District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2014854518
District RP	
Facility ID	
Application ID	

## **Release Notification**

#### **Responsible Party**

Responsible Party Whiptail Midstream LLC		OGRID 3	373240		
Contact Name: Ernest Johnson		Contact	Геlephone 918.289.2147		
Contact ema	il: ernie.joh	nson@whiptailmi	dstream.com	Incident	# (assigned by OCD)
Contact mail 74119	ling address	15 W. 6 <sup>th</sup> Street, S	uite 2901, Tulsa	ı, OK	
			Location	n of Release S	Source
atitude 36.2	237804°		(NAD 83 in a	Longitude decimal degrees to 5 dec	-107.607255°imal places)
Site Name: Federal 2307 7I COM Site T		Site Type	: Transfer Location		
Date Release Discovered: 5/14/2020		API# N/A	Δ		
Unit Letter	Section	Township	Range	Cou	inty
I	7	23N	7W	Rio Arriba	
Surface Owne	er: State		ribal Private	(Name:	)
			Nature ar	nd Volume of	Release
		1( ) P. 1	_ , , , , , , , , , , , , , , , , , , ,		
Crude Oi		Volume Release			Volume Recovered (bbls) 250 bbls
Produced	Water	Volume Released (bbls)			Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		chloride in the	Yes No	
	ate	Volume Released (bbls)			Volume Recovered (bbls)
Condensa		Natural Gas Volume Released (Mcf)		<u> </u>	
<u> </u>	Gas	Volume Release	ed (Mcf)		Volume Recovered (Mcf)

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Cause of Release	
Arriba County. 20 bbls release pump. The LAC Whiptail remov	vered a release on May 14, 2020, at the Federal 2307 7I COM located in section 7, T23N, R7W in Rio The volume of crude oil released is estimated at 260 bbls at this time, of which approximately 10-rd outside of containment. The release was caused by a failure in the suction line on the transfer building and lined containment filled with oil and the liner is believed to be compromised. Wed 250 bbls of standing liquids via vac truck and are pulling back the liner to investigate potential A third party contractor has been retained to oversee remediation of the release.
Was this a major release as defined by 19.15.29.7(A) NMAC?  ☑ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release?  An unauthorized release greater than 25 bbls.
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
` 1	hone/voicemail) was provided to the NMOCD (Cory Smith) and BLM (Emmanuel Abiodun Adeloye) by g Riley) within 24 hours of discovering the release on 5/14/20.

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☐ The source of the release has been stopped.
☐ The impacted area has been secured to protect human health and the environment.
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred

within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name:Ernest Johnson	Title: Director of Risk and Engineering Services
Printed Name:Ernest Johnson	Date:5/18/20
email:ernie.johnson@whiptailmidstream.com	Telephone:918.289.2147
OCD Only	
Received by: Ramona Marcus	Date:5/27/2020

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## **Site Assessment/Characterization**

 $This information \ must be provided \ to \ the \ appropriate \ district \ of fice \ no \ later \ than \ 90 \ days \ after \ the \ release \ discovery \ date.$ 

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ⅓₂-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the Gailed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
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# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan
Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation poin  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.  Proposed schedule for remediation (note if remediation plan times)	ts 12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	afirmed as part of any request for deferral of remediation
Contamination must be in areas immediately under or around predeconstruction.	
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health, the environment, or groundwater.	
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
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Received by:	Date:
Approved	Approval
Signature:	<u>Date:</u>

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification to the Coaccordance.	nations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.	
Printed Name:	litle:	
Printed Name:  Signature:		
Signature:	Date:	
Signature:	Date:	
Signature: email:	Date:	
Signature: email:  OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party	Date:  Telephone:  Date:  of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible	
Signature: email:  OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface	Date:  Telephone:  Date:  of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.	