume Recovered	(bbls):
Natural C	as	Volume Release	ed (Mcf)		Volume Recovered	(Mcf)
Other (de	escribe)	Volume/Weigh	t Released (provi	de units)	Volume/Weight Red	covered (provide units)
Cause of Release:						
Release of p excavated at			iced water trans	fer pipeline failu	re. Root cause is not ki	nown until the pipeline is
excavateu at	i a latel uat	c.				

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? Greater than 25 bbls and water ran off pipeline right of way onto grazing land.
⊠ Yes □ No	
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? mith (cell phone – Voicemail) on March 9, 2020 6:30 AM
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
☐ The impacted area ha	as been secured to protect human health and the environment.
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	d above have not been undertaken, explain why:
has begun, please attach within a lined containmen	IAC le re por ible party may comi encereredation in pediate y after a scorery of crele se. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environ failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: _Steve Mo	oskal Title: <u>Environmental Coordinator</u>
Signature:	Date: <u>March 12, 2020</u>
email: <u>steven.moskal@</u>	<u>Depx.com</u> Telephone: <u>(505) 330-9179</u>
OCD Only	
Received by: Ramona	Marcus Date: <u>3/19/2020</u>

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Site Assessment/Characterization

 $This information \ must be provided \ to \ the \ appropriate \ district \ of fice \ no \ later \ than \ 90 \ days \ after \ the \ release \ discovery \ date.$

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	⊠ Yes □ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?		
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
 □ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. □ Field data □ Data table of soil contaminant concentration data □ Depth to water determination 		
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and C S information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:Steve Moskal Title:Environmental Coordinator			
Signature: Date:			
email: <u>steven.moskal@bpx,com</u> Telephone: <u>(505) 330-9179</u>			
OCD Only			
Received by: Ramona Marcus Date: 3/19/2020			

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and

Remediation Plan Checklist: Each of the following items must be included in the plan.

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Remediation Plan

 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 			
Deferral Requests Only: Each of the following items must be co	onfirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around placeonstruction.	production equipment where remediation could cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human heal	th, the environment, or groundwater.		
rules and regulations all operators are required to report and/or file	acceptance of a C-141 report does not relieve the operator of		
Printed Name: _Steve Moskal Title: _	Environmental Coordinator		
Signature: Date:			
email: <u>steven.moskal@bpx.com</u>	Telephone: <u>(505) 330-9179</u>		
OCD Only			
Received by: Ramona Marcus Approved Approved With Attached Co. ditions of Approval Denier Definition of Approved			
Signature:	Date:		

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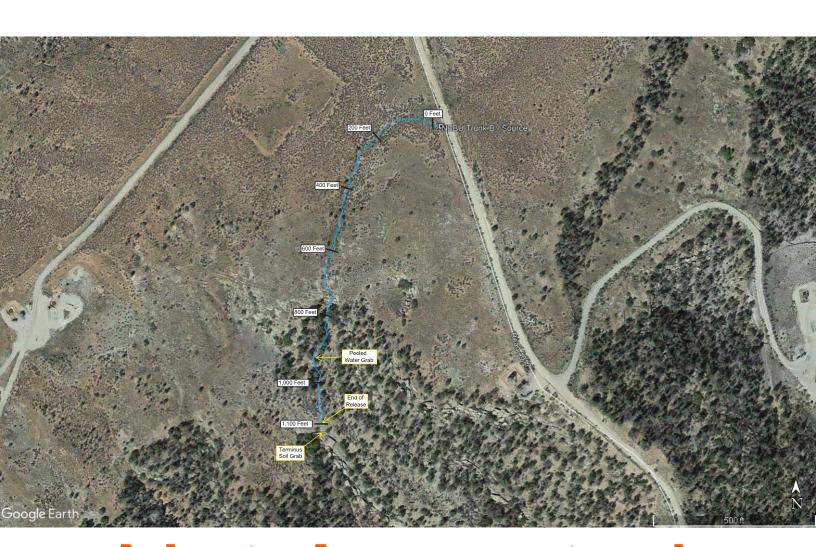
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

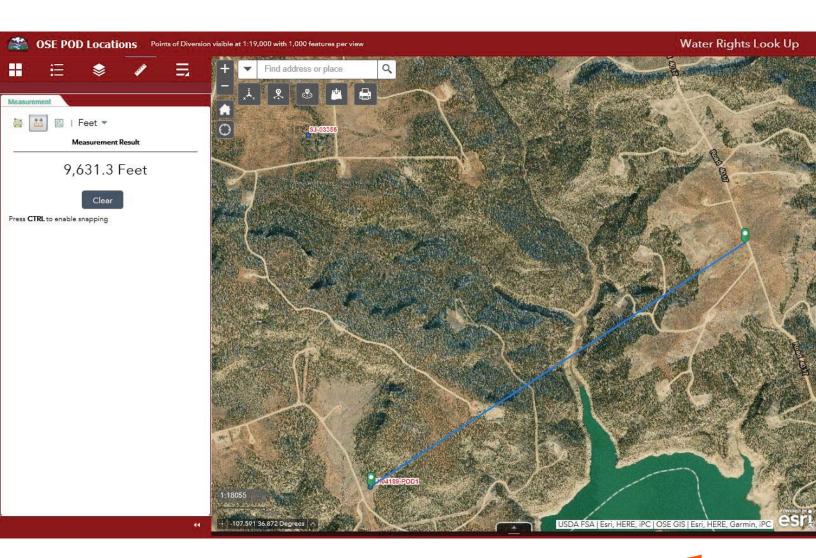
Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate OE	OC District office must be notified 2 days prior to final sampling)	
□ Description of remediation activities		
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regulatestore, reclaim, and re-vegetate the impacted surface area to the caccordance with 19.15.29.13 NMAC including notification to the Printed Name: Steve Moskal Title:	lations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in	
	y of liability should their operations have failed to adequately investigate and a water, human health, or the environment nor does not relieve the responsible	
party of compliance with any other federal, state, or local laws and		
Closure Approved by:	Date:	
Printed Name:	Title:	

Samples were collected from the release area and along the spill flowpath on 3/9/2020 and are pending results.

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New Mexico Office of the State Engineer

Point of Diversion Summary

Well Tag POD Number			(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) Q64 Q16 Q4 Sec Tws Rng						(NAD83 UTM in meters)			
	SJ 0	4189 POD1	1	2	3	33	31N	07W	2700)10	4082017	
Driller License: 1357			Driller Company: BAILEY DRILLIN							IG C	OMPANY	
Driller Nan	ne:	BAILEY, MARK										
Drill Start Date: 06/27/2017		06/27/2017	Drill Finish Date:					07/03/2017			g Date:	
Log File Date: 07		07/14/2017	PCW Rcv Date:							Sou	rce:	Shallow
Pump Type:			Pipe Discharge Size:							Est	imated Yield:	10 GPM
Casing Size	ing Size: 5.00		Depth Well:				460 feet			Dep	oth Water:	380 feet
х	tions:		To	p I	Botton	Desc	cription					
						5	25	Sand	dstone/Gi	ravel/	Conglomerate	
					30	00	460	Sand	dstone/Gi	ravel/	Conglomerate	
х	Casing Perfor				To	p E	Bottom	1				
						0	360)				
					36	50	460)				

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/12/20 2:33 PM

POINT OF DIVERSION SUMMARY