area in accordance with the NMOCD guidelines.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2022638776
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party							
Responsible Party Goodnight Midstream				OGRID	372311		
Contact Name Albert Ochoa				Contact Te	elephone (325) 574-3442		
Contact email albert.ochoa@goodnightmidstream.com				m Incident #	(assigned by OCD)		
Contact mailing address 11612 Tower Rd, Midland, TX 79707							
Location of Release Source Latitude 32.424203 Longitude -103.273661 NOT ACCEPTED							
(NAD 83 in decimal degrees to 5 decimal places)							
Site Name Dodger Injection Well				Site Type	SWD		
Date Release Discovered 08/04/2020			1010	API# (if app	licable)		
Unit Letter	Section	Township	Range	Coun	ty		
С	4	22S	36E	Lea	ì		
Surface Owner: State Federal Tribal Private (Name Llano Estacado Properties, LLC Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
Crude Oil Volume Released (bbls)			d (bbls)		Volume Recovered (bbls)		
☐ Produced Water Volume Released (bbls) 14 bbls			d (bbls) 14 bb	ls	Volume Recovered (bbls) 12 bbls		
Is the concentration of dissolved chloride produced water >10,000 mg/l?				nloride in the	☐ Yes ☐ No		
Condensate Volume Released (bbls)			d (bbls)		Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)				
Cause of Release: A 3/8" plug vibrated out of a pump. 12 bbls were contained in the secondary containment and recovered by vacuum							

truck. The remaining 2 bbls of released fluid were contained onsite. An environmental company had been contacted to remediate the

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No If YES, was immediate no	If YES, for what reason(s) does the respondence of the respondence of the order of	sible party consider this a major release? om? When and by what means (phone, email, etc)?				
Initial Response						
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury						
 ☑ The source of the release has been stopped. ☑ The impacted area has been secured to protect human health and the environment. ☑ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☑ All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: 						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Albert	t Ochoa	Title: HSE Representative				
Signature:	rest Ochor	Date: 8/11/20				
email: albert.oc	hoa@goodnightmidstream.com	Telephone: (325) 574-3442				
OCD Only Received by: Ramo	ona Marcus	Date: <u>8/13/2020</u> NOT ACCEPTED				