District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NR M2009032079
District RP	
Facility ID	
Application ID	

### **Release Notification**

Responsible Party: Ma	tador Production Co	mnany	OGRID:	228937
Responsible Party: Matador Production Company  Contact Name: John Hurt				Telephone: 972-371-5200
Contact rame: John 11 Contact email: JHurt@		om.		# (assigned by OCD)
Contact mailing addres				# (assigned by OCD)
		y, Suite 1500 Dalla	s, 1A /J240	
		Location of	of Release S	Source
atitude 32.492	.97	0/4D 82 in dani	Longitude	-104.03371
Site Name: Shinnery Or		) <b>!</b> 	Site Type	
Date Release Discovere	ed: 03/25/2020		API# (if a	pplicable) 30-015-20866
Unit Letter   Section	Township	Range	Coi	inty
I 12	218	28E Eddy		
Mater	nul(s) Released (Select a			Release  ie justification for the volumes provided below)  Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 19.81 bbls			Volume Recovered (bbls) 12 bbls
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?				☐ Yes ☐ No
Condensate Volume Released (bbls)				Volume Recovered (bbls)
Natural Gas	atural Gas Volume Released (Mcf)			Volume Recovered (Mcf)
	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units	
S ED. I				
Cause of Release:				
A fitting on the PW byp	bass meter blew out.			

### State of New Mexico Oil Conservation Division

Incident ID	NRM2009032079
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does th	e responsible	party consider this a major release?
☐ Yes ⊠ No			
If YES, was immediate no	otice given to the OCD? By whom	? To whom?	When and by what means (phone, email, etc)?
	Init	ial Respo	onse
The responsible p	party must undertake the following actions in	nmediately unless	ss they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.		
The impacted area has	s been secured to protect human hea	alth and the en	nvironment.
Released materials ha	we been contained via the use of be	rms or dikes, a	absorbent pads, or other containment devices.
All free liquids and re	coverable materials have been remo	oved and man	naged appropriately.
If all the actions described	d above have <u>not</u> been undertaken, e	explain why:	
has begun, please attach a	a narrative of actions to date. If re	medial efforts	iation immediately after discovery of a release. If remediation is have been successfully completed or if the release occurred attach all information needed for closure evaluation.
regulations all operators are a public health or the environm failed to adequately investiga	required to report and/or file certain rele nent. The acceptance of a C-141 report ate and remediate contamination that po	ease notification by the OCD do se a threat to gr	f my knowledge and understand that pursuant to OCD rules and ons and perform corrective actions for releases which may endanger oes not relieve the operator of liability should their operations have groundwater, surface water, human health or the environment. In a sibility for compliance with any other federal, state, or local laws
Printed Name:Jo	ohn Flurt	Title:	RES Specialist
Signature:		Date:	3/30/20
Signature.		Date.	2/ 1/20
email: JHurt@matadorn	resources.com	Telephone:	972- 371-5200
OCD Only		10170	
Received by: Ramon:	a Marcus	Date	e:3/30/2020

### State of New Mexico Oil Conservation Division

Incident ID	NRM2009032079
District RP	
Facility ID	
Application ID	

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes 🗷 No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes x No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗓 No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes X No		
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No		
Are the lateral extents of the release overlying a subsurface mine?	Yes X No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No		
Are the lateral extents of the release within a 100-year floodplain?			
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination			
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs			
Photographs including date and GIS information Topographic/Aerial maps  I aboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

### State of New Mexico Oil Conservation Division

Incident ID	NRM2009032079
District RP	
Facility ID	
Application ID	

regulations all ope public health or th failed to adequate	erators are required to report and/or file certain release notifies environment. The acceptance of a C-141 report by the Oly investigate and remediate contamination that pose a three ceptance of a C-141 report does not relieve the operator of the contamination	fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name:	John Hurt	
email:	JHurt@matadorresources.com .	Telephone: 972-371-5200 .
OCD Only		2
Received by:	Cristina Eads	Date: 05/07/2020

### State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	NRM2009032079
District RP	
Facility ID	
Application ID	

### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

X A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC	
Nhotographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rerhuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification to the OPrinted Name:    John Hurt	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.  RES Specialist	
OCD Only		
Received by: Cristina Eads	Date:05/07/2020	
remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.	
Closure Approved by: DENIED Turkure	Date:08/18/2020	
Printed Name: Cristina Eads	Title: Environmental Specialist	



May 7, 2020

Vertex Project #: 20E-00239-007

Spill Closure Report:

Shinnery Oak Federal SWD #001

Unit I, Section 12, Township 21 South, Range 28 East

County: Eddy

Tracking Number: NRM2009032079

Prepared For:

Matador Production Company

5400 LBJ Freeway

**Suite 1500** 

Dallas, Texas 75240

### New Mexico Oil Conservation Division - District 2 - Artesia

811 South First Street Artesia, New Mexico 88210

Matador Production Company (Matador) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and remediation for a produced water release that occurred at Shinnery Oak Federal SWD #001 (hereafter referred to as "Shinnery Oak"). Matador provided notification of the spill to New Mexico Oil Conservation Division (NM OCD) District 2 and the Bureau of Land Management (BLM), who own the land, via submission of an initial C-141 Release Notification (Attachment 1) on March 30, 2020. The NM OCD tracking number assigned to this incident is NRM2009032079.

This letter provides a description of the spill assessment and remediation activities, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release.

### **Incident Description**

On March 25, 2020, a release occurred at Matador's Shinnery Oak site when a fitting on the produced water bypass meter blew out. This incident resulted in the release of approximately 19.81 barrels (bbls) of produced water onto the engineered pad. A vac truck arrived on-site to recover free fluids; approximately 12 bbls of produced water were recovered. The spill was contained within the boundaries of the engineered pad. No produced water was released into undisturbed areas or waterways.

### **Site Characterization**

The release at Shinnery Oak occurred on federally-owned land, N 32.49297, W 104.03371, approximately 12 miles northeast of Carlsbad, New Mexico. The legal description for the site is Unit I, Section 12, Township 21 South, Range 28 East, Eddy County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial photograph and site schematic are included in Attachment 2.

vertex.ca

2020 Spill Assessment and Closure May 2020

The Shinnery Oak complex consists of saltwater disposal (SWD) equipment, a tank battery, and nearby oil and gas exploration and production wellpads, and is typical of oil and gas-related sites in the western portion of the Permian Basin. The following sections specifically describe the release area on the northern edge of the tank battery containment and towards the fence line of the lease at the north edge of the pad.

The surrounding landscape is associated with the sandy plains and interdunes typical of elevations between 2,700 and 5,500 feet above sea level. The climate is semi-arid with an average annual precipitation ranging between 5 and 15 inches. Historically, the plant communities in this area have been dominated by black grama, dropseeds, and bluestems with scattered shinnery oak and sand sage. Perennial and annual forb abundance and distribution are dependent on precipitation. Litter and, to a lesser extent, bare ground make up a significant proportion of ground cover (United States Department of Agriculture, Natural Resources Conservation Service, 2020). Limited to no vegetation is allowed to grow on the compacted facility and disposal pad area.

The Geological Map of New Mexico indicates the surface geology at Shinnery Oak is comprised of Qe – Eolian deposits of upland plains, fan piedmonts and inter-dunal areas (New Mexico Bureau of Geology and Mineral Resources, 2020). The Natural Resources Conservation Service Web Soil Survey characterizes the soil at Shinnery Oak as Pajarito loamy fine sand, which is characterized by loamy fine sand over deep fine sandy loam. This soil tends to be well drained with very low runoff and moderate water storage in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2020). There is low-to-medium potential for karst geology to be present near Shinnery Oak (United States Department of the Interior, Bureau of Land Management, 2020).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is Lake Avalon, located approximately 10 miles west of the site (United States Fish and Wildlife Service, 2020). There are no continuously flowing watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features at Shinnery Oak, as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest recent well to the site is a United States Geological Survey-identified well, located approximately 0.8 miles south-southeast of Shinnery Oak, with a depth to groundwater of 134 feet below ground surface (bgs; United States Department of the Interior, United States Geological Survey, 2020). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

### Closure Criteria Determination

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release was subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Based on data included in the closure criteria determination worksheet, the release at Shinnery Oak is not subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site are determined to be associated with the following constituent concentration limits based on depth to groundwater.

2020 Spill Assessment and Closure May 2020

Table 1. Closure Criteria for Soils Impacted by a Release		
Depth to Groundwater Constituent Limit		Limit
	Chloride	20,000 mg/kg
400 (	TPH <sup>1</sup> (GRO + DRO + MRO)	2,500 mg/kg
>100 feet	GRO + DRO	1,000 mg/kg
	BTEX <sup>2</sup>	50 mg/kg
	Benzene	10 mg/kg

<sup>&</sup>lt;sup>1</sup>Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO) <sup>2</sup>Benzene, toluene, ethylbenzene and xylenes (BTEX)

### **Remedial Actions**

On March 26, 2020, Matador contracted with Vertex to complete release delineation and remediation at Shinnery Oak through field screen procedures, oversight of the remediation fieldwork and final confirmatory sampling. The initial spill inspection and site characterization activities at Shinnery Oak were completed by Vertex on March 26, 2020. The Daily Field Report (DFR) and field screening data associated with the visit is included in Attachment 4. Using initial field screening data, the release was delineated horizontally and vertically, and remediation was started. Excavation of impacted soils was conducted between March 26 and March 27, 2020, with a Vertex representative on-site to conduct field screen procedures to determine final horizontal and vertical extents of the excavation area.

On March 27, 2020, following the completion of excavation activities, Vertex provided notification of confirmation sampling to NM OCD (Attachment 5), as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC.

On April 1, 2020, Vertex collected a total of 18 five-point composite confirmatory samples from the base and side walls of the excavation, at depths ranging between ground surface and 0.5 feet bgs. Each composite sample was representative of no more than 200 square feet per the alternate sampling method outlined in Subparagraph (c) of Paragraph (1) of Subsection D 19.15.29.12 NMAC, which does not require prior NM OCD approval. The composite samples were placed into laboratory-provided containers, preserved on ice, and submitted to a National Environmental Laboratory Accreditation Program-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH, including MRO, DRO and GRO. Confirmatory sample analytical data are summarized in Attachment 6. Laboratory data reports and chain of custody forms are included in Attachment 7.

A GeoExplorer 7000 Series Trimble global positioning system (GPS) unit, or equivalent, was used to map the approximate center of each of the five-point composite samples. The confirmatory sample locations are presented on Figure 1 (Attachment 2). Relevant equipment and prominent features/reference points at the site are mapped as well.

### **Closure Request**

Vertex recommends no additional action to address the release at Shinnery Oak. Laboratory analyses of the final confirmatory samples showed constituent of concern concentration levels below NM OCD closure criteria for areas where

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2020 Spill Assessment and Closure May 2020

depth to groundwater is greater than 100 feet bgs as shown in Table 1. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

Vertex requests that this incident (NRM2009032079) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Matador certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the March 25, 2020, release at Shinnery Oak.

