

1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2008348428
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party ConocoPhillips	OGRID 217817
Contact Name – Charles Beauvais	Contact Telephone – 575-988-2043
Contact email – charles.r.beauvais@conocophillips.com	Incident # (assigned by OCD)
Contact mailing address – 15 W London Rd, Loving, NM 88256	

### Location of Release Source

Latitude 32.7934 32.793725° Longitude -103.4704 -103.470600°  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: EVGSAU 3308-007	Site Type: FLOWLINE/OFF PAD
Date Release Discovered: 03/16/2020	API# (if applicable) 30-025-32219

Unit Letter	Section	Township	Range	County
D E	33	17S	35E	LEA

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: State Land Office, Ryan Mann 505-699-1989)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) .6	Volume Recovered (bbls) .6
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 134.6	Volume Recovered (bbls) 129.4
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

FLOWLINE FOR THE EVGSAU 3308-007 DEVELOPED A LEAK AT A PIPE CONNECTION. SPILL WAS CONTAINED INTO AN "IN PROGRESS" REMEDIATION WHICH MADE FOR EASY RECOVERY. A FENCE IS INSTALLED AROUND THE SPILL SITE.

Release occurred from flowline with release point located approximately 1270' south-southwest of the EVGSAU 3308-007 wellhead.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  An authorized release of a volume, excluding gas, in excess of 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Completed by Charles Beauvais on 3/17/2020 at 9:12 AM. The recipients were Mr. Griswold, Mr. Bradford, and EMNRD-OCD email accounts.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Charles Beauvais	Title: Environmental Coordinator
Signature: 	Date: 03/18/2020
email: charles.r.beauvais@conocophillips.com	Telephone: 575-988-2043
NRM2008348428 incident number. C-141 resubmitted with corrections via the payment portal on 6/24/2020 . crb.	
<b>OCD Only</b>	
Received by: Ramona Marcus	Date: 6/25/2020

NRM2008348428

L48 Spill Volume Estimate Form									
Facility Name & Number:		EVGSAU 3308-007							
Asset Area:		SENM (Buckeye)							
Release Discovery Date & Time:		3/16/20 9:00am							
Release Type:		Produced Water							
Provide any known details about the event:		Flowline leak. Vacuum truck was able to recover 129.4 bbls of water and .6 bbls of oil (.5%) oil							
Spill Calculation - Subsurface Spill - Rectangle									
Was the release on pad or off-pad?		See reference table below							
Has it rained at least a half inch in the last 24 hours?		See reference table below							
Convert irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	60.0	50.0	1.00	11.67%	44.500	5.193			
Rectangle B					0.000	0.000			
Rectangle C					0.000	0.000			
Rectangle D					0.000	0.000			
Rectangle E					0.000	0.000			
Rectangle F					0.000	0.000			
Rectangle G					0.000	0.000			
Rectangle H					0.000	0.000			
Rectangle I					0.000	0.000			
Rectangle J					0.000	0.000			
Total Volume Release:						5.193			