District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 9

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NRM2007957117
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: BP America Production Co	OGRID: 778	Initial Spill Report
Contact Name: Steve Moskal	Contact Telephone: (505) 330-91	79
Contact email: steven.moskal@bpx.com	Incident # (assigned by OCD)	
Contact mailing address: 1199 Main St., Suite 101, Durango CO, 81	301	

Location of Release Source

Latitude: 36.867654°

 Longitude:
 -107.550693°

 (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Northeast Blanco Unit Trunk B 2 Waterline	Site Type: Water Transfer System
Date Release Discovered: March 8, 2020	API#: No API assigned to ROW

Unit Letter	Section	Township	Range	County
Ι	27	T31N	R07W	San Juan

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls): 120	Volume Recovered (bbls): 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls):	Volume Recovered (bbls):
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Release of produced water from a produced water transfer pipeline failure. Root cause is not known until the pipeline is excavated at a later date.

rm C-141	8:47:53 AM State of New Mexico	In aidant ID	Page
e 2	Oil Conservation Division	Incident ID	NRM2007957117
62		District RP	
		Facility ID	
		Application ID	
Was this a major	If YES, for what reason(s) does the responsible part	w consider this a major release)
release as defined by	Greater than 25 bbls and water ran off pipeline		
19.15.29.7(A) NMAC?	rr rr		
🛛 Yes 🗌 No			
If YES, was immediate n	otice given to the OCD? By whom? To whom? When	en and by what means (phone.	email, etc)?
	mith (cell phone – Voicemail) on March 9, 2020 6:3		· · ·
-			
	Initial Response	e	
The responsible	party must undertake the following actions immediately unless they	v could create a safety hazard that wou	ld result in iniury
110 10000101010		, coma create a sujer, nazara mar no.	
\square The source of the rel	ease has been stopped.		
\square The impacted area has	as been secured to protect human health and the enviro	onment.	
Released materials h	ave been contained via the use of berms or dikes, abso	orbent pads, or other containme	nt devices.
All free liquids and r	ecoverable materials have been removed and managed	d appropriately.	
-		a appropriatory.	
If all the actions describe	d above have <u>not</u> been undertaken, explain why:		
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence remediation	n immediately after discovery	of a release. If remediati
	a narrative of actions to date. If remedial efforts has		
within a lined containment	nt area (see 19.15.29.11(A)(5)(a) NMAC), please atta	ch all information needed for c	losure evaluation.
I hereby certify that the info	ormation given above is true and complete to the best of my	knowledge and understand that pu	rsuant to OCD rules and
	required to report and/or file certain release notifications ar		

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regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Steve Moskal

Title: Environmental Coordinator

Signature:

email: <u>steven.moskal@bpx.com</u>

Date: <u>March 23, 2020</u>

Telephone: (505) 330-9179

OCD Only

Received by: Ramona Marcus

Date: 4/1/2020

Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🛛 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
 Data table of soil contaminant concentration data
 Depth to water determination
 Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
 Boring or excavation logs
 Photographs including date and GIS information

- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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eceived by OCD: 4/1/2	020 8:47:53 AM State of New Mexico		Page 4 o
		Incident ID	
age 4	Oil Conservation Division	District RP	
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public health or the envir failed to adequately inves addition, OCD acceptance and/or regulations. Printed Name: <u>Steve</u> Signature:	are required to report and/or file certain release notifications and onment. The acceptance of a C-141 report by the OCD does not stigate and remediate contamination that pose a threat to groundy e of a C-141 report does not relieve the operator of responsibility <u>e Moskal</u> Title: <u>Environmental Coord</u> Date: <u>1@bpx.com</u> Telephone:	t relieve the operator of liability should water, surface water, human health or th y for compliance with any other federal linator	their operations have ne environment. In
OCD Only Received by:	Da	.te:	

Received by OCD: 4/1/2020 8:47:53 AM Form C-141 State of New Mexico

Oil Conservation Division

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

		<u>a</u> 1 a a	
Deferral Requests Only: Each of the following items m	iust be co	onfirmed as part of any request for a	deferral of remediation.
Contamination must be in areas immediately under or deconstruction.	r around	production equipment where remedia	ation could cause a major facility
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to hu	man heal	th, the environment, or groundwater	
I hereby certify that the information given above is true as rules and regulations all operators are required to report a which may endanger public health or the environment. T liability should their operations have failed to adequately surface water, human health or the environment. In addit responsibility for compliance with any other federal, state	nd/or file he accep investiga ion, OCI e, or local	e certain release notifications and per tance of a C-141 report by the OCD ate and remediate contamination that D acceptance of a C-141 report does I laws and/or regulations.	form corrective actions for releases does not relieve the operator of pose a threat to groundwater,
Printed Name: <u>Steve Moskal</u>	Title:	Environmental Coordinator	
Signature:	Date:		
email: <u>steven.moskal@bpx.com</u>		Telephone: <u>(505) 330-9179</u>	
OCD Only			
Received by:		Date:	
Approved Approved with Attached Con	nditions o	of Approval Denied	Deferral Approved
Signature:		Date:	-