Should you have any questions or concerns, please do not hesitate to contact the undersigned at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

Natalie Gordon PROJECT MANAGER

### **Attachments**

Attachment 1. NM OCD C-141 Report

Attachment 2. Site Schematic and Confirmatory Sample Locations

Attachment 3. Closure Criteria for Soils Impacted by a Release Research Determination Documentation

Attachment 4. Daily Field Report(s) with Photographs

Attachment 5. Required 48-hr Notification of Confirmation Sampling to Regulatory Agencies

Attachment 6. Confirmatory Sampling Laboratory Results

Attachment 7. Laboratory Data Reports/Chain of Custody Forms

2020 Spill Assessment and Closure May 2020

### References

- New Mexico Bureau of Geology and Mineral Resources. (2020). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu
- New Mexico Oil Conservation Division. (2018). New Mexico Administrative Code Natural Resources and Wildlife Oil and Gas Releases. Santa Fe, New Mexico.
- United States Department of Agriculture, Natural Resources Conservation Service. (2020). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx
- United States Department of the Interior, Bureau of Land Management. (2020). New Mexico Cave/Karsts. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico
- United States Department of the Interior, United States Geological Survey. (2020). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?
- United States Fish and Wildlife Service. (2020). *National Wetlands Inventory*. Retrieved from https://www.fws.gov/wetlands/Data/Mapper.html

2020 Spill Assessment and Closure May 2020

### Limitations

This report has been prepared for the sole benefit of Matador Production Company (Matador). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Matador. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

### **ATTACHMENT 1**

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NR M2009032079
District RP	
Facility ID	
Application ID	

### **Release Notification**

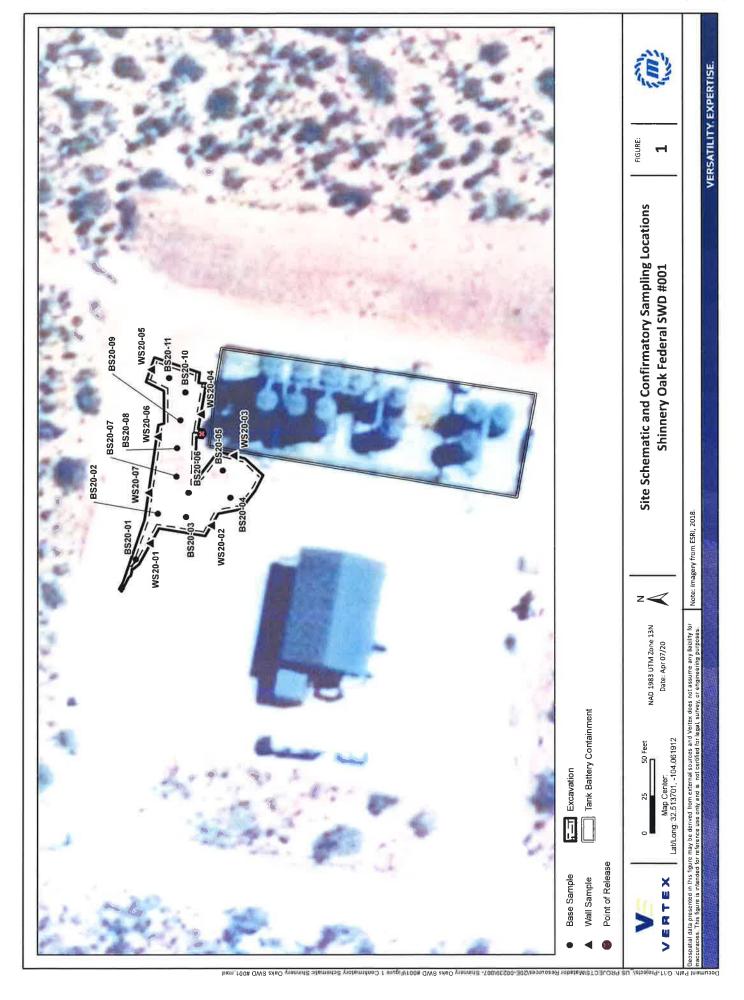
Responsible	Party: Mata	dor Production Co	mpany	OGRID: 2	228937
Contact Nan				Contact T	elephone: 972-371-5200
Contact ema	il: JHurt@m	natadorresources.co	om		(assigned by OCD)
Contact mail	ing address:	5400 LBJ Freewa	ıy, Suite 1500 Dall	as, TX 75240	
			Location	of Release S	ource
atitude	32.49297	7		Longitude	-104.03371
			(NAD 83 in dec	rimal degrees to 5 decir	nal places)
Site Name: S	hinnery Oak	Federal SWD #00	01	Site Type:	SWD
Date Release	Discovered:	03/25/2020		API# (if ap)	olicable) 30-015-20866
Unit Letter	Section	Township	Range	Cour	ntv
I	12	218	28E	Edd	
urface Owne	r: State	⊠ Federal □ Tı	ribal Private (A	Volume of	Release
	Material		Nature and	Volume of	Release  Justification for the volumes provided below)
Crude Oil	Material		Nature and	Volume of	
	Material	(s) Released (Select al	Nature and	Volume of	justification for the volumes provided below)
Crude Oil	Material	Volume Release Volume Release Volume Release	Nature and that apply and attached (bbls) ad (bbls) 19.81 to	Volume of local culations or specifications	Volume Recovered (bbls)
Crude Oil	Material Water	(s) Released (Select al Volume Release Volume Release	Nature and that apply and attach and (bbls) ad (bbls) 19.81 to ion of dissolved ch >10,000 mg/l?	Volume of local culations or specifications	Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)
☐ Crude Oil ☑ Produced	Material Water te	Volume Release Volume Release Is the concentrate produced water	Nature and that apply and attached (bbls) ad (bbls) ad (bbls) attion of dissolved chelonomy/1? ad (bbls)	Volume of local culations or specifications	Volume Recovered (bbls)   Volume Recovered
☐ Crude Oil ☑ Produced ☐ Condensa	Material Water te	Volume Release Is the concentrate produced water: Volume Release Volume Release	Nature and that apply and attached (bbls) ad (bbls) ad (bbls) attion of dissolved chelonomy/1? ad (bbls)	calculations or specifications of specifications or specifications or specifications of specifications	Volume Recovered (bbls)   Volume Recovered (bbls)   Volume Recovered (bbls)   12 bbls   Volume Recovered (bbls)   Volume Recovered (bbls)   Volume Recovered (bbls)   Volume Recovered (bbls)
Crude Oil Produced Condensa Natural G	Material Water te	Volume Release Is the concentrate produced water: Volume Release Volume Release	Nature and  It that apply and attach and (bbls)  ad (bbls)  19.81 bettion of dissolved che >10,000 mg/l?  ad (bbls)  ad (bbls)  ad (bbls)	calculations or specifications of specifications or specifications or specifications of specifications	Volume Recovered (bbls)
Crude Oil Produced Condensa Natural G	Material Water te	Volume Release Is the concentrate produced water: Volume Release Volume Release	Nature and  It that apply and attach and (bbls)  ad (bbls)  19.81 bettion of dissolved che >10,000 mg/l?  ad (bbls)  ad (bbls)  ad (bbls)	calculations or specifications of specifications or specifications or specifications of specifications	Volume Recovered (bbls)  Volume Recovered (Mcf)
Crude Oil Produced Condensa Natural G	Material Water te as	Volume Release Is the concentrate produced water: Volume Release Volume Release	Nature and It that apply and attach and (bbls) ad (bbls) 19.81 bettion of dissolved ch >10,000 mg/l? ad (bbls) ad (Mcf) Released (provide	calculations or specifications of specifications or specifications or specifications of specifications	Volume Recovered (bbls)
Crude Oil Produced Condensa Natural G	Material Water te as	Volume Release Is the concentrate produced water Volume Release Volume Release Volume Release Volume Release	Nature and It that apply and attach and (bbls) ad (bbls) 19.81 bettion of dissolved ch >10,000 mg/l? ad (bbls) ad (Mcf) Released (provide	calculations or specifications of specifications or specifications or specifications of specifications	Volume Recovered (bbls)
Crude Oil Produced Condensa Natural G	Material Water te as	Volume Release Is the concentrate produced water Volume Release Volume Release Volume Release Volume Release	Nature and It that apply and attach and (bbls) ad (bbls) 19.81 bettion of dissolved ch >10,000 mg/l? ad (bbls) ad (Mcf) Released (provide	calculations or specifications of specifications or specifications or specifications of specifications	Volume Recovered (bbls)

### State of New Mexico Oil Conservation Division

Incident ID	NRM2009032079
District RP	
Facility ID	
Application ID	

release as defined by 19.15.29.7(A) NMAC?	ne responsible party consider this a major release?
Yes No	
If YES, was immediate notice given to the OCD? By whom	? To whom? When and by what means (phone, email, etc)?
Init	tial Response
The responsible party must undertake the following actions i	immediately unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
☐ The impacted area has been secured to protect human he	alth and the environment.
Released materials have been contained via the use of be	erms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been rem	oved and managed appropriately.
Day 10 15 20 9 D. (A) ND(ACAbases and black and a section of the s	
has begun, please attach a narrative of actions to date. If re	mence remediation immediately after discovery of a release. If remediation emedial efforts have been successfully completed or if the release occurred MAC), please attach all information needed for closure evaluation.
regulations all operators are required to report and/or file certain rel public health or the environment. The acceptance of a C-141 report failed to adequately investigate and remediate contamination that po	the to the best of my knowledge and understand that pursuant to OCD rules and lease notifications and perform corrective actions for releases which may endanger to by the OCD does not relieve the operator of liability should their operations have lose a threat to groundwater, surface water, human health or the environment. In erator of responsibility for compliance with any other federal, state, or local laws
Printed Name: John Hurt	Title: RES Specialist
Signature:	Date: 3/30/20
email: JHurt@matadorresources.com	Telephone: 972- 371-5200
OCD Only	
Received by: Ramona Marcus	Date: 3/30/2020

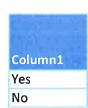
### **ATTACHMENT 2**



### **ATTACHMENT 3**

Site Nam	e: Shinnery Oak Federal SWD #001		
	rdinates:	32.49297	Y: -104.03371
Site Spec	ific Conditions	Value	Unit
1	Depth to Groundwater	134	feet
2	Within 300 feet of any continuously flowing	2,093	feet
	watercourse or any other significant watercourse	2,095	leet
3	Within 200 feet of any lakebed, sinkhole or playa lake	61,776	feet
3	(measured from the ordinary high-water mark)	01,770	reet
4	Within 300 feet from an occupied residence, school,	19,346	feet
4	hospital, institution or church	19,546	reet
	i) Within 500 feet of a spring or a private, domestic		
5	fresh water well used by less than five households for	4,882	feet
5	domestic or stock watering purposes, or		
	ii) Within 1000 feet of any fresh water well or spring		feet
	Within incorporated municipal boundaries or within a		
	defined municipal fresh water field covered under a		
6	municipal ordinance adopted pursuant to Section 3-27-	No	(Y/N)
	3 NMSA 1978 as amended, unless the municipality		
	specifically approves		
7	Within 300 feet of a wetland	4,452	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
			Critical
•	The state of the s		High
9	Within an unstable area (Karst Map)	Low	Medium
			Low
10	Within a 100-year Floodplain	>100	year
11	Soil Type	Pajarito loa	amy fine sand
12	Ecological Classification	Loam	ny Sand
13	Geology		Qe
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100'	<50' 51-100' >100'





