District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2014030538
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian Ll	LC	OGRID 372098		
Contact Name Melodie Sanjari		Contact Telephone 575-988-8753		
Contact email msanjari@marathonoil.com		Incident # (assigned by OCD)		
Contact mailing address 4111 S. Tidwell Ro	l., Carlsbad, NM 8220			
Location of Release Source				
1 -4:4-1 - 22 02252079	T 14 1 -	102 41070400		

antude <u>32.0</u>	2232)16		(NAD 83 in a	lecimal de	egrees to 5 decimal places)		
Site Name: M	IADERA 19	TB FEDERAL C	COM #001H		Site Type: Oil & Gas	s Facil	lity
Date Release	Discovered	: 5/12/2020			API# (if applicable)	30	0-025-44899
		T	1	1	1		
Unit Letter	Section	Township	Range		County		
N	19	26S	35E	Lea			
urface Owner	r: State	☐ Federal ☐ T	ribal Private	(Name:	_)
			Nature an	d Vo	lume of Release)	
	Materia	l(s) Released (Select a	ll that apply and attac	ch calcula	tions or specific justification	for the	e volumes provided below)

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)		
Produced Water	Volume Released (bbls) 12.24	Volume Recovered (bbls)		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release				

A failure in the facility water line resulted in the release of approximately 12.24 bbls of produced water inside of the SPCC lined containment. A liner integrity inspection will be conducted and submitted with a final C141.

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Was this a major release as defined by	If YES, for what reason(s) does the respons	ible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ⊠ No		
If YES, was immediate no	ctice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?
	-	
	Initial Re	sponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	s been secured to protect human health and the	ne environment.
Released materials ha	we been contained via the use of berms or dil	tes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain w	ny:
		nediation immediately after discovery of a release. If remediation
		forts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
		st of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release notific	cations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have
failed to adequately investiga	ate and remediate contamination that pose a threat	to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of re	sponsibility for compliance with any other federal, state, or local laws
Printed Name: Mele	odie Sanjari	Title: Environmental Professional
Signature:Melod	lie Saniari	Date: 5/15/2020
Signature.	oce sooryeer o	Date. 3/13/2020
email: <u>msanjari@marat</u>	thonoil.com_	Telephone: <u>575-988-8753</u>
OCD Only		
Received by:		Date:

Page 3 of 9

	1 118000)
Incident ID	NRM2014030538
District RP	
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.				
A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of t must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office			
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	istrict office must be notified 2 days prior to final sampling)			
☐ Description of remediation activities				
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD Printed Name: Melodie Sanjari Signature: Melodie Sanjari	lease notifications and perform corrective actions for releases which 1-141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, 1-141 report does not relieve the operator of responsibility for as. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in			
Signature: Mewwe Swyw b	Date: 6/1//2020			
email:msanjari@marathonoil.com	Telephone: <u>575-988-8753</u>			
OCD Only				
Received by: Cristina Eads	Date:06/17/2020			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date:08/05/2020			
Printed Name: Cristina Eads	Title: Environmental Specialist			

Liner Integrity Inspection (Photos Attached)	NRM20140305	38

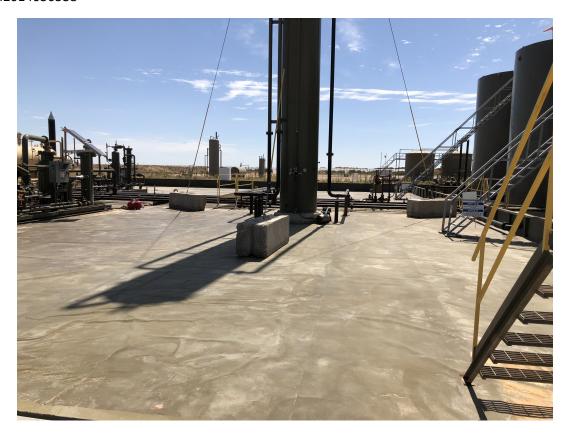
is low leaves		
Date: 12 2020		
Facility: Madera 19 Fed Com 26 35 19 #1H #2H #5H 48 Hour Notification Given On: 68/2080 to But 4 NM 00	# CH CTB	
48 Hour Notification Given On: Let 8 2080 to Bun 1/2 NM 00	20 District I via	email
Decreasible marks be a size at the transfer of	\mathcal{D}	
Responsible party has visually inspected the liner	(y)N	
Liner remains intact	O/N	
Liner had the ability to contain the leak in question:	(Y/N	
Notes:		
Containment washed lefg		
- no sldigle rips Hears etc in liner		
· no fainces in containent		
no every inefact on pad.		
Company Representative(s)		
Melodie Sanjari		
M. Janjari		
0 ()		

Madera 19 Fed CTB Line Integrity Inspection Photo Log NRM2014030538





Madera 19 Fed CTB Line Integrity Inspection Photo Log NRM2014030538



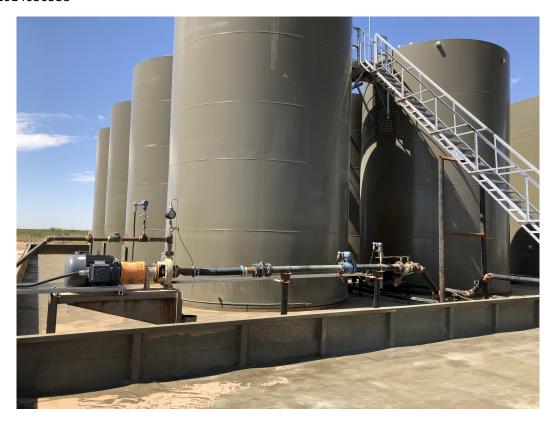


Madera 19 Fed CTB Line Integrity Inspection Photo Log NRM2014030538





Madera 19 Fed CTB Line Integrity Inspection Photo Log NRM2014030538





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