

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2016062209
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email <a href="mailto:msanjari@marathonoil.com">msanjari@marathonoil.com</a>	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

### Location of Release Source

Latitude 32.21170462

Longitude -103.45377177  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name WILL KANE 15 WXY FEE #003H	Site Type Oil & Gas
Date Release Discovered 6/2/2020	API# (if applicable) 30-025-45999

Unit Letter	Section	Township	Range	County
O	15	24S	34E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 600	Volume Recovered (bbls) 600
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

A failure on the water production line caused by corrosion resulted in the release of approximately 600 bbl of produced water inside of the lined containment. The source of the release was isolated and repairs were made. HES oversaw the recovery of the released fluids from inside the containment. After walking the outside of containment and conducting a preliminary inspection of the liner, it was determined that the containment held the release in question. A formal liner inspection will be conducted with a 48 hour notice to the date detailed with date and time.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Melodie Sanjari via email to NM OCD District II reps on 6/4/2020	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>6/8/2020</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>6/8/2020</u>





# LIONS TRANSPORT CORP.

12210 Montwood Dr.  
Ste. 103-631 El Paso, TX 79928  
lionstransport@yahoo.com

FIELD  
ORDER  
NUMBER

**No 136446**

**BILL TO**

LION'S TRANSPORT  
CORP

Marathon oil

TICKET NUMBER	MANIFEST #
A.F.E. NUMBER	DATE 6-3-2020
REQ. OR PURCHASE ORDER NUMBER	ORDERED BY Cruz Hernandez

DELIVERED FROM:

Continental

TO

Sund

LOCATION:

Will Kane Central battery tank

WELL OR  
RIG NO.

TRUCK OR  
UNIT NO.

76

CAPACITY

130

AMOUNT  
HAULED

TIME  
IN

O a.m.  
O p.m.

TIME  
OUT

O a.m.  
O p.m.

HOURS  
CRGED

DELIVERED BY

DESCRIPTION

Working on location - plan  
all the containers to  
a 2" hose and 29-c27c  
hailed 80 bbls of  
oil to Sund  
back to yard

HR

BBL

RATE

AMOUNT

Hrs.

bbls

#KCL

Disp.

Disp.

Loads

Yards

Thank You!

Terms:

SUB-TOTAL

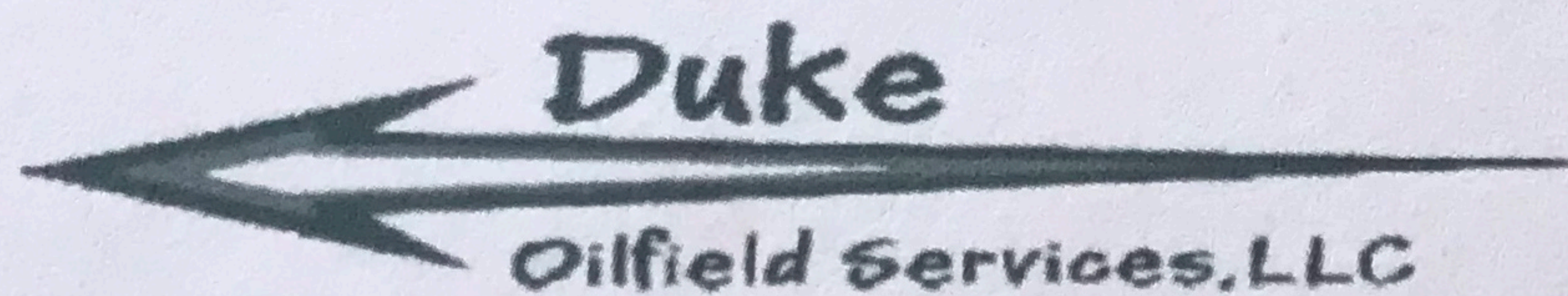
TAX

TOTAL

OPERATOR or DRIVER

AUTHORIZED BY:





PO Box 1253  
Lovington, NM 88260  
Office (575) 396-0934  
Fax (575) 396-0449  
Cell (575) 396-6619  
Email dukeoilfieldllc@gmail.com