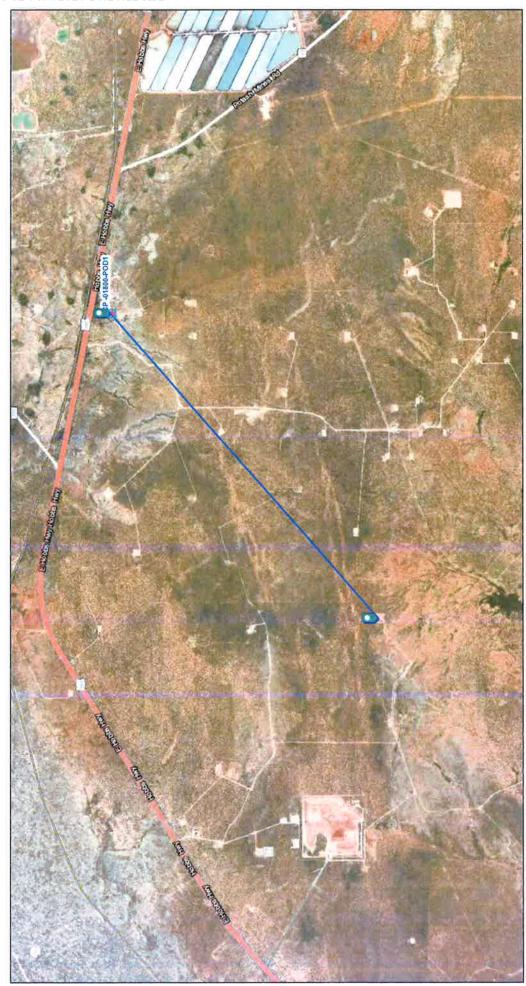


1.5 mi

1:36,112 0.75

0.38

# **OSE Shinnery Oak**



OSE District Boundary 4/30/2020, 2:52:57 PM

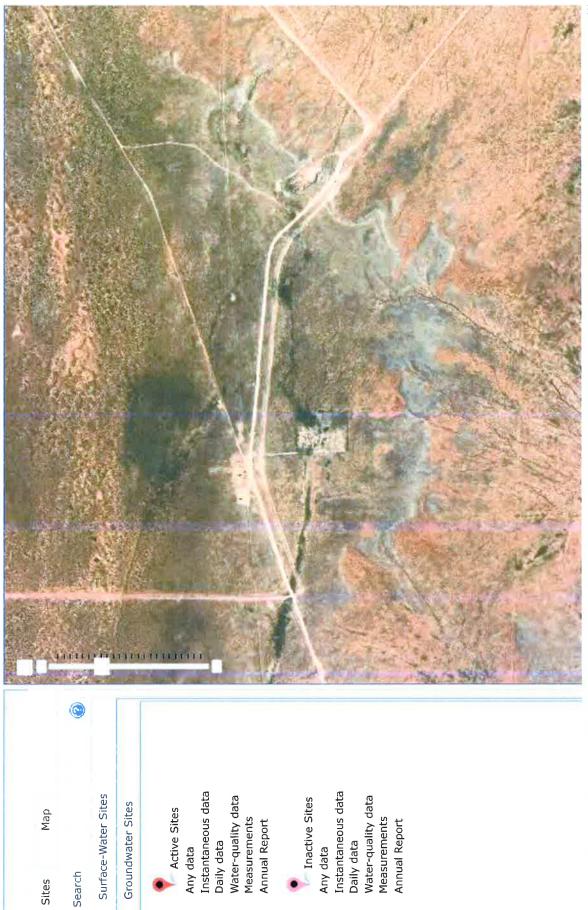
Recently Edited PODs

Counties

The New Mexico Office of the State Engineer (OSE) provides this geographic data and any associated metadata "as is" without warranty of any kind, including but not limited to its completeness, liness for a particular use, or accuracy of its content, positional or otherwise, It is the sole responsibility of the user to







https://maps.waterdata.usgs.gov/mapper/index.html

### Wetlands

National Wetlands Inventory

U.S. Fish and Wildlife Service

# This map is for general reference only. The US Fish and Wildlife U.S. Fish and Wildlife Service. National Standards and Support Tear wellands\_team@fws.gov 1.2 km 1:22,608 0.175 0.3

Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Wetlands

April 30, 2020

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Forested/Shrub Wetland Freshwater Emergent Wetland

Freshwater Pond

Other

Riverine

Lake

National Wetlands Inventory (NWI) This page was produced by the NWI mapper

4/30/2020

# 32°29'34.7"N 104°02'01.4"W

Shinnery Oak Nearest Lake



Imagery ©2020 TerraMetrics, Map data ©2020 1 mi

Measure distance Total distance: 11.75 mi (18.91 km)

# Shinnery Oak Fed

National Wetlands Inventory

U.S. Fish and Wildlife Service

# U.S. Fish and Wildlife Service. National Standards and Support Tewellands\_team@fws.gov 1.2 km 1.22,608 0.35 0,175 0.3

National Wetlands Inventory (NWI) This page was produced by the NWI mapper

Lake Other Riverine

Freshwater Forested/Shrub Wetland

Estuarine and Marine Deepwater Estuarine and Marine Wetland

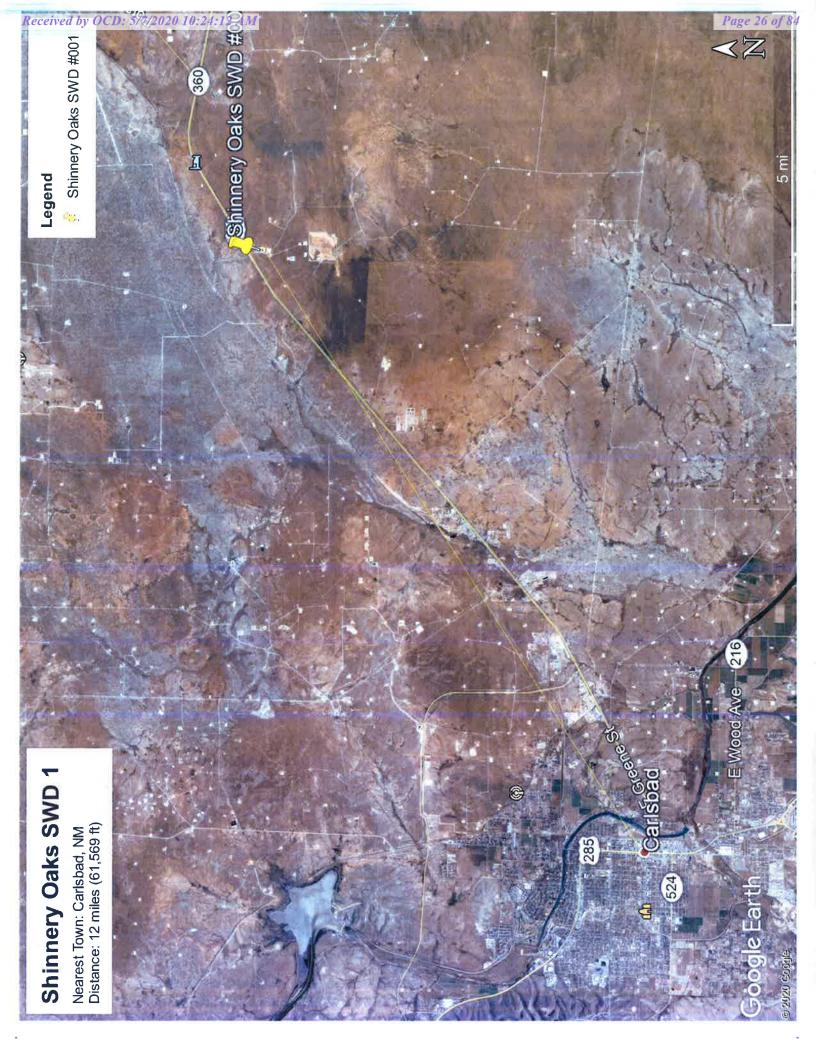
April 30, 2020

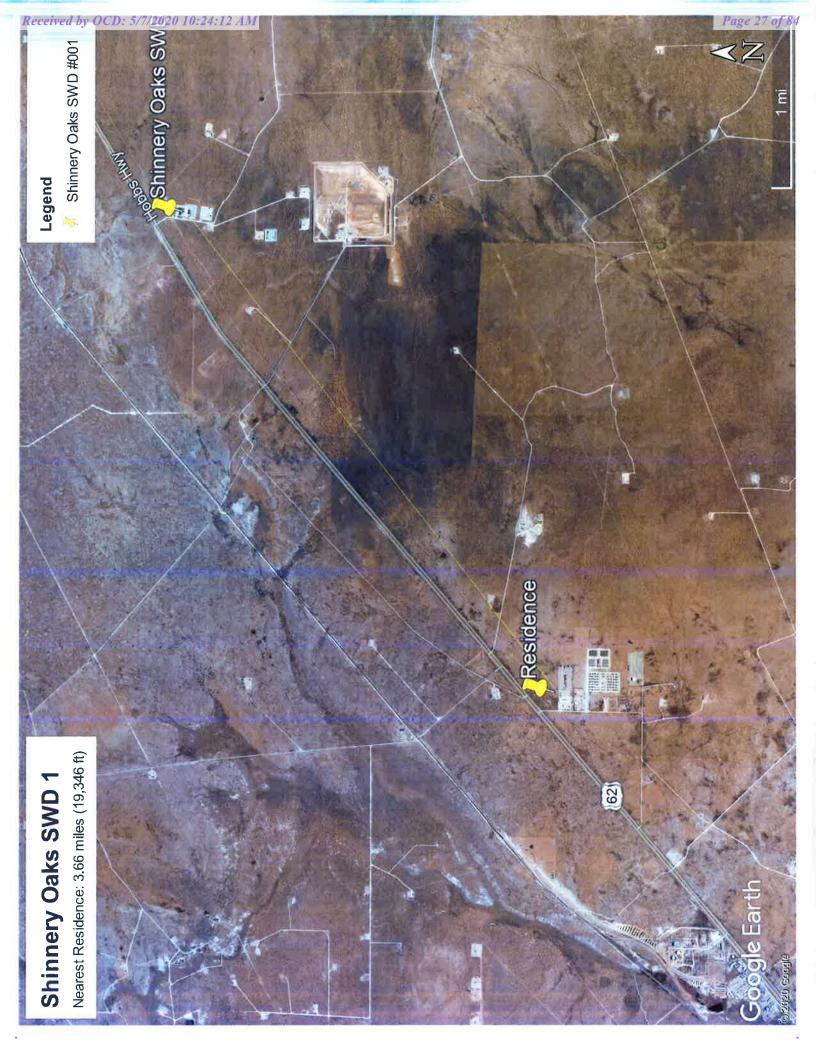
Wetlands

Freshwater Pond

Freshwater Emergent Wetland

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





### Eddy Area, New Mexico

### LA—Largo loam, 1 to 5 percent slopes

### Map Unit Setting

National map unit symbol: 1w4y Elevation: 2,000 to 5,700 feet

Mean annual precipitation: 6 to 14 inches Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 260 days

