Facility Name Ichabod 7 Federal 1H

Name of Company Devon Energy Production Company

Address 6488 Seven Rivers Hwy Artesia, NM 88210

Form C-141

Final Report

Revised August 8, 2011

4441District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Initial Report

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OPERATOR

Facility Type Oil

Telephone No. 575-513-5538

Contact Rebecca Jamison, Production Foreman

Surface Owner Federal Mineral Own					Owner I	e r Federal			API No 30-025-40043		
LOCATION OF RELEASE											
Unit Letter P	Init Letter Section Township Range Feet from the Nort				North/S				Vest Line East	County Lea	
Latitude: 32.0511932							Longitude:-103.5014954				
NATURE OF RELEASE											
Type of Release Oil							Volume of Release 32BBLS			Volume Recovered 32BBLS	
Source of Re								Date and Hour of Discovery 8/10/2017 @5:30 PM			
Was Immedi		Given? ⊠	No Not Re	quired	If YES, To Whom? OCD-Olivia Yu BLM-Shelly Tucker						
By Whom?	Aaron Pina	a, Asst. Produc	man		Date and Hour BLM-9/7/2017 @ 2:00 PM OCD-9/7/2017 @ 2:05 PM						
Was a Watercourse Reached? ☐ Yes ⊠ No							If YES, Volume Impacting the Watercourse				
If a Watercourse was Impacted, Describe Fully.* N/A Describe Course of Bookley and Describe Action Taken *							RECEIVED By Olivia Yu at 12:28 pm, Sep 25, 2017				
Describe Cause of Problem and Remedial Action Taken.* A hole in the oil storage tanks was discovered and resulted in oil release. Oil storage tanks overflowed into the lined containment.											
Describe Area Affected and Cleanup Action Taken.* Approximately 32BBLS of oil was released as a result of a hole in the bottom of the oil storage tank. Approximately 32BBLS was recovered via the dispatched vacuum truck. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature: Dana DeLaRosa						OIL CONSERVATION DIVISION					
Printed Name: Dana DeLaRosa						Approved by Environmental Specialist:					
Title: Field Admin Support						Approval Date: 9/25/2017 Expiration Date:					
E-mail Address: dana.delarosa@dvn.com						Conditions of Approval:					
Date: 9/22/2017 Phone: 575.746.5594						Please inspect liner in question. Provide NMOCD with a concise report of the					
Attach Additional Sheets If Necessary						inspection with affirmation the liner has					
					a	and will continue to contain liquids. nOY1726845335					