

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District Office

Incident ID	NRM2016954249
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	DCP Operating Company, LP	OGRID	36785
Contact Name	Stephen W Weathers	Contact Telephone	303-605-1718
Contact Email	SWWeathers@dcpmidstream.com	Incident # (assigned by OCD)	
Contact Mailing Address	370 17th Street, Suite 2500, Denver, CO 80202		

### Location of Release Source

Latitude 32.297758 Longitude -104.255832  
(Nad 83 in decimal degrees to 5 decimal places)

Site Name	Natural Gas Gathering Line #11117 Leak Location 2	Site Type	6" Steel Gas Gathering Pipeline
Date Release Discovered	07/19/19	API # (if applicable)	

Unit Letter	Section	Township	Range	County
P	14	23S	26E	Eddy County, NM

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Montclair Development Corporation)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) Unknown	Volume Recovered (bbls) Unknown
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) Unknown	Volume Recovered (Mcf) Unknown
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Released (provide units)

#### Cause of Release:

Seeping natural gas was discovered due to small pipeline failure (hole open under pressure). Initial field observations of the release suggested the volume of any associated hydrocarbon liquids was below NMOCD reporting thresholds. After further investigation and assessment of recent analytical data, the release has now been conservatively estimated to be equal to or somewhat greater than the minimum reportable quantity (minor release threshold).

Form C-141

Page 2

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means? (phone, email, etc)?

**Initial Response**

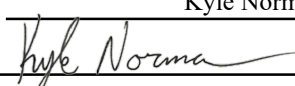
*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Release materials have been contained via the use of berms or dikes, absorbent pads, or other containment.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11 (A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Norman Title: Regional Project Manager  
 Signature:  Date: 6/15/2020  
 email: knorman@tasman-geo.com Telephone: 575-318-5017

**OCD Only**

Received by: Ramona Marcus Date: 6/17/2020