Farmland classification: Not prime farmland

### **Map Unit Composition**

Largo and similar soils: 98 percent Minor components: 2 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

### **Description of Largo**

### Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Talf, rise

Down-slope shape: Convex, linear Across-slope shape: Linear

Parent material: Calcareous alluvium

### Typical profile

H1 - 0 to 4 inches: loam H2 - 4 to 47 inches: silt loam H3 - 47 to 65 inches: loam

### Properties and qualities

Slope: 1 to 5 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat):

Moderately high (0.20 to 0.60 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None Calcium carbonate, maximum in profile: 15 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0

to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: High (about 10.0 inches)

### Interpretive groups

Land capability classification (irrigated): 3e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: Loamy (R042XC007NM) Hydric soil rating: No

### **Minor Components**

### Largo

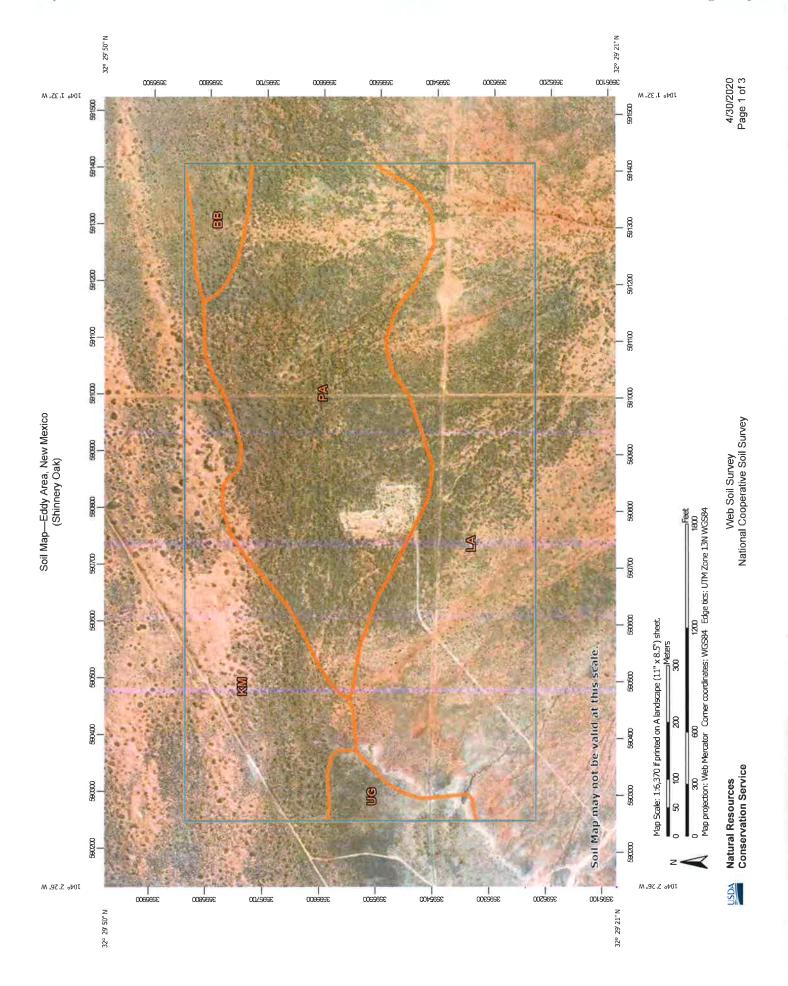
Percent of map unit: 1 percent Ecological site: Bottomland (R042XC017NM) Hydric soil rating: No

### **Pajarito**

Percent of map unit: 1 percent Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

### **Data Source Information**

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 15, Sep 15, 2019



of In	of Interest (AOI)	M	Spoil Area
	Area of Interest (AOI)	300	Stony Spot
	Soil Man Unit Polynops	g	Very Stony Spot
- <sub>7</sub> 1	Soil Map Unit Lines	8.7	Wet Spot
- 23	Oct Map Citt Enres	<)	Other
	Soil Map Unit Points	4	Special Line Features
pria	acial Point Features		

contrasting soils that could have been shown at a more detailed misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of Enlargement of maps beyond the scale of mapping can cause Warning: Soil Map may not be valid at this scale.

The soil surveys that comprise your AOI were mapped at

1:20,000

MAP INFORMATION

Source of Map: Natural Resources Conservation Service Please rely on the bar scale on each map sheet for map measurements.

Coordinate System: Web Mercator (EPSG:3857) Web Soil Survey URL:

distance and area. A projection that preserves area, such as the Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required. This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Survey Area Data: Version 15, Sep 15, 2019 Soil Survey Area: Eddy Area, New Mexico

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger. Date(s) aerial images were photographed: Dec 31, 2009—Sep

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

### Special Point Features Area o Soils } \*

scale.



**Borrow Pit** 

Blowout

9 × Clay Spot



Closed Depression



Gravelly Spot

Gravel Pit





Marsh or swamp

4 橡

Lava Flow

Landfill

Vline or Quarry









0





Saline Spot











### **Map Unit Legend**

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ВВ	Berino complex, 0 to 3 percent slopes, eroded	5.1	2.8%
KM	Kermit-Berino fine sands, 0 to 3 percent slopes	35.6	20.0%
LA	Largo loam, 1 to 5 percent slopes	69.0	38.8%
PA	Pajarito loamy fine sand, 0 to 3 percent slopes, eroded	63.7	35.8%
UG	Upton gravelly loam, 0 to 9 percent slopes	4.5	2.5%
Totals for Area of Interest	-1	177.9	100.0%



USGS Home Contact USGS Search USGS

USGS 323015104032301 20S.29E.28.244111

National Water Information System: Web Interface

USGS Water Resources

Site Information 

United States

9

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- additional territories. Our hydrologic monitoring stations continue to send data in near real-time to NWISWeb, and health and safety of the public and our employees are our highest priorities, and we continue to follow guidance we are continuing critical water monitoring activities to protect life and property on a case-by-case basis. The communities, including providing critical situational awareness in times of flooding in all 50 U.S. states and Notice - The USGS Water Resources Mission Area's priority is to maintain the safety and well-being of our from the White House, the CDC, and state and local authorities.
- Introducing The Next Generation of USGS Water Data for the Nation
  - Full News

# USGS 323015104032301 20S.29E.28.244111

Available data for this site SUMMARY OF ALL AVAILABLE DATA •

### Well Site

### **DESCRIPTION:**

Latitude 32°30'15", Longitude 104°03'23" NAD27

Eddy County, New Mexico , Hydrologic Unit 13060011

Well depth: 205 feet

Land surface altitude: 3,268 feet above NGVD29

Well completed in "Rustler Formation" (312RSLR) local aquifer

## **AVAILABLE DATA:**

# USGS 323015104032301 20S.29E.28.244111

4/6/2020

Data Type	<b>Begin Date</b>	Begin Date   End Date  Count	Count
Field groundwater-level measurements   1994-03-02   1999-01-20	1994-03-02	1999-01-20	2
Revisions	Unavailable (	Unavailable (site:0) (timeseries:0)	eries:0)

### OPERATION

Email questions about this site to New Mexico Water Science Center Water-Data Inquiries Record for this site is maintained by the USGS New Mexico Water Science Center

Questions about sites/data?

Feedback on this web site

Automated retrievals

Help

Data Tips

Explanation of terms

Subscribe for system changes

News

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U.S. Department of the Interior | U.S. Geological Survey.

Title: NWIS Site Information for USA: Site Inventory

URL: https://waterdata.usgs.gov/nwis/inventory?agency\_code=USGS&site\_no=323015104032301

Page Contact Information: New Mexico Water Data Support Team

Page Last Modified: 2020-04-06 15:29:01 EDT

0.44 0.43 caww02



4/6/2020

Contact USGS Search USGS USGS Home

USGS 323028104050001 21S.28E.04.42144

National Water Information System: Web Interface

USGS Water Resources

United States • Site Information

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- additional territories. Our hydrologic monitoring stations continue to send data in near real-time to NWISWeb, and health and safety of the public and our employees are our highest priorities, and we continue to follow guidance we are continuing critical water monitoring activities to protect life and property on a case-by-case basis. The communities, including providing critical situational awareness in times of flooding in all 50 U.S. states and • Notice - The USGS Water Resources Mission Area's priority is to maintain the safety and well-being of our from the White House, the CDC, and state and local authorities.
- Introducing The Next Generation of USGS Water Data for the Nation
  - Full News

# USGS 323028104050001 21S.28E.04.42144

THE WILL TO USE OF BUILDING WILL

SUMMARY OF ALL AVAILABLE DATA •

9

### Well Site

### **DESCRIPTION:**

Eddy County, New Mexico , Hydrologic Unit 13060011 Latitude 32°30'28", Longitude 104°05'00" NAD27

Well depth: 185 feet

Land surface altitude: 3,238 feet above NAVD88

Well completed in "Rustler Formation" (312RSLR) local aquifer

## AVAILABLE DATA:

# USGS 323028104050001 21S.28E.04.42144

4/6/2020

			1
Data Type	Begin Date	End Date   Count	Count
Field groundwater-level measurements   1968-05-22   1998-01-28	1968-05-22	1998-01-28	8
Revisions	Unavailable (site:0) (timeseries:0)	site:0) (times	eries:0)

### **OPERATION:**

Email questions about this site to New Mexico Water Science Center Water-Data Inquiries Record for this site is maintained by the USGS New Mexico Water Science Center

Questions about sites/data?