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Oil Conservation Division

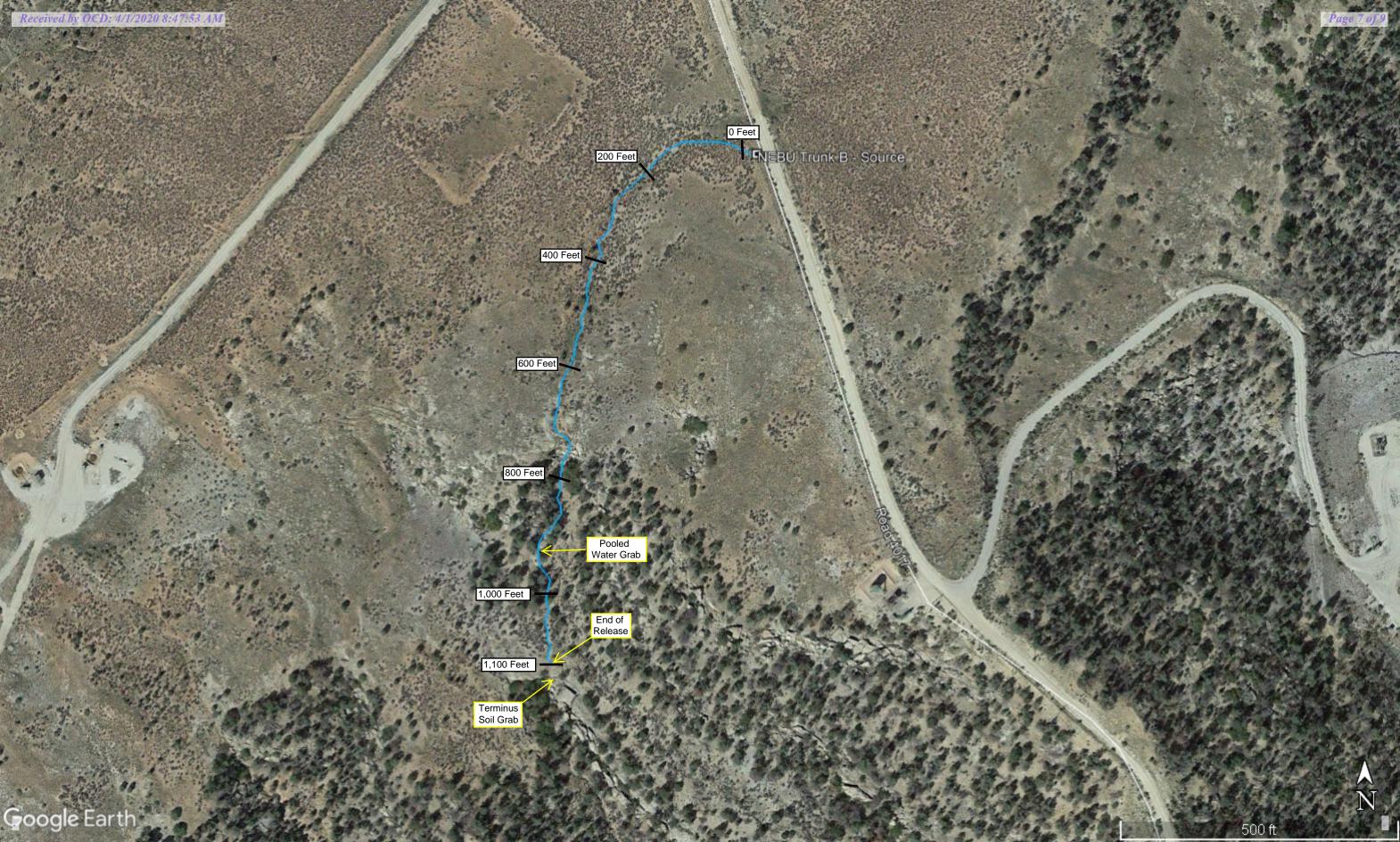
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

