

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2014568830
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Devon Energy	OGRID	6137
Contact Name	Amanda Trujillo Davis	Contact Telephone	575-748-0176
Contact email	amanda.davis@dvn.com	Incident # (assigned by OCD)	
Contact mailing address	6488 Seven Rivers Highway		

Location of Release Source

Latitude 32.3062194 Longitude -103.7635472
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Todd 15 - 7 Battery	Site Type	Central Tank Battery
Date Release Discovered	5/20/2020	API# (if applicable)	

Unit Letter	Section	Township	Range	County
G	15	23S	31E	Eddy County

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 22.35	Volume Recovered (bbls) 20.0
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

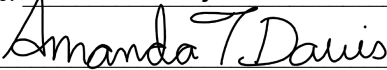
Due to a loss in pressure at the separation equipment, oil was sent to a vent tank, causing it to over run. The release occurred in an unlined earthen containment. A small overspray hit the adjoining pasture.
Please see the attached spill calculator.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Amanda Trujillo Davis</u>	Title: <u>Environmental Professional</u>
Signature: <u></u>	Date: <u>5/21/2020</u>
email: <u>amanda.davis@dvn.com</u>	Telephone: <u>575-748-0176</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>5/24/2020</u>

Spill Volume(Bbls) Calculator*Inputs in blue , Outputs in red*

Contaminated Soil measurement		
Length(Ft)	Width(Ft)	Depth(Ft)
<u>30</u>	<u>24.000</u>	<u>0.021</u>
Cubic Feet of Soil Impacted		<u>15.120</u>
Barrels of Soil Impacted		<u>2.70</u>
Soil Type		Clay/Sand
Barrels of Oil Assuming 100% Saturation		<u>0.40</u>
Saturation	Fluid present with shovel/backhoe	
Estimated Barrels of Oil Released		0.40
Free Standing Fluid Only		
Length(Ft)	Width(Ft)	Depth(Ft)
<u>0</u>	<u>0.000</u>	<u>0.000</u>
Standing fluid		<u>0.000</u>
Total fluids spilled		0.404

Instructions

1. Input spill area measurements in feet, if less than one foot use converter below.
2. Select a soil type from the drop down menu.
3. Select a saturation level from the drop down menu.

(For data gathering instructions see appendix tab)

Spills In Lined Containment

Measurements Of Standing Fluid

Length(Ft)	18
Width(Ft)	18
Depth(in.)	5
Total Capacity without tank displacements (bbls)	24.04
No. of 500 bbl Tanks In Standing Fluid	
No. of Other Tanks In Standing Fluid	1
OD Of Other Tanks In Standing Fluid(feet)	6
Total Volume of standing fluid accounting for tank displacement.	21.95