Feedback on this web site

Automated retrievals

Help

Data Tips

Explanation of terms

Subscribe for system changes

News

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U.S. Department of the Interior | U.S. Geological Survey

URL: https://waterdata.usgs.gov/nwis/inventory?agency\_code=USGS&site\_no=323028104050001 Title: NWIS Site Information for USA: Site Inventory

Page Contact Information: New Mexico Water <u>Data Support Team</u>

Page Last Modified: 2020-04-06 15:39:03 EDT

### **ATTACHMENT 4**



## **Daily Site Visit Report**

•			Xu Hu>
Client:	Matador Resources	Inspection Date:	3/26/2020
Site Location Name:	Shinnery Oak Federal SWD #001	Report Run Date:	3/26/2020 11:59 PM
Project Owner:	John Hurt	File (Project) #:	20E-00239
Project Manager:	Natalie Gordon	API#:	30-015-20866
Client Contact Name:	John Hurt	Reference	PW Release - 03/25/2020
Client Contact Phone #:			

Summary of Times			
	3/26/2020 7:15 AM	3/26/2020 8:21 AM	

3/26/2020 5:11 PM

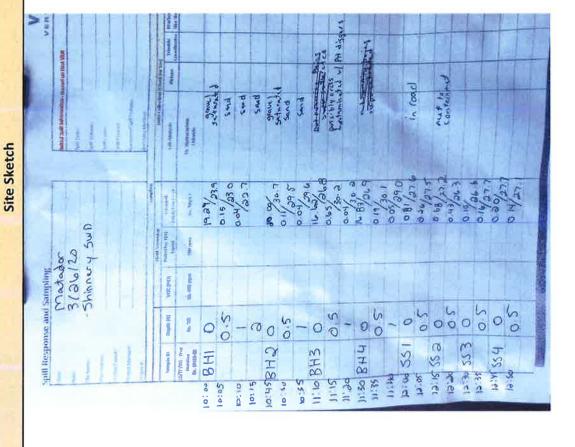
Returned to Office

Arrived at Site Departed Site

Left Office

VERTEX

### **Daily Site Visit Report**



Powered by www.krinkleldar.com

VERTEX

### Page 3 of 6

### **Daily Site Visit Report**

### Summary of Daily Operations

- 9:23 Initial characterization and delineation of produced water spill, map spill footprint and sample points, delineate horizontally and vertically at sample points to clean
- 9:32 Footprint is very apparent for outline of where spill went. One set of tire tracks through middle of spill due to operator getting numbers from a meter. Point of release has been repaired and put back into service, multiple flow line coming out of containment underground, lines will have to be hydrovacced before any excavation can take place
- 10:31 Contaminated area is cleaning up at 0.5", a recommended emergency scrape is needed to keep saturation from sinking any lower
  - 12:38 Emergency 811 call placed for emergency scrape, operator coming with equipment to perform 0.5" scrape

### Next Steps & Recommendations

- 1 Complete 0.5" scrape
- 2 Place 48 hour notice
- 3 Complete confirmation sampling

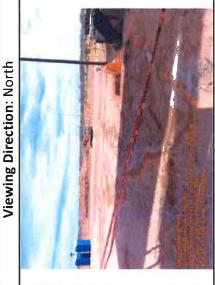
## **Daily Site Visit Report**



### Site Photos



Spill area in front of containment



Spill area next to containment on west side



Viewing Direction: North



Spill area on north side next to fence

VERTEX

### **Daily Site Visit Report**



Spill area at point of release



Spill area along fence line on north side



Spill area going back towards fence line under porta potty's



Viewing Direction: Southwest



Spill area from north side to west side of containment

## **Daily Site Visit Report**



Daily Site Visit Signature

Inspector: Monica Peppin

Signature:

Run on 3/26/2020 11:59 PM UTC



	Matador Resources Inspection Date: 4/1/2020	Shinnery Oak Federal Report Run Date: 4/1/2020 11:42 PM SWD #001	John Hurt File (Project) #: 20E-00239	Natalie Gordon API #: 30-015-20866	John Hurt Reference PW Release - 03/25/2020	
•	Matador Resources	Shinnery Oak Federal SWD #001	John Hurt	Natalie Gordon	John Hurt	
	Client:	Site Location Name:	Project Owner:	Project Manager:	Client Contact Name:	Client Contact Phone #:

	Summary of Times
Left Office	4/1/2020 1:00 PM
Arrived at Site	4/1/2020 1:39 PM
Departed Site	4/1/2020 4:32 PM
Returned to Office	



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## **Daily Site Visit Report**



### Summary of Daily Operations

13:39 Conduct confirmation sampling around excavation area of base and side walls

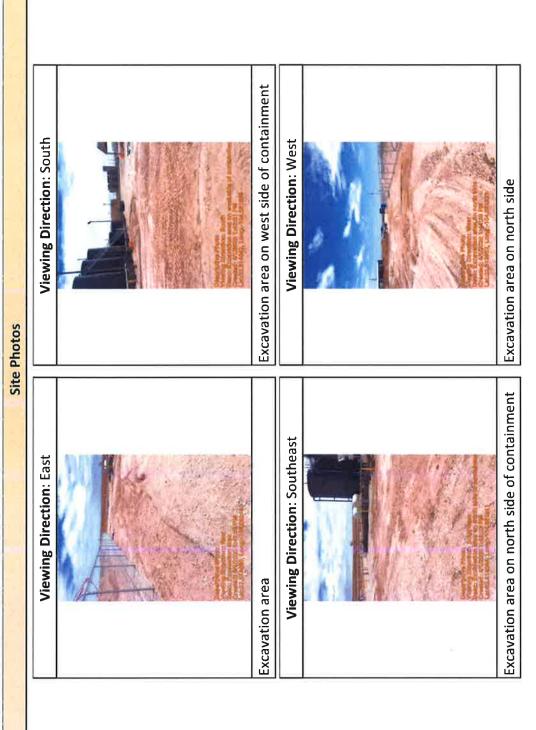
### Next Steps & Recommendations

- 1 Send samples for lab analysis
  - 2 Schedule backfill
- 3 Closure report

Page 4 of 6



# Daily Site Visit Report

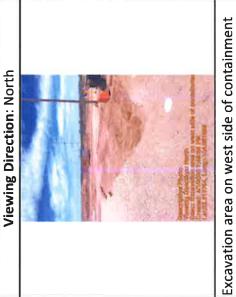


## **Daily Site Visit Report**





Excavation area



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Daily Site Visit Signature

**Daily Site Visit Report** 

Inspector: Monica Peppin

Signature:

### **ATTACHMENT 5**

### **Natalie Gordon**

From: Dhuqal Hanton <vertexresourcegroupusa@gmail.com>

**Sent:** Friday, March 27, 2020 3:57 PM

To: Natalie Gordon

**Subject:** Fwd: Shinnery Oak Federal SWD #1 - DOR: 3/25/2020 - 48-hr Notification of

**Confirmatory Sampling** 

----- Forwarded message ------

From: Dhugal Hanton < vertexresourcegroupusa@gmail.com >

Date: Fri, Mar 27, 2020 at 3:56 PM

Subject: Shinnery Oak Federal SWD #1 - DOR: 3/25/2020 - 48-hr Notification of Confirmatory Sampling

To: Bratcher, Mike, EMNRD < <a href="mailto:Mike.Bratcher@state.nm.us">Mike.Bratcher@state.nm.us</a>, Venegas, Victoria, EMNRD < <a href="mailto:Victoria.Venegas@state.nm.us">Victoria.Venegas@state.nm.us</a>, <a href="mailto:blm.gov">blm.nm.cfo.spill@blm.gov</a>, Kelsey < <a href="mailto:KWade@blm.gov">KWade@blm.gov</a>, <a href="mailto:blm.gov">blm.nm.cfo.spill@blm.gov</a>, Kelsey < <a href="mailto:KWade@blm.gov">KWade@blm.gov</a>, <a href="mailto:blm.gov">blm.nm.cfo.spill@blm.gov</a>, Kelsey <a href="mailto:kWade@blm.gov">kWade@blm.gov</a>, <a href="mailto:blm.gov">blm.nm.cfo.spill@blm.gov</a>, <a href="mailto:kwade@blm.gov">kWade@blm.gov</a>, <a href="mailto:kwade@blm.gov">kWade@blm.gov</a>), <a href="mailto

<Jamos@blm.gov>

All,

Please accept this email as 48-hr notification that Vertex Resource Services has scheduled confirmatory sampling to be conducted at Shinnery Oak Federal SWD #001 for the produced water release that occurred on March 25, 2020 (initial C-141 notification submission pending).

This work will be completed on behalf of Matador Production Company.

On Wednesday, April 1, 2020 at approximately 8:00 a.m., Monica Peppin of Vertex will be onsite to conduct confirmatory sampling. She can be reached at 575-361-9880. If you need directions to the site, please do not hesitate to contact her. If you have any questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you, Natalie

### **Natalie Gordon**

Project Manager

Vertex Resource Group Ltd. 213 S. Mesa Street Carlsbad, NM 88220

P 575.725.5001 ext 709 C 505.506.0040 F

### www.vertex.ca

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### **ATTACHMENT 6**

Client Name: Matador Production Company Site Name: Shinnery Oak Federal SWD #001 NM OCD Incident Tracking Number: NM2009032079 Project #: 20E-00239-007 Lab Report: 2004136

	Sample Description	(i			Petr	Petroleum Hydrocarbons				Inorganic
			Vol	atile			Extractable			inorganic
Sample ID	Depth (ft)	Sample Date	Benzene	BTEX (Total)	(Gasoline Range 河 (Organics (GRO)	Diesel Range Organics (PRO)	Motor Oil Range Torganics (MRO)	(mg/kg)	Total Petroleum	Chloride (Ba//8m)
BS20-01	0,5	April 1, 2020	(mg/kg) <0.024	(mg/kg) <0,22	<4.9	(IIIg/ kg) <9.5	(47	<14.4	<61.4	320
BS20-01	0,5	April 1, 2020	<0.025	<0.221	<4.9	<10	<51	<14,9	<65.9	70
BS20-02	0,5	April 1, 2020	<0.025	<0.221	<4.9	<9.5	<48	<14.4	<62.4	190
BS20-03	0.5	April 1, 2020	<0.025	<0.221	<4.9	<9.3	<46	<14.2	<60.2	410
BS20-05	0,5	April 1, 2020	<0.025	<0.221	<5.0	<8.8	<44	<13.8	<57.8	520
BS20-06	0.5	April 1, 2020	<0.025	<0.224	<4.9	<9.5	<47	<14.4	<61.4	<60
BS20-07	0,5	April 1, 2020	<0.025	<0.225	<5.0	<9.4	<47	<14.4	<61.4	<60
BS20-08	0.5	April 1, 2020	<0.024	<0.219	<4.9	<9.1	<46	<14	<60	<60
BS20-09	0,5	April 1, 2020	<0.025	<0.225	<5.0	<9.6	<48	<14.6	<62,6	<60
BS20-10	0.5	April 1, 2020	<0.025	<0.221	<4.9	<8.6	<43	<13.5	<56.5	240
BS20-11	0.5	April 1, 2020	<0.025	<0.222	<4.9	<8.8	<44	<13.7	<57.7	160
WS20-01	0.5	April 1, 2020	<0.025	<0.224	<5.0	<9.0	<45	<14.0	<59	370
WS20-02	0.5	April 1, 2020	<0.025	<0.222	<4.9	<8.8	<44	<13.7	<57.7	840
WS20-03	0,5	April 1, 2020	<0.024	<0.22	<4.9	<9.0	<45	<13.9	<58.9	930
WS20-04	0.5	April 1, 2020	<0.025	<0.222	<4.9	<9.4	<47	<14.3	<61.3	2,100
WS20-05	0.5	April 1, 2020	<0.025	< 0.222	<4.9	<9.5	<47	<14.4	<61.4	3,300
W520-06	0.5	April 1, 2020	<0.024	<0.216	<4.8	<8.9	<45	<13.7	<58.7	1,500
WS20-07	0.5	April 1, 2020	<0.025	<0.221	<4.9	<8,9	<44	<13.8	<57.8	1,400

"-" - Not applicable/assessed

Bold and shaded indicates exceedance outside of applied action level



### **ATTACHMENT 7**



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2004136

April 10, 2020

Natalie Gordon Vertex Resource Group Ltd. 213 S. Mesa St Carlsbad, NM 88220 TEL: FAX:

