District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Contact Name

OXY USA INC.

WADE DITTRICH

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2018239303
District RP	
Facility ID	
Application ID	

Release Notification

Not Accepted

16696

(575) 390-2828

Responsible Party	Res	pons	sible	Party
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OGRID

Contact Telephone

Contact ema	il	WADE_DIT	TRICH@OXY.0	COM	Incident # (assigned by OCD)		
Contact mail	ing address	PO BOX 42	94; HOUSTON	, TX	77210			
			Location	of R	elease So			
Latitude	32.2235	550			Longitude _	-103. 8 <i>1</i>	B101	
			(NAD 83 in deci	imal de	grees to 5 decim	al places)		
Site Name		SAND DUNES SO	OUTH CORRIDOR	СТВ	Site Type	BATT	ERY	
Date Release	Discovered	5/22/20			API# (if appl	icable)		
Unit Letter	Section	Township	Range		Count	v		
В	28				DDY COU			
Surface Owner	r: State	■ Federal □ Tri	ibal Private (N			Release)	
				calculat	ions or specific		volumes provided bclow)	
Crude Oil		Volume Released				Volume Recov		
Produced	Water		d (bbls) 50 BBLS				vered (bbls) 50 BBLS	
		Is the concentration produced water >	ion of dissolved ch	ıloride	e in the	Yes No	0	
Condensa	te	Volume Released (bbls)				Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)	Volume/Weig	ht Recovered (provide units)				
Cause of Rel	ease							
CORROSI	ON							

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	NRM2018239303
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?				
release as defined by	THE RELEASE IS GREATER THAN 25 BBLS				
19.15.29.7(A) NMAC?					
■ Yes □ No					
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
	TTRICH, TO MIKE BRATCHER, VICTORIA VENEGAS, ROBERT HAMLET, & JIM INRD ON MAY 29, 2020 AT 9:07 AM				
	Initial Response				
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
■ The source of the rele	ease has been stopped.				
The impacted area ha	is been secured to protect human health and the environment.				
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed and managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain why:				
	Not Accepted				
has begun, please attach	IAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
regulations all operators are public health or the environm failed to adequately investiga	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
Printed Name: Wade Dittrich Title: Environmental Coordinator					
Signature:	Date: 6-9-70				
	ch@oxy.com (575) 300, 2828				
_{email:} wade_dittric	ch@oxy.com (575) 390-2828				
OCD Only					
Received by: Ramon:	a Marcus Date: 6/30/2020				

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

NRM2018239303

5/22/2020

Page 3 of 3

Location of spill: Sand Dunes South Corridor CTB Date of Spill:

Site Soil Type: Lined

Average Daily Production: BBL Oil BBL Water

	Tota	l Area Calcula	ations			•
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	20 ft	Х	90 ft	Х	0 in	0%
Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #3	0 ft	X	O ft	X	0 in	0%
Rectangle Area #4	O ft	X	O ft	Χ	0 in	0%
Rectangle Area #5	O ft	X	O ft	Χ	0 in	0%
Rectangle Area #6	O ft	X	O ft	Χ	0 in	0%
Rectangle Area #7	O ft	X	O ft	Χ	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	Χ	0 in	0%
, and the second						

Porosity 0.16 gal per gal

Spill Liquid

Recovered Volumes

0.0 BBL

50.0 BBL

Total Spill Liquid:

Estimated oil recovered:

Estimated water recovered:

Saturated	Soil Volume Calculations:			
		<u>H2O</u>	<u>OIL</u>	
Area #1	1800 sq. ft.	15 cu. ft.	cu. ft.	
Area #2	0 sq. ft.	cu. ft.	cu. ft.	
Area #3	0 sq. ft.	cu. ft.	cu. ft.	
Area #4	0 sq. ft.	cu. ft.	cu. ft.	
Area #5	0 sq. ft.	cu. ft.	cu. ft.	
Area #6	0 sq. ft.	cu. ft.	cu. ft.	
Area #7	0 sq. ft.	cu. ft.	cu. ft.	
Area #8	0 sq. ft.	cu. ft.	cu. ft.	
Total Solid/Liquid Volume:	1,800 sq. ft.	15 cu. ft.	cu. ft.	
Estimate	d Volumes Spilled			
		<u>H2O</u>	<u>OIL</u>	
Liqu	id in Soil:	0.4 BBL	0.0 BBL	
Liquid Re	covered:	<u>50.0</u> <u>BBL</u>	<u>0.0</u> <u>BBL</u>	

50.4 BBL

0.0

50.4

BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand Gravely Sand	0.26 0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	