

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2019640815
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party HPPC INC	OGRID 371698
Contact Name Rajan Prasad	Contact Telephone 432-557-5067
Contact email rajan.prasad@hppcinc.com	Incident # (assigned by OCD) <del>1002018245169</del>
Contact mailing address 306 West Wall Suite 209; Midland, TX 79701	

### Location of Release Source

Latitude 32.778542 Longitude -103.436796  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Lea 946 State	Site Type Facility
Date Release Discovered 06/30/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
H	03	18S	35E	Lea County, NM

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 5	Volume Recovered (bbls) 2
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 73	Volume Recovered (bbls) 60
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The water transfer pump that transfers water from water tank to swd failed to turn on at the required water level in the middle of the night due to being tripped by the overload. The level in the water tank reached the height of the tank (16', 500 bbl tank) and had overflowed.

Basis for volume released calculation: We have a tank monitor that showed the tank level rising by 31 bbl/hour and it shows the tank overflowed by 2.5 hours. Therefore, there was 78 bbls on the ground before the leak was stopped.

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State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Rajan PrasadTitle: Vice PresidentSignature: Date: 7/7/2020email: rajan.prasad@hppcinc.comTelephone: 432-557-5067**OCD Only**Received by: Ramona MarcusDate: 7/14/2020

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## Release Notification

NOT ACCEPTED

## Responsible Party

Responsible Party HPPC INC	OGRID 371698
Contact Name Rajan Prasad	Contact Telephone 432-557-5067
Contact email rajan.prasad@hppcinc.com	Incident # (assigned by OCD) <del>GC2018245159</del>
Contact mailing address 306 West Wall Suite 209; Midland, TX 79701	

## Location of Release Source

Latitude 32.780202 Longitude -103.434068  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Lea 946 State #2	Site Type Flowline
Date Release Discovered 06/30/2020	API# (if applicable) 30-025-21605

Unit Letter	Section	Township	Range	County
H	03	18S	35E	Lea County, NM

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 3	Volume Recovered (bbls) 0
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release A poly pipe line that is connected to the Lea 946 State #3 oil producer ruptured and released approximately 3 barrels of oil on the ground.

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Printed Name: Rajan PrasadTitle: Vice PresidentSignature: Date: 7/7/2020email: rajan.prasad@hppcinc.comTelephone: 432-557-5067**OCD Only**Received by: Ramona MarcusDate: 7/14/2020**NOT ACCEPTED**