RE: Shinnery Oaks SWD 1

### Dear Natalie Gordon:

Hall Environmental Analysis Laboratory received 18 sample(s) on 4/3/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-001

Client Sample ID: BS20-01 0.5'

Collection Date: 4/1/2020 1:45:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	320	60	mg/Kg	20	4/6/2020 12:49:01 PM	51578
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst:	BRM
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	4/7/2020 1:57:50 PM	51553
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/7/2020 1:57:50 PM	51553
Surr: DNOP	103	55.1-146	%Rec	1	4/7/2020 1:57:50 PM	51553
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/7/2020 12:52:11 AM	51549
Surr: BFB	100	66.6-105	%Rec	1	4/7/2020 12:52:11 AM	51549
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst:	NSB
Benzene	ND	0.024	mg/Kg	1	4/7/2020 12:52:11 AM	51549
Toluene	ND	0.049	mg/Kg	1	4/7/2020 12:52:11 AM	51549
Ethylbenzene	ND	0.049	mg/Kg	1	4/7/2020 12:52:11 AM	51549
Xylenes, Total	ND	0.098	mg/Kg	1	4/7/2020 12:52:11 AM	51549
Surr: 4-Bromofluorobenzene	102	80-120	%Rec	1	4/7/2020 12:52:11 AM	51549

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 26

Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-002

Client Sample ID: BS20-02 0.5'

Collection Date: 4/1/2020 1:55:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	70	60	mg/Kg	20	4/6/2020 1:26:04 PM	51578
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/7/2020 2:20:00 PM	51553
Motor Oil Range Organics (MRO)	ND	51	mg/Kg	1	4/7/2020 2:20:00 PM	51553
Surr: DNOP	99.6	55.1-146	%Rec	1	4/7/2020 2:20:00 PM	51553
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/7/2020 1:15:59 AM	51549
Surr: BFB	99.1	66.6-105	%Rec	1	4/7/2020 1:15:59 AM	51549
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.025	mg/Kg	1	4/7/2020 1:15:59 AM	51549
Toluene	ND	0.049	mg/Kg	1	4/7/2020 1:15:59 AM	51549
Ethylbenzene	ND	0.049	mg/Kg	1	4/7/2020 1:15:59 AM	51549
Xylenes, Total	ND	0.098	mg/Kg	1	4/7/2020 1:15:59 AM	51549
Surr: 4-Bromofluorobenzene	100	80-120	%Rec	1	4/7/2020 1:15:59 AM	51549

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-003

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Matrix: SOIL

Client Sample ID: BS20-03 0.5'

**Collection Date:** 4/1/2020 2:05:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: JMT
Chloride	190	60		mg/Kg	20	4/6/2020 1:38:25 PM	51578
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst	BRM
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	4/7/2020 2:42:04 PM	51553
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	4/7/2020 2:42:04 PM	51553
Surr: DNOP	103	55,1-146		%Rec	1	4/7/2020 2:42:04 PM	51553
EPA METHOD 8015D: GASOLINE RANGE						Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	4/7/2020 1:39:52 AM	51549
Surr: BFB	98.7	66.6-105		%Rec	1	4/7/2020 1:39:52 AM	51549
EPA METHOD 8021B: VOLATILES						Analyst	NSB
Benzene	ND	0.025		mg/Kg	1	4/7/2020 1:39:52 AM	51549
Toluene	ND	0.049		mg/Kg	1	4/7/2020 1:39:52 AM	51549
Ethylbenzene	ND	0.049		mg/Kg	1	4/7/2020 1:39:52 AM	51549
Xylenes, Total	ND	0.098		mg/Kg	1	4/7/2020 1:39:52 AM	51549
Surr: 4-Bromofluorobenzene	98,9	80-120		%Rec	1	4/7/2020 1:39:52 AM	51549

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-004

Client Sample ID: BS20-04 0.5'

Collection Date: 4/1/2020 2:15:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Uni	s DI	F Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	410	60	mg/	(g 20	4/6/2020 1:50:45 PM	51578
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.3	mg/	(g 1	4/7/2020 3:04:14 PM	51553
Motor Oil Range Organics (MRO)	ND	46	mg/	(g 1	4/7/2020 3:04:14 PM	51553
Surr: DNOP	108	55,1-146	%R	ec 1	4/7/2020 3:04:14 PM	51553
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/	(g 1	4/7/2020 2:03:44 AM	51549
Surr: BFB	97.4	66.6-105	%R	c 1	4/7/2020 2:03:44 AM	51549
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.025	mg/	(g 1	4/7/2020 2:03:44 AM	51549
Toluene	ND	0.049	mg/	(g 1	4/7/2020 2:03:44 AM	51549
Ethylbenzene	ND	0.049	mg/	(g 1	4/7/2020 2:03:44 AM	51549
Xylenes, Total	ND	0.098	mg/	(g 1	4/7/2020 2:03:44 AM	51549
Surr: 4-Bromofluorobenzene	98.8	80-120	%R	ec 1	4/7/2020 2:03:44 AM	51549

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-005

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Client Sample ID: BS20-05 0.5'

Collection Date: 4/1/2020 2:25:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	520	60	mg/K	20	4/6/2020 2:03:07 PM	51578
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	BRM
Diesel Range Organics (DRO)	17	8,8	mg/K	g 1	4/7/2020 3:26:19 PM	51553
Motor Oil Range Organics (MRO)	ND	44	mg/K	g 1	4/7/2020 3:26:19 PM	51553
Surr: DNOP	111	55.1-146	%Red	: 1	4/7/2020 3:26:19 PM	51553
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/K	g 1	4/7/2020 3:38:45 AM	51549
Surr: BFB	94.1	66.6-105	%Red	: 1	4/7/2020 3:38:45 AM	51549
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.025	mg/K	g 1	4/7/2020 3:38:45 AM	51549
Toluene	ND	0.050	mg/K	g 1	4/7/2020 3:38:45 AM	51549
Ethylbenzene	ND	0.050	mg/K	g 1	4/7/2020 3:38:45 AM	51549
Xylenes, Total	ND	0.099	mg/K	9 1	4/7/2020 3:38:45 AM	51549
Surr: 4-Bromofluorobenzene	94.8	80-120	%Red	1	4/7/2020 3:38:45 AM	51549

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-006

Client Sample ID: BS20-06 0.5'

**Collection Date:** 4/1/2020 2:35:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	JMT
Chloride	ND	60		mg/Kg	20	4/6/2020 2:15:28 PM	51578
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst:	BRM
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	4/7/2020 3:48:30 PM	51553
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	4/7/2020 3:48:30 PM	51553
Surr: DNOP	104	55.1-146		%Rec	1	4/7/2020 3:48:30 PM	51553
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	4/7/2020 4:02:31 AM	51549
Surr: BFB	96.2	66.6-105		%Rec	1	4/7/2020 4:02:31 AM	51549
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Benzene	ND	0.025		mg/Kg	1	4/7/2020 4:02:31 AM	51549
Toluene	ND	0.049		mg/Kg	1	4/7/2020 4:02:31 AM	51549
Ethylbenzene	ND	0.049		mg/Kg	1	4/7/2020 4:02:31 AM	51549
Xylenes, Total	ND	0.098		mg/Kg	1	4/7/2020 4:02:31 AM	51549
Surr: 4-Bromofluorobenzene	96.5	80-120		%Rec	1	4/7/2020 4:02:31 AM	51549

Matrix: SOIL

### Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-007

Matrix: SOIL

Client Sample ID: BS20-07 0.5'

Collection Date: 4/1/2020 2:45:00 PM Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analysi	: JMT
Chloride	ND	60		mg/Kg	20	4/6/2020 2:52:31 PM	51578
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS					Analyst	BRM
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	4/7/2020 4:10:27 PM	51553
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	4/7/2020 4:10:27 PM	51553
Surr: DNOP	98.9	55.1-146		%Rec	1	4/7/2020 4:10:27 PM	51553
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/7/2020 4:26:17 AM	51549
Surr: BFB	94.8	66.6-105		%Rec	1	4/7/2020 4:26:17 AM	51549
EPA METHOD 8021B: VOLATILES						Analyst	t: NSB
Benzene	ND	0,025		mg/Kg	1	4/7/2020 4:26:17 AM	51549
Toluene	ND	0.050		mg/Kg	1	4/7/2020 4:26:17 AM	51549
Ethylbenzene	ND	0.050		mg/Kg	1	4/7/2020 4:26:17 AM	51549
Xylenes, Total	ND	0,10		mg/Kg	1	4/7/2020 4:26:17 AM	51549
Surr: 4-Bromofluorobenzene	96.0	80-120		%Rec	1	4/7/2020 4:26:17 AM	51549

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-008

Client Sample ID: BS20-08 0.5'

Collection Date: 4/1/2020 2:55:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	JMT
Chloride	ND	60	mg/Kg	20	4/6/2020 3:04:53 PM	51578
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/6/2020 9:58:52 PM	51551
Surr: BFB	99.6	70-130	%Rec	1	4/6/2020 9:58:52 PM	51551
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	4/6/2020 1:41:32 AM	51554
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/6/2020 1:41:32 AM	51554
Surr: DNOP	115	55.1-146	%Rec	1	4/6/2020 1:41:32 AM	51554
EPA METHOD 8260B: VOLATILES SHORT LIST	•				Analyst	DJF
Benzene	ND	0.024	mg/Kg	1	4/6/2020 9:58:52 PM	51551
Toluene	ND	0.049	mg/Kg	1	4/6/2020 9:58:52 PM	51551
Ethylbenzene	ND	0.049	mg/Kg	1	4/6/2020 9:58:52 PM	51551
Xylenes, Total	ND	0.097	mg/Kg	1	4/6/2020 9:58:52 PM	51551
Surr: 1,2-Dichloroethane-d4	88.1	70-130	%Rec	1	4/6/2020 9:58:52 PM	51551
Surr: 4-Bromofluorobenzene	93.6	70-130	%Rec	1	4/6/2020 9:58:52 PM	51551
Surr: Dibromofluoromethane	91.2	70-130	%Rec	1	4/6/2020 9:58:52 PM	51551
Surr: Toluene-d8	101	70-130	%Rec	1	4/6/2020 9:58:52 PM	51551

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S  $\,\,$  % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-009

Client Sample ID: BS20-09 0.5'

