

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

EPPGV-200323-C-1410

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____ Signature:  _____ email: _____	Title: _____ Date: _____ Telephone: _____
<u>OCD Only</u> Received by: _____ Date: _____	

******* LIQUID SPILLS - VOLUME CALCULATIONS *******

NRM2008648000

Location of spill: COG -SRO State 64

Date of Spill: 12-Mar-2020

**If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box,
flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here:** X

Input Data:

If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: OIL: 0.0 BBL WATER: 0.0 BBL

If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.

Total Area Calculations							Standing Liquid Calculations														
Total Surface Area		width		length		wet soil	oil (%)	Standing Liquid Area		width		length		liquid depth	oil (%)						
						depth															
	Rectangle Area #1	540	ft	90	ft	X	0.12	in	100%		Rectangle Area #1	0	ft	X	0	ft	X	0	in	0%	
	Rectangle Area #2	0	ft	X	0	ft	X	0.00	in	0%		Rectangle Area #2	0	ft	X	0	ft	X	0	in	0%
	Rectangle Area #3	0	ft	X	0	ft	X	0	in	0%		Rectangle Area #3	0	ft	X	0	ft	X	0	in	0%
	Rectangle Area #4	0	ft	X	0	ft	X	0	in	0%		Rectangle Area #4	0	ft	X	0	ft	X	0	in	0%
	Rectangle Area #5	0	ft	X	0	ft	X	0	in	0%		Rectangle Area #5	0	ft	X	0	ft	X	0	in	0%
	Rectangle Area #6	0	ft	X	0	ft	X	0	in	0%		Rectangle Area #6	0	ft	X	0	ft	X	0	in	0%
	Rectangle Area #7	0	ft	X	0	ft	X	0	in	0%		Rectangle Area #7	0	ft	X	0	ft	X	0	in	0%
	Rectangle Area #8	0	ft	X	0	ft	X	0	in	0%		Rectangle Area #8	0	ft	X	0	ft	X	0	in	0%

okay

production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil 0 BBL Water 0 BBL 0 Gas (MCFD)

Did leak occur before the separator?: YES N/A (place an "X")

Amount of Free Liquid Recovered: 0 BBL

Liquid holding factor *: 0.14 gal per gal

Total Hydrocarbon Content in gas: 0% (percentage)

H2S Content in Produced Gas: 0 PPM

H2S Content in Tank Vapors: 0 PPM

Percentage of Oil in Free Liquid Recovered: 0% (percentage)

Use the following when the spill wets the grains of the soil.

* Sand = **0.08** gallon (gal.) liquid per gal. volume of soil.

* Gravelly (caliche) loam = **0.14** gal. liquid per gal. volume of soil.

* Sandy clay loam soil = **0.14** gal liquid per gal. volume of soil.

* Clay loam = **0.16** gal. liquid per gal. volume of soil.

Use the following when the liquid completely fills the pore space of the soil:

Occurs when the spill soaked soil is contained by barriers, natural (or not).

* Clay loam = **0.20** gal. liquid per gal. volume of soil.

* Gravelly (caliche) loam = **0.25** gal. liquid per gal. volume of soil.

* Sandy loam = **0.5** gal. liquid per gal. volume of soil.

Total Solid/Liquid Volume: 48,600 sq. ft.	cu. ft.	486 cu. ft.	Total Free Liquid Volume:	sq. ft.	cu. ft.	cu. ft.
Estimated Volumes Spilled			Estimated Production Volumes Lost			
	<u>H2O</u>	<u>OIL</u>		<u>H2O</u>	<u>OIL</u>	
Liquid in Soil:	0.0 BBL	12.1 BBL	Estimated Production Spilled:	0.0 BBL	0.0 BBL	
Free Liquid:	0.0 BBL	0.0 BBL				
Totals:	0.0 BBL	12.1 BBL	Estimated Surface Damage			
			Surface Area:	48,600 sq. ft.		
Total Liquid Spill Liquid:	0.0 BBL	12.12 BBL	Surface Area:	1.1157 acre		
Recovered Volumes			Estimated Weights, and Volumes			
Estimated oil recovered:	BBL	check - okay	Saturated Soil =	54,432 lbs	486 cu. ft.	18 cu. yds.
Estimated water recovered:	BBL	check - okay	Total Liquid =	12 BBL	509 gallon	4,234 lbs

Air Emission from flowline leaks:

Volume of oil spill: - BBL

Separator gas calculated: - MCF

Separator gas released: - MCF

Gas released from oil: - lb

H2S released: - lb

Total HC gas released: - lb

Total HC gas released: - MCF

Air Emission of Reporting Requirements:

New Mexico Texas

HC gas release reportable? **NO** **NO**

H2S release reportable? **NO** **NO**