

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☒ Final Report

|                 |   |               |                                 |
|-----------------|---|---------------|---------------------------------|
| Name of Company | Devon Energy Production Company         | Contact       | Merle Lewis, Production Foreman |
| Address         | 6488 Seven Rivers Hwy Artesia, NM 88210 | Telephone No. | 575-748-3371                    |
| Facility Name   | Bilbrey 33 Federal Com 3H               | Facility Type | Oil                             |
| Surface Owner   | Federal                                 | Mineral Owner | Federal                         |
|                 |   | API No.       | 30-025-41806                    |

### LOCATION OF RELEASE

|             |         |          |       |               |                  |               |                |        |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
| J           | 33      | 21S      | 32E   |               |                  |               |                | Lea    |

Latitude\_32.435219\_ Longitude\_103.676091\_ NAD83

### NATURE OF RELEASE

|                             |   |   |                            |                            |                            |
|-----------------------------|---|---|----------------------------|----------------------------|----------------------------|
| Type of Release             | Produced Water  | Volume of Release                         | 50bbls                     | Volume Recovered           | 50bbls                     |
| Source of Release           | Water line on produced water tank   | Date and Hour of Occurrence               | May 22, 2018 @ 2:00 PM MST | Date and Hour of Discovery | May 22, 2018 @ 2:00 PM MST |
| Was Immediate Notice Given? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?                          | Olivia Yu, OCD             |                            |                            |
| By Whom?                    | Brett Fulks, EHS Representative   | Date and Hour                             | May 23, 2018 @ 2:22 PM MST |                            |                            |
| Was a Watercourse Reached?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                       | If YES, Volume Impacting the Watercourse. | N/A                        |                            |                            |

If a Watercourse was Impacted, Describe Fully.\*  
N/A

**RECEIVED**

By CHernandez at 8:02 am, Jun 07, 2018

Describe Cause of Problem and Remedial Action Taken.\*

A Victaulic connection on the inlet line to the produced water tanks developed a leak. The wells were shut in to stop the release and repairs were made.

Describe Area Affected and Cleanup Action Taken.\*

Approximately 50bbls of produced water was released into the lined SPCC containment ring. A vacuum truck was dispatched and recovered approximately 50bbls of produced water from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

### OIL CONSERVATION DIVISION

Signature: *Sheila Fisher*

Printed Name: Sheila Fisher

Title: Field Admin Support

E-mail Address: Sheila.Fisher@dvn.com

Date: 5/31/18

Phone: 575.748.1829

Approved by Environmental Specialist:

*CH*

Approval Date:

6/7/2018

Expiration Date:

Conditions of Approval:

Attached ☐

Please inspect liner in question. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids.

nCH1815829199

\* Attach Additional Sheets If Necessary

# Bilbrey 33 Fed 3H

50bbls pw\_5.22.18



This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere  
Prepared by: Sheila Fisher  
Map is current as of: 31-May-2018



Miles

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