**Collection Date:** 4/1/2020 3:05:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	ND	60	mg/Kg	20	4/6/2020 3:17:13 PM	51578
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	DJF
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/6/2020 10:28:23 PM	51551
Surr: BFB	97.3	70-130	%Rec	1	4/6/2020 10:28:23 PM	51551
EPA METHOD 8015M/D: DIESEL RANGE ORGAI	NICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	4/6/2020 2:53:06 AM	51554
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/6/2020 2:53:06 AM	51554
Surr: DNOP	99.8	55.1-146	%Rec	1	4/6/2020 2:53:06 AM	51554
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.025	mg/Kg	1	4/6/2020 10:28:23 PM	51551
Toluene	ND	0.050	mg/Kg	1	4/6/2020 10:28:23 PM	51551
Ethylbenzene	ND	0.050	mg/Kg	1	4/6/2020 10:28:23 PM	51551
Xylenes, Total	ND	0.10	mg/Kg	1	4/6/2020 10:28:23 PM	51551
Surr: 1,2-Dichloroethane-d4	89.1	70-130	%Rec	1	4/6/2020 10:28:23 PM	51551
Surr: 4-Bromofluorobenzene	96.2	70-130	%Rec	1	4/6/2020 10:28:23 PM	51551
Surr: Dibromofluoromethane	92.0	70-130	%Rec	1	4/6/2020 10:28:23 PM	51551
Surr: Toluene-d8	98.2	70-130	%Rec	1	4/6/2020 10:28:23 PM	51551

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-010

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Client Sample ID: BS20-10 0.5'

Collection Date: 4/1/2020 3:15:00 PM

4/1/2020 3.13.00 1 W

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	240	60	mg/Kg	20	4/6/2020 3:29:34 PM	51578
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/6/2020 11:57:03 PM	51551
Surr: BFB	97.6	70-130	%Rec	1	4/6/2020 11:57:03 PM	51551
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	8.6	mg/Kg	1	4/6/2020 3:16:55 AM	51554
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	4/6/2020 3:16:55 AM	5155 <b>4</b>
Surr: DNOP	106	55.1-146	%Rec	1	4/6/2020 3:16:55 AM	51554
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	: DJF
Benzene	ND	0.025	mg/Kg	1	4/6/2020 11:57:03 PM	51551
Toluene	ND	0.049	mg/Kg	1	4/6/2020 11:57:03 PM	51551
Ethylbenzene	ND	0.049	mg/Kg	1	4/6/2020 11:57:03 PM	51551
Xylenes, Total	ND	0.098	mg/Kg	1	4/6/2020 11:57:03 PM	51551
Surr: 1,2-Dichloroethane-d4	91.3	70-130	%Rec	1	4/6/2020 11:57:03 PM	51551
Surr: 4-Bromofluorobenzene	94.0	70-130	%Rec	1	4/6/2020 11:57:03 PM	51551
Surr: Dibromofluoromethane	92.9	70-130	%Rec	1	4/6/2020 11:57:03 PM	51551
Surr: Toluene-d8	96.1	70-130	%Rec	1	4/6/2020 11:57:03 PM	51551

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-011

Client Sample ID: BS20-11 0.5'

**Collection Date:** 4/1/2020 3:25:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS	-				Analyst	: JMT
Chloride	160	60	mg/Kg	20	4/6/2020 3:41:55 PM	51578
EPA METHOD 8015D MOD: GASOLINE RANG	E				Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/7/2020 12:26:34 AM	5155 <b>1</b>
Surr: BFB	101	70-130	%Rec	1	4/7/2020 12:26:34 AM	51551
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	8.8	mg/Kg	1	4/6/2020 3:40:39 AM	51554
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	4/6/2020 3:40:39 AM	51554
Surr: DNOP	89.3	55.1-146	%Rec	1	4/6/2020 3:40:39 AM	51554
EPA METHOD 8260B: VOLATILES SHORT LIS	ST .				Analyst	DJF
Benzene	ND	0.025	mg/Kg	1	4/7/2020 12:26:34 AM	51551
Toluene	ND	0.049	mg/Kg	1	4/7/2020 12:26:34 AM	51551
Ethylbenzene	ND	0.049	mg/Kg	1	4/7/2020 12:26:34 AM	51551
Xylenes, Total	ND	0.099	mg/Kg	1	4/7/2020 12:26:34 AM	51551
Surr: 1,2-Dichloroethane-d4	93.1	70-130	%Rec	1	4/7/2020 12:26:34 AM	51551
Surr: 4-Bromofluorobenzene	96.5	70-130	%Rec	1	4/7/2020 12:26:34 AM	51551
Surr: Dibromofluoromethane	94.4	70-130	%Rec	1	4/7/2020 12:26:34 AM	51551
Surr: Toluene-d8	98.9	70-130	%Rec	1	4/7/2020 12:26:34 AM	51551

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
  PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-012

Matrix: SOIL

Client Sample ID: WS20-01 0-0.5 Collection Date: 4/1/2020 3:35:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	370	60	mg/Kg	20	4/6/2020 3:54:16 PM	51578
EPA METHOD 8015D MOD: GASOLINE RANGE	GE				Analyst	DJF
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/7/2020 3:53:48 AM	51551
Surr: BFB	97.9	70-130	%Rec	1	4/7/2020 3:53:48 AM	51551
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	4/6/2020 4:04:23 AM	51554
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/6/2020 4:04:23 AM	51554
Surr: DNOP	104	55.1-146	%Rec	1	4/6/2020 4:04:23 AM	51554
EPA METHOD 8260B: VOLATILES SHORT L	IST				Analyst	: DJF
Benzene	ND	0.025	mg/Kg	1	4/7/2020 3:53:48 AM	51551
Toluene	ND	0.050	mg/Kg	1	4/7/2020 3:53:48 AM	51551
Ethylbenzene	ND	0.050	mg/Kg	1	4/7/2020 3:53:48 AM	51551
Xylenes, Total	ND	0.099	mg/Kg	1	4/7/2020 3:53:48 AM	51551
Surr: 1,2-Dichloroethane-d4	89.8	70-130	%Rec	1	4/7/2020 3:53:48 AM	51551
Surr: 4-Bromofluorobenzene	94.9	70-130	%Rec	1	4/7/2020 3:53:48 AM	51551
Surr: Dibromofluoromethane	92.2	70-130	%Rec	1	4/7/2020 3:53:48 AM	51551
Surr: Toluene-d8	97.2	70-130	%Rec	1	4/7/2020 3:53:48 AM	51551

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-013

Matrix: SOIL

Collection Date: 4/1/2020 3:45:00 PM

Client Sample ID: WS20-02 0-0.5

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	:: ЈМТ
Chloride	840	61	mg/Kg	20	4/6/2020 8:13:32 PM	51590
EPA METHOD 8015D MOD: GASOLINE R	ANGE				Analyst	: DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/7/2020 4:23:16 AM	51551
Surr: BFB	98.0	70-130	%Rec	1	4/7/2020 4:23:16 AM	51551
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	8.8	mg/Kg	1	4/6/2020 4:28:08 AM	51554
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	4/6/2020 4:28:08 AM	51554
Surr: DNOP	110	55.1-146	%Rec	1	4/6/2020 4:28:08 AM	51554
<b>EPA METHOD 8260B: VOLATILES SHOR</b>	T LIST				Analyst	: DJF
Benzene	ND	0.025	mg/Kg	1	4/7/2020 4:23:16 AM	51551
Toluene	ND	0.049	mg/Kg	1	4/7/2020 4:23:16 AM	51551
Ethylbenzene	ND	0.049	mg/Kg	1	4/7/2020 4:23:16 AM	51551
Xylenes, Total	ND	0.099	mg/Kg	1	4/7/2020 4:23:16 AM	51551
Surr: 1,2-Dichloroethane-d4	89.7	70-130	%Rec	1	4/7/2020 4:23:16 AM	51551
Surr: 4-Bromofluorobenzene	98.6	70-130	%Rec	1	4/7/2020 4:23:16 AM	51551
Surr: Dibromofluoromethane	92.4	70-130	%Rec	1	4/7/2020 4:23:16 AM	51551
Surr: Toluene-d8	97.7	70-130	%Rec	1	4/7/2020 4:23:16 AM	51551

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-014

Matrix: SOIL

Collection Date: 4/1/2020 3:55:00 PM

Client Sample ID: WS20-03 0-0.5

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	:: JMT
Chloride	930	59	mg/K <b>g</b>	20	4/6/2020 8:50:32 PM	51590
EPA METHOD 8015D MOD: GASOLINE RAM	NGE				Analyst	: DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/7/2020 4:52:07 AM	51551
Surr: BFB	96.7	70-130	%Rec	1	4/7/2020 4:52:07 AM	51551
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst	CLP
Diesel Range Organics (DRO)	70	9.0	mg/Kg	1	4/6/2020 4:51:49 AM	51554
Motor Oil Range Organics (MRO)	86	45	mg/Kg	1	4/6/2020 4:51:49 AM	51554
Surr: DNOP	99.0	55.1-146	%Rec	1	4/6/2020 4:51:49 AM	51554
EPA METHOD 8260B: VOLATILES SHORT I	LIST				Analyst	:: DJF
Benzene	ND	0.024	mg/Kg	1	4/7/2020 4:52:07 AM	51551
Toluene	ND	0.049	mg/Kg	1	4/7/2020 4:52:07 AM	51551
Ethylbenzene	ND	0.049	mg/Kg	1	4/7/2020 4:52:07 AM	51551
Xylenes, Total	ND	0.098	mg/Kg	1	4/7/2020 4:52:07 AM	51551
Surr: 1,2-Dichloroethane-d4	92.1	70-130	%Rec	1	4/7/2020 4:52:07 AM	51551
Surr: 4-Bromofluorobenzene	95.5	70-130	%Rec	1	4/7/2020 4:52:07 AM	51551
Surr: Dibromofluoromethane	99.3	70-130	%Rec	1	4/7/2020 4:52:07 AM	51551
Surr: Toluene-d8	99.8	70-130	%Rec	1	4/7/2020 4:52:07 AM	51551

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-015

Matrix: SOIL

**Collection Date:** 4/1/2020 4:05:00 PM

Client Sample ID: WS20-04 0-0.5

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	2100	60	mg/Kg	20	4/6/2020 9:02:54 PM	51590
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/7/2020 5:21:19 AM	51551
Surr: BFB	99.3	70-130	%Rec	1	4/7/2020 5:21:19 AM	51551
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	4/6/2020 5:15:31 AM	51554
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/6/2020 5:15:31 AM	51554
Surr: DNOP	110	55.1-146	%Rec	1	4/6/2020 5:15:31 AM	51554
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.025	mg/Kg	1	4/7/2020 5:21:19 AM	51551
Toluene	ND	0.049	mg/Kg	1	4/7/2020 5:21:19 AM	51551
Ethylbenzene	ND	0.049	mg/Kg	1	4/7/2020 5:21:19 AM	51551
Xylenes, Total	ND	0.099	mg/Kg	1	4/7/2020 5:21:19 AM	51551
Surr: 1,2-Dichloroethane-d4	89.9	70-130	%Rec	1	4/7/2020 5:21:19 AM	51551
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	4/7/2020 5:21:19 AM	51551
Surr: Dibromofluoromethane	94.0	70-130	%Rec	1	4/7/2020 5:21:19 AM	51551
Surr: Toluene-d8	100	70-130	%Rec	1	4/7/2020 5:21:19 AM	51551

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
  S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-016

