District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

32.2117

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2008458177
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party	OXY USA INC.	OGRID	16696
Contact Name	WADE DITTRICH	Contact Telephone	(575) 390-2828
Contact email	WADE_DITTRICH@OXY.COM	Incident # (assigned by OCD)	
Contact mailing address	PO BOX 4294; HOUSTON, TX	77210	

## **Location of Release Source**

Latitude

 -1	03.	70	)86	65	

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	MESA VERDE 18 CTB	Site Type	BATTERY
Date Release Discovered	2-19-2020	API# (if applicable)	

Unit Letter	Section	Township	Range	County
Р	18	T24S	R32E	LEA COUNTY, NM

Surface Owner: State E Federal Tribal Private (Name: \_

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 18 BBLS	Volume Recovered (bbls) 15 BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

DUMP VALVE ON DISCHARGE LINE COMING OFF THE WATER TRANSFER PUMP

Received by OCD: 3/19/2020 11:27:23 AM

Form C-141	State of New Mexico	Incident ID	NRM2008458177	
Page 2	Oil Conservation Division	District RP		
		Facility ID		
		Application ID		
release as defined by 19.15.29.7(A) NMAC?	TT TES, for what reason(s) does the responsione par			

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade Dittrich

Signature: Madek

email: wade\_dittrich@oxy.com

OCD	Only

Received by: <u>Ramona Marcus</u>

Date: 03/24/2020

Title: Environmental Coordinator

Date: 3-4-2020

Telephone: (575) 390-2828

#### Received by OCD: 3/19/2020 11:27:23 AM

#### \*\*\*\*\*\* LIQUID SPILLS - VOLUME CALCULATIONS \*\*\*\*\*\*

NRM2008458177

2/19/2020

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Location of spill: Mesa

Mesa Verde 18 CTB

Date of Spill:

Site Soil Type: Fine Sand

	Average Daily Production:		BBL Oil		BBL Water		
	Total A	rea Calcul	ations				
Total Surface Area	width		length		wet soil depth	oil (%)	
Rectangle Area #	36 ft	Х	76 ft	Х	1 in	0%	
Rectangle Area #2	2 0 ft	Х	0 ft	Х	<mark>0</mark> in	0%	
Rectangle Area #3	3 0 ft	Х	0 ft	Х	<mark>0</mark> in	0%	
Rectangle Area #4	4 0 ft	Х	0 ft	Х	0 in	0%	
Rectangle Area #	5 0 ft	Х	0 ft	Х	0 in	0%	
Rectangle Area #6	6 0 ft	Х	0 ft	Х	0 in	0%	
Rectangle Area #7	7 0 ft	Х	0 ft	Х	0 in	0%	
Rectangle Area #8	3 0 ft	Х	0 ft	Х	0 in	0%	
_							

Porosity 0.16 gal per gal

Sat	urated	Soil Volume Calculations:					
			<u>H2O</u>	<u>OIL</u>		Soil Type	Porosity
Area	a #1	2736 sq. ft.	114 cu. ft.		cu. ft.	Clay	0.15
Area	a #2	0 sq. ft.	cu. ft.		cu. ft.	Peat	0.40
Area	a #3	0 sq. ft.	cu. ft.		cu. ft.	Glacial Sediments	0.13
Area	a #4	0 sq. ft.	cu. ft.		cu. ft.	Sandy Clay	0.12
Area	a #5	0 sq. ft.	cu. ft.		cu. ft.	Silt	0.16
Area	a #6	0 sq. ft.	cu. ft.		cu. ft.	Loess	0.25
Area	a #7	0 sq. ft.	cu. ft.		cu. ft.	Fine Sand	0.16
Area	a #8	0 sq. ft.	cu. ft.		cu. ft.	Medium Sand	0.25
otal Solid/Liquid Volu	ime:	2,736 sq. ft.	114 cu. ft.		cu. ft.	Coarse Sand	0.26
						Gravely Sand	0.26
Est	timated	Volumes Spilled				Fine Gravel	0.26
			<u>H2O</u>	<u>OIL</u>		Medium Gravel	0.25
	Liquio	d in Soil:	3.2 BBL	0.0	BBL	Coarse Gravel	0.18
Liq	uid Rec	overed :	<u>15.0</u> BBL	<u>0.0</u>	BBL	Sandstone	0.25
						Siltstone	0.18
	Sp	ill Liquid	18.2 BBL	0.0	BBL	Shale	0.05
Т	otal Spi	ll Liquid:	18.3	2		Limestone	0.13
						Basalt	0.19
	Recove	ered Volumes				Volcanic Tuff	0.20
Estimated oil recove	red:	0.0 BBL				Standing Liquids	
stimated water recove	red:	15.0 BBL					

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