125630

Oil \_\_\_\_\_

Disposal \_\_\_\_\_

Salt Water \_\_\_\_\_

Fresh Water \_\_\_\_\_

DATE: 6-2-2013

COMPANY: Marathon Oil

RIG: \_\_\_\_\_

LEASE: Will Kona 361911-CTB

ORDERD BY: Krista Marshall

Kmarshall1@marathonoil.com  
(575) 297-0508

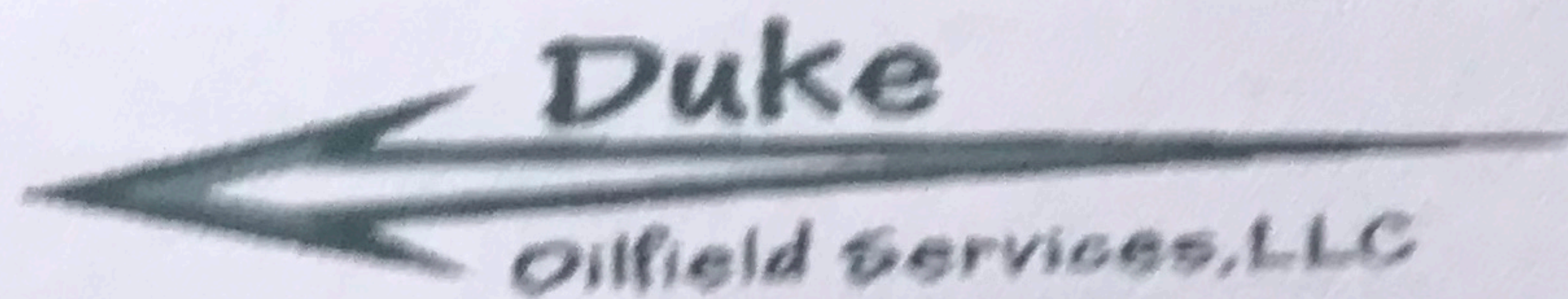
Car 3 Hernandez

Description of Service	Hours
loaded & hauled 130 of Produced Water to	
disposal	

Work done by: \_\_\_\_\_ Unit #: \_\_\_\_\_

Accepted: Car 3





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Office (575) 396-0934  
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137284

Oil \_\_\_\_\_

Disposal \_\_\_\_\_

Salt Water \_\_\_\_\_

Fresh Water \_\_\_\_\_

DATE: 6/2/20

COMPANY: Willbros

RIG: 13000

LEASE: Willbros 361011-CD

ORDER BY: Cruz Hernandez

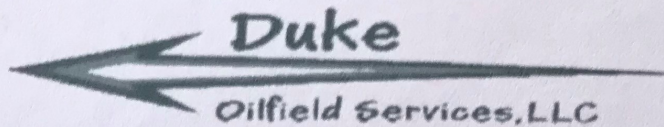
Krista Marshall  
(575) 797-0508  
Krista Marshall

Description of Service	Hours
Working on location picking up under	
from Battery Containment. 1:00 PM to 6:00 PM.	
Loaded & hauled 130 BBL of Produced Water	

Work done by: Raychel Unit #: 83

Accepted: Cruz Hernandez





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137265

Oil \_\_\_\_\_  
Disposal \_\_\_\_\_  
Salt Water \_\_\_\_\_  
Fresh Water \_\_\_\_\_

DATE: 6-2-20

COMPANY: Marathon O.I.

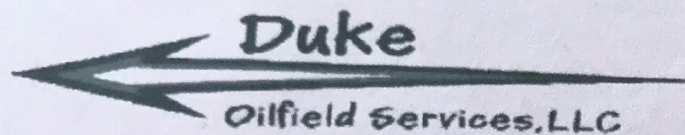
RIG: Bullseye

LEASE: Willkane 361011-CTB ORDERD BY: \_\_\_\_\_

Description of Service	Hours
Working on Location.	
Shut in 661-52 Produced water to	
Disposal.	

Work done by: Ray-Jel Unit #: 89 Accepted: \_\_\_\_\_





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125629

Oil \_\_\_\_\_

Disposal \_\_\_\_\_

Salt Water \_\_\_\_\_

Fresh Water \_\_\_\_\_

DATE: 10/6/20COMPANY: AlbuquerqueRIG: BarneyLEASE: Will Kave 361011-CTB ORDER BY: \_\_\_\_\_

Description of Service

Hours

Working on formation from 1:00 PM - 6:00 PM

Worked on base of 12000 under 10

LINE MONITOR

Work done by: AlonsoUnit #: 125Accepted: [Signature]