

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2008348428
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party ConocoPhillips	OGRID 217817
Contact Name – Charles Beauvais	Contact Telephone – 575-988-2043
Contact email – charles.r.beauvais@conocophillips.com	Incident # (assigned by OCD)
Contact mailing address – 15 W London Rd, Loving, NM 88256	

Location of Release Source

Latitude 32.7934 Longitude -103.4704
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: EVGSAU 3308-007	Site Type: FLOWLINE/OFF PAD
Date Release Discovered: 03/16/2020	API# (if applicable) 30-025-32219

Unit Letter	Section	Township	Range	County
D	33	17S	35E	LEA

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: State Land Office, Ryan Mann 505-699-1989)

Nature and Volume of Release

Material Released (Select all that apply and attach calculations or specific certification for the volumes provided below)			
<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)		Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	134.6	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)

Cause of Release

FLOWLINE FOR THE EVGSAU 3308-007 DEVELOPED A LEAK AT A PIPE CONNECTION. SPILL WAS CONTAINED INTO AN "IN PROGRESS" REMEDIATION WHICH MADE FOR EASY RECOVERY. A FENCE IS INSTALLED AROUND THE SPILL SITE.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? An authorized release of a volume, excluding gas, in excess of 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Completed by Charles Beauvais on 3/17/2020 at 9:12 AM. The recipients were Mr. Griswold, Mr. Bradford, and EMNRD-OCD email accounts.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: <h1>Not Accepted</h1>	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Charles Beauvais	Title: Environmental Coordinator
Signature: 	Date: 03/18/2020
email: charles.r.beauvais@conocophillips.com	Telephone: 575-988-2043
OCD Only	
Received by: Ramona Marcus	Date: 3/23/2020

NRM2008348428

L48 Spill Volume Estimate Form

Facility Name & Number: EVGSAU 3308-007		Asset Area: NRM (Buckeye)	
Release Discovery Date & Time: 3/18/2020 10:00am		Release Type: Produced Water	
Provide any known details about the event: Flowline leak. Vacuum truck was able to recover 129.4 bbls of water and .6 bbls of oil (.5%) oil			
Spill Calculation - Subsurface Spill - Rectangle			
See reference table below			
See reference table below			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)
Rectangle A	60.0	50.0	1.0
Rectangle B			
Rectangle C			
Rectangle D			
Rectangle E			
Rectangle F			
Rectangle G			
Rectangle H			
Rectangle I			
Rectangle J			
Total Volume Release:		5.193	
Soil Spilled-Fluid Saturation		11.67%	
Estimated volume of each area (bbl.)		44.500	
Total Estimated Volume of Spill (bbl.)		5.193	
Percentage of Oil if Spilled Fluid is a Mixture			
Total Estimated Volume of Spilled Oil (bbl.)			
Total Estimated Volume of Spilled Liquid other than Oil (bbl.)			

Not Accepted