District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2017549520
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			Kesp	onsible rai	ı y	
Responsible Party Apache Corporation			OGRID (873		
Contact Name Bruce Baker			Contact T	Contact Telephone 432-631-6982		
Contact email larry.baker@apachecorp.com			Incident #	Incident # (assigned by OCD)		
Contact mailing address 303 Veterans Airpark Lane Midland TX 79705						
				of Release S		
Latitude 32.	48805			Longitude	-103.12631	
			(NAD 83 in dec	rimal degrees to 5 deci		
Site Name EBDU 22			Site Type	Site Type Injection well		
Date Release Discovered 6/8/2020				API# (if applicable) 30-025-06528		
Unit Letter	Section	Township	Range	Cou	County	
P	11	21S	37E			
P 11 21S 37E Lea						
Surface Owner: State Federal Tribal Private (Name: James Allan Bryant)	
			Nature and	Volume of	Release	
				calculations or specifi		volumes provided below)
Crude Oil Volume Released (bbls)				Volume Recovered (bbls)		
✓ Produced Water Volume Released (bbls) 17 barrels			els	Volume Recovered (bbls) 0 barrels		
Is the concentration of dissolved chloride in			hloride in the	e ☐ Yes ☑ No		
Condensa	te	produced water >10,000 mg/l? Volume Released (bbls)			Volume Recovered (bbls)	
Natural G	atural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)			

Cause of Release A steel connection corroded at well head resulting in loss of fluid.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?		
☐ Yes ☑ No				
If YES was immediate n	tice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	enot given to the electric py machine to ma	one was of man means (prices, onem, oce).		
	Initial Ro	esponse		
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
✓ The source of the rele	ease has been stopped.			
☐ The impacted area ha	is been secured to protect human health and	the environment.		
✓ Released materials has	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain	vhy:		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Bruce B	aker	Title: Environmental Tech SR.		
Signature: Bruce Bak	ker	Date: 6/22/2020		
email: larry.baker(@apachecorp.com	Telephone: 432-631-6982		
OCD Only				
Received by: Ramon	a Marcus	Date: 6/23/2020		

NRM2017549520

Volume Calculation

299 cubic feet of soil contamination X 7.48 gallons per cubic foot = 2,236 gallons/42 gallons to a barrel= 53 barrels X .33 soil porosity= 17 barrels