Responsible Party: Transwestern Pipeline Company

Contact Name: Larry Campbell

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2008634632
District RP	_
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID: 329750

Contact Telephone: 575 625 8022

Contact email: larry.campbell@energytransfer.com					Incident # (assigned by OCD)		
Contact mail 88201	ing address:	6381 North Mai	n St., Roswell, N	NM			· · · · · · · · · · · · · · · · · · ·
			Locatio	n of R	elease So	ource	
Latitude N35	.42530				Longitude \	W108.23678	
NAD 83 in decim	al degrees to 5	decimal places)					
Site Name: Thoreau Compressor Station				Site Type: Compressor Station			
Date Release Discovered 3/24/2020				API# (if applicable)			
Unit Letter	Section	Township	Range		County		
0	20	14N	13W	McK	inley		
Crude Oil				ach calculation	ons or specific	Volume Recovered (bbls)	
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
Produced	Water	Volume Released (bbls)				Volume Recov	vered (bbls)
Is the concentration of dissolved chloric produced water >10,000 mg/l?		d chloride	in the	Yes No			
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
X Natural Gas Volume Released (Mcf) 3036 mcf		ncf		Volume Recovered (Mcf): 0			
Other (describe) Volume/Weight Released (provide units		ide units)		Volume/Weight Recovered (provide units)			
Cause of Rele natural gas to		•	lease caused the	facility to	ESD and th	he compressor to	o shut down, releasing pipeline quality



State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? The natural gas released from the ESD was greater than 500 mcf and therefore by definition qualifies as a Major Release as per 19.15.25				
X Yes 🔲 No					
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Try Campbell was submitted to emnrd-ocd-district4spills@state.nm.us at 09:00 on 3/25/2020. Verification mittal.				
This is an amended submittal of J6QY7-200325-C-1410. The first submittal contained incorrect Latitude, and Longitude coordinates (Incident Number NRM2008634632).					
Initial Response					
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
X The source of the relea	ise has been stopped.				
X The impacted area has been secured to protect human health and the environment.					
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
All free liquids and recoverable materials have been removed and managed appropriately.					
If all the actions describe atmosphere that contained	d above have not been undertaken, explain why: The was a release of pipeline quality natural gas to the d no free liquids.				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: _Larry Ca	mpbell Title: _Sr. Environmental Specialist				
Signature:	Compbell Date: 3/26/2020				
email: _larrycampbell@e	nergytransfer.com Telephone: _575 625 8022				

Received by OCD: 3/26/2020 10:30:55 AM

Campbell, Lawrence (Larry)

From: OCDOnline@state.nm.us

Sent: Thursday, March 26, 2020 9:48 AM Campbell, Lawrence (Larry)

Subject:

New Mexico OCD Application Submission was Rejected by the OCD

The original application was submitted by Larry Campbell for Transwestern Pipeline Company, LLC. The Oil Conservation Division (OCD) has rejected the application PO: J6QY7-200325-C-1410.

The user added the additional comment:

corrected information and cite the incident tracking number, upload the document and fee, through the application portal. Thank you. Ramona "To whom it may concern, The OCD has not accepted the submitted Initial C-141 Application which has been assigned NRM2008634632 Marcus, Compliance Officer NMOCD, 505-476-3403 Ramona.Marcus@state.nm.us ". 141 is not accepted for the following reason(s) 1) The latitude and longitude does not match the ULSTR. Resubmit the C-141 form with incident number. Please retain this incident number as it will be required for all future communication and submittals. The submitted Initial C-

If you are concerned about receiving this email or have any other questions, please feel free to contact our Santa Fe OCD office.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive

Santa Fe, NM 87505

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