

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2019629912
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	Kaiser-Francis Oil Company	OGRID	12361
Contact Name	Charles Lock	Contact Telephone	918-491-4337
Contact email	charlesl@kfoc.net	Incident # (assigned by OCD)	
Contact mailing address	6733 S. Yale Avenue Tulsa, OK 74136		

### Location of Release Source

Latitude 32.245266

Longitude -103.501034

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	South Bell Lake Unit 263H	Site Type	Producing Well Pad
Date Release Discovered	6/28/2020	API# (if applicable)	30-025-43034

Unit Letter	Section	Township	Range	County
I	6	24S	34E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: NGL Water Solutions)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 448	Volume Recovered (bbls) 274
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

A check valve on the 263H Lact unit suction line failed inside secondary containment around the production tank battery, resulting in a 448 bbl release of oil inside the containment. The top of the failed valve was found under the body of the valve. It was determined that it punched a hole in the liner just below the valve.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  The release meets the following criteria: "an unauthorized release of a volume, excluding gases, of 25 barrels or more."
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Yes. Charles Lock (KFOC – EHS Manager), Jim Griswold & Kerry Fortner (NMOCD). 6/29/2020 2:02 PM CST via email.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

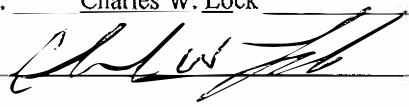
All free liquids within the secondary containment have been recovered. Sampling will be conducted to determine the extent of lost volume and establish delineation due to the compromised liner.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles W. Lock

Title: EH&S Manager

Signature: 

Date: 7-7-2020

email: charlesl@kfoc.net

Telephone: 918-491-437

#### OCD Only

Received by: Ramona Marcus

Date: 7/14/2020