District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2017055850
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID

Contact Name Contact			Contact Te	felephone		
Contact email Inc			Incident #	nt # (assigned by OCD)		
Contact mailing address						
			Location 6	of Release So	ource	
Latitude			(NAD 83 in deci	Longitude _	nal places)	
Site Name			Site Type			
Date Release	Discovered			API# (if app	API# (if applicable)	
Unit Letter Section Township Range		Range	County			
Surface Owner	r: State	Federal Tr	,		Dolosso)
				Volume of I		
Crude Oil		ul(s) Released (Select all that apply and attach calculations or specific Volume Released (bbls)			ne volumes provided below) covered (bbls)	
Produced	Water	Volume Released (bbls)			Volume Rec	covered (bbls)
		Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?			☐ Yes ☐ No	
Condensa	ite	Volume Release			Volume Recovered (bbls)	
Natural G	ias	Volume Release	d (Mcf)		Volume Recovered (Mcf)	
Other (des	scribe)	Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)	
Cause of Rele	ease					

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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?		
19.15.29.7(A) NMAC?				
☐ Yes ☐ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial Ro	esponse		
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.			
☐ The impacted area has	s been secured to protect human health and	the environment.		
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
☐ All free liquids and re	ecoverable materials have been removed and	d managed appropriately.		
If all the actions described above have <u>not</u> been undertaken, explain why:				
		emediation immediately after discovery of a release. If remediation		
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
		best of my knowledge and understand that pursuant to OCD rules and		
		acations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have		
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	a C-141 report does not reneve the operator of	responsionity for compnance with any other federal, state, or focal laws		
Printed Name:		Title:		
Signature: Kendra	DeHoyos	Date:		
		Telephone:		
OCD Only				
Received by: _Ramona	Marcus	Date: 6/18/2020		
keceived by: Kamona	Marcus	Date:0/10/2020		

Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red			
Contaminated Soil measurement			
Area (squ	are feet)	Depth(inches)	
259	93	0.350	
Cubic Feet of S	Soil Impacted	<u>75.629</u>	
Barrels of Soil Impacted		<u>13.48</u>	
Soil T	уре	Clay/Sand	
Barrels of Oil Assuming 100% Saturation		2.02	
Saturation	Fluid pre	sent with shovel/backhoe	
Estimated Barrels of Oil Released		2.02	
Free Standi		ng Fluid Only	
Area (square feet)		Depth(inches)	
2593		0.200	
Standing fluid		7.704	
Total fluids spilled		9.726	