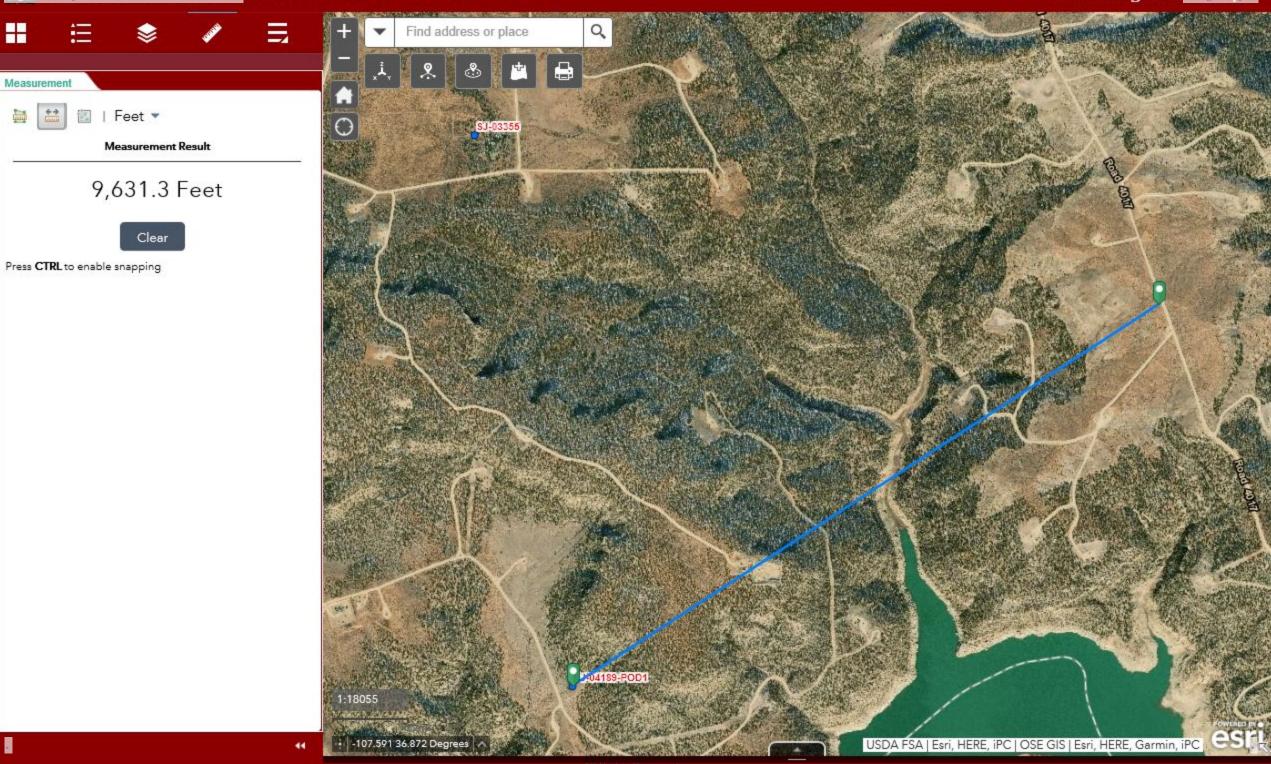
Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: <u>Steve Moskal</u> Title: <u>Environmental Coordinator</u> Date: Signature: Telephone: (505) 330-9179 email: steven.moskal@bpx.com **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: _____ Date: _____ Title: Printed Name:

Samples were collected from the release area and along the spill flowpath on 3/9/2020 and are pending results.

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Received 5 700 1222 801758 Amints of Diversion visible at 1:19,000 with 1,000 features per view





New Mexico Office of the State Engineer **Point of Diversion Summary**

		(1	ers are 1=N ters are sn				(NAD83 U	TM in meters)	
Well Tag POE	Number	Q64	Q16 Q4	Sec	Tws	Rng	Х	Y	
SJ 0	4189 POD1	1	2 3	33	31N	07W	270010	4082017 🌍	
Driller License:	1357	Driller	Compa	ny:	BA	ILEY D	RILLING C	COMPANY	
Driller Name:	BAILEY, MARK								
Drill Start Date:	06/27/2017	Drill F	inish Da	ite:	0	7/03/201	7 Ph	ıg Date:	
Log File Date:	07/14/2017	PCW I	Rcv Dat	e:			So	urce:	Shallow
Pump Type:		Pipe D	ischarge	e Size	:		Es	timated Yield:	10 GPM
Casing Size:	5.00	Depth	Well:		40	50 feet	De	pth Water:	380 feet
wate	er Bearing Stratifica	ations:	Т	ор	Bottom	Descr	ription		
				5	25	Sands	stone/Gravel	/Conglomerate	
			3	00	460	Sands	stone/Gravel	/Conglomerate	
x	Casing Perfor	ations:	Т	ор	Bottom	1			
				0	360)			
			3	60	460)			

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability or suitability for any particular purpose of the data.

3/12/20 2:33 PM

POINT OF DIVERSION SUMMARY