District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2009747391
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co. of Colorado			OGRID: 162683					
Contact Name: Laci Luig			Contact Telephone: 432.571.7800					
Contact email: lluig@cimarex.com				Incident # (assigned by OCD)				
Contact mailing address: 600 N Marienfeld Street, Ste. 600 Midland, TX 79701								
			Location	ı of R	elease So	ource		
Latitude 32.194168 Longitude -104.292258								
Site Name: C	Site Name: Congressional 28-33 Federal Com 1H			Site Type: Battery				
Date Release	Discovered	3/31/2020			API# (if applicable) 30-015-45911			
Unit Letter	Section	Township	Range	Range Cou		ty		
A	28	24S	26E	Eddy				
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)								
Crude Oi				Volume Recovered (bbls)				
☐ Produced Water Volume Released (bbls) 55 bb		ed (bbls) 55 bbls	3		Volume Recovered (bbls) 55 bbls			
Is the concentration of dissolved chloride produced water >10,000 mg/l?		e in the	☐ Yes ☐ No					
Condensate Volume Released (bbls)				Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)			1	Volume/Weight Recovered (provide units)				
Cause of Release A check valve on the discharge side of the transfer pump failed and was found stuck open. This allowed back flow on the SWD line to the battery causing tanks to run over. This facility does have an alarm system in place but the pumper is new to this facility and was not setup on the alarm system call out. The valve has been replaced and all fluid has been recovered from the lined containment. We released 55 barrels of crude oil and recovered 55 barrels.								

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? The amount of the release is over 25 barrels.		
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By: Gloria Garza Emailed: Mike Bratcher, Robert Hamlet, Victoria Venegas, NM CFO Spill and Jim Griswold			
	Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.		
∑ The impacted area ha	s been secured to protect human health and the environment.		
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and managed appropriately.		
If all the actions described	l above have <u>not</u> been undertaken, explain why:		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation		
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see $19.15.29.11(A)(5)(a)$ NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
rinted Name: Laci Luig Title: Engineer Tech			
Signature:	Date: 4/3/2020		
email: lluigcimarex.com_	Telephone: (432) 571-7810		
OCD Only			
Received by: Ramor	na Marcus Date: <u>4/6/2020</u>		