Cilcuit

Client Sample ID: WS20-05 0-0.5

Collection Date: 4/1/2020 4:15:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	JMT
Chloride	3300	150	mg/Kg	50	4/7/2020 4:09:33 PM	51590
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst:	DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/7/2020 5:50:20 AM	51551
Surr: BFB	97.0	70-130	%Rec	1	4/7/2020 5:50:20 AM	51551
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	4/6/2020 5:39:11 AM	51554
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/6/2020 5:39:11 AM	51554
Surr: DNOP	97.4	55.1-146	%Rec	1	4/6/2020 5:39:11 AM	51554
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.025	mg/Kg	1	4/7/2020 5:50:20 AM	51551
Toluene	ND	0.049	mg/Kg	1	4/7/2020 5:50:20 AM	51551
Ethylbenzene	ND	0.049	mg/Kg	1	4/7/2020 5:50:20 AM	51551
Xylenes, Total	ND	0.099	mg/Kg	1	4/7/2020 5:50:20 AM	51551
Surr: 1,2-Dichloroethane-d4	94.5	70-130	%Rec	1	4/7/2020 5:50:20 AM	51551
Surr: 4-Bromofluorobenzene	96.4	70-130	%Rec	1	4/7/2020 5:50:20 AM	51551
Surr: Dibromofluoromethane	97.9	70-130	%Rec	1	4/7/2020 5:50:20 AM	51551
Surr: Toluene-d8	97.1	70-130	%Rec	1	4/7/2020 5:50:20 AM	51551

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-017

Matrix: SOIL

Client Sample ID: WS20-06 0-0.5

**Collection Date:** 4/1/2020 4:25:00 PM

Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	JMT
Chloride	1500	60	mg/Kg	20	4/6/2020 9:27:34 PM	51590
EPA METHOD 8015D MOD: GASOLINE RANG	E				Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/7/2020 6:19:33 AM	51551
Surr: BFB	99.0	70-130	%Rec	1	4/7/2020 6:19:33 AM	51551
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	4/6/2020 6:02:47 AM	51554
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/6/2020 6:02:47 AM	51554
Surr: DNOP	80.5	55.1-146	%Rec	1	4/6/2020 6:02:47 AM	51554
EPA METHOD 8260B: VOLATILES SHORT LIS	ST .				Analyst	DJF
Benzene	ND	0.024	mg/Kg	1	4/7/2020 6:19:33 AM	51551
Toluene	ND	0.048	mg/Kg	1	4/7/2020 6:19:33 AM	51551
Ethylbenzene	ND	0,048	mg/Kg	1	4/7/2020 6:19:33 AM	51551
Xylenes, Total	ND	0.097	mg/Kg	1	4/7/2020 6:19:33 AM	51551
Surr: 1,2-Dichloroethane-d4	90.8	70-130	%Rec	1	4/7/2020 6:19:33 AM	51551
Surr: 4-Bromofluorobenzene	97.3	70-130	%Rec	1	4/7/2020 6:19:33 AM	51551
Surr: Dibromofluoromethane	96.3	70-130	%Rec	1	4/7/2020 6:19:33 AM	51551
Surr: Toluene-d8	99.5	70-130	%Rec	1	4/7/2020 6:19:33 AM	51551

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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#### **Analytical Report**

Lab Order 2004136

Date Reported: 4/10/2020

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Project: Shinnery Oaks SWD 1

**Lab ID:** 2004136-018

Matrix: SOIL

Client Sample ID: WS20-07 0-0.5

Collection Date: 4/1/2020 4:35:00 PM Received Date: 4/3/2020 8:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	JMT
Chloride	1400	60	mg/Kg	20	4/6/2020 9:39:55 PM	51590
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/7/2020 6:48:53 AM	51551
Surr: BFB	98.9	70-130	%Rec	1	4/7/2020 6:48:53 AM	51551
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	CLP
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	4/6/2020 6:26:24 AM	51554
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	4/6/2020 6:26:24 AM	51554
Surr: DNOP	86.3	55.1-146	%Rec	1	4/6/2020 6:26:24 AM	51554
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.025	mg/Kg	1	4/7/2020 6:48:53 AM	51551
Toluene	ND	0,049	mg/Kg	1	4/7/2020 6:48:53 AM	51551
Ethylbenzene	ND	0.049	mg/Kg	1	4/7/2020 6:48:53 AM	51551
Xylenes, Total	ND	0.098	mg/Kg	1	4/7/2020 6:48:53 AM	51551
Surr: 1,2-Dichloroethane-d4	90.9	70-130	%Rec	1	4/7/2020 6:48:53 AM	51551
Surr: 4-Bromofluorobenzene	93.8	70-130	%Rec	1	4/7/2020 6:48:53 AM	51551
Surr: Dibromofluoromethane	99.0	70-130	%Rec	1	4/7/2020 6:48:53 AM	51551
Surr: Toluene-d8	99.5	70-130	%Rec	1	4/7/2020 6:48:53 AM	51551

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

WO#: 2004136

10-Apr-20

Client:

Vertex Resource Group Ltd.

Project:

Shinnery Oaks SWD 1

Sample ID: MB-51578

SampType: mblk

TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 51578

RunNo: 67894

Prep Date: 4/6/2020 Analysis Date: 4/6/2020

PQL

SeqNo: 2345598

Units: mg/Kg

Analyte

Result

SPK value SPK Ref Val %REC LowLimit

HighLimit

**RPDLimit** %RPD

Qual

Chloride

ND 1.5

Sample ID: LCS-51578

SampType: Ics

TestCode: EPA Method 300.0: Anions

90

Client ID: LCSS

Batch ID: 51578 4/6/2020

RunNo: 67894

Prep Date:

Client ID:

Chloride

Analysis Date: 4/6/2020

SeqNo: 2345599

Units: mg/Kg

Result **PQL** SPK value SPK Ref Val Analyte

%REC LowLimit 92.6

HighLimit

%RPD **RPDLimit**  Qual

Sample ID: MB-51590

SampType: mblk

Batch ID: 51590

1.5

TestCode: EPA Method 300.0: Anions

RunNo: 67894

Prep Date: 4/6/2020

Sample ID: LCS-51590

PBS

Analysis Date: 4/6/2020

SeqNo: 2345638

Units: mg/Kg

Qual

Analyte

Result **PQL** ND

SPK value SPK Ref Val %REC LowLimit

0

HighLimit

**RPDLimit** 

Chloride

1.5

Result

14

SampType: Ics

RunNo: 67894

Units: mg/Kg

%RPD

%RPD

Analyte

Client ID:

Prep Date:

4/6/2020

LCSS

Batch ID: 51590 Analysis Date: 4/6/2020

SeqNo: 2345639

HighLimit

**RPDLimit** Qual

Chloride

**PQL** 

1.5

SPK value SPK Ref Val %REC

15.00

15.00

93.0

LowLimit

90

TestCode: EPA Method 300.0: Anions

110

Qualifiers:

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix

Practical Quanitative Limit

Holding times for preparation or analysis exceeded

% Recovery outside of range due to dilution or matrix

ND Not Detected at the Reporting Limit Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range Reporting Limit

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# Hall Environmental Analysis Laboratory, Inc.

WO#:

2004136

10-Apr-20

Client:

Vertex Resource Group Ltd.

Project: Shinnery	Oaks SWD 1		
Sample ID: LCS-51553	SampType: <b>LCS</b>	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 51553	RunNo: 67874	
Prep Date: 4/4/2020	Analysis Date: 4/6/2020	SeqNo: 2344829	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	50 10 50.00	0 99.7 70	130
Surr: DNOP	3.8 5.000	76,7 55,1	146
Sample ID: MB-51553	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 51553	RunNo: 67874	
Prep Date: 4/4/2020	Analysis Date: 4/6/2020	SeqNo: 2344831	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	ND 10		
Motor Oil Range Organics (MRO) Surr: DNOP	ND 50 7.9 10.00	79.1 55.1	146
Suit: DNOP	7.9 10.00	79.1 55.1	146
Sample ID: MB-51554	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 51554	RunNo: 67859	
Prep Date: 4/4/2020	Analysis Date: 4/6/2020	SeqNo: 2345130	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	ND 10		
Motor Oil Range Organics (MRO)	ND 50	400 55.4	440
Surr: DNOP	10 10.00	100 55.1	146
Sample ID: LCS-51554	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 51554	RunNo: 67859	
Prep Date: 4/4/2020	Analysis Date: 4/6/2020	SeqNo: 2345131	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	45 10 50.00	0 90.6 70	130
Surr: DNOP	4.4 5.000	87.3 55.1	146
Sample ID: 2004136-008AMS	SampType: <b>MS</b>	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: BS20-08 0.5'	Batch ID: 51554	RunNo: 67859	
Prep Date: 4/4/2020	Analysis Date: 4/6/2020	SeqNo: 2345133	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	42 9.0 45.09	0 94.0 47.4	136

#### Qualifiers:

Surr: DNOP

Value exceeds Maximum Contaminant Level

Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

4.2

4.509

ND Not Detected at the Reporting Limit

Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

92.5

55.1

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

Page 20 of 26 Reporting Limit

146

## Hall Environmental Analysis Laboratory, Inc.

WO#:

2004136

10-Apr-20

Client:

Vertex Resource Group Ltd.

Project:

Shinnery Oaks SWD 1

Sample ID: 2004136-008AMSD	SampT	ype: MS	D	TestCode: EPA Method 8015M/D: Diesel Range Organics										
Client ID: BS20-08 0.5'	Batch	n ID: <b>51</b> 5	554	F	lunNo: <b>6</b> 7	7859								
Prep Date: 4/4/2020	Analysis D	ate: 4/0	6/2020	S	eqNo: 2	345134	Units: mg/Kg	3						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Diesel Range Organics (DRO)	44	9.3	46.69	0	0 93.9 47.4			3.37	43.4					
Surr: DNOP	4.3		4.669		93,1	55.1	146	0	0					
Sample ID: LCS-51589	SampT	ype: <b>LC</b>	s	Tes	tCode: Ef	PA Method	8015M/D: Die	sel Rang	e Organics					
Client ID: LCSS	Batch	ID: <b>51</b> 8	589	F	lunNo: 6	7897								
Prep Date: 4/6/2020	Analysis D	ate: 4/	7/2020	S	eqNo: 2	347620	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Surr: DNOP	4.2		5.000		83.2	55,1	146							

Sample ID: MB-51589	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 51589	RunNo: 67897	
Prep Date: 4/6/2020	Analysis Date: 4/7/2020	SeqNo: <b>2347621</b>	Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: DNOP	8.8 10,00	88.4 55.1	146

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

Page 21 of 26

## Hall Environmental Analysis Laboratory, Inc.

WO#:

2004136

10-Apr-20

Client:

Vertex Resource Group Ltd.

Project:

Shinnery Oaks SWD 1

Sample ID: mb-51549

SampType: MBLK

TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS

Batch ID: 51549

RunNo: 67892

Prep Date: 4/3/2020

Analysis Date: 4/6/2020

SeqNo: 2345521

Units: mg/Kg

HighLimit

Result

SPK value SPK Ref Val %REC LowLimit

**RPDLimit** Qual

Gasoline Range Organics (GRO)

Surr: BFB

Client ID:

ND 940

1000

93.7 66.6 105

Qual

Sample ID: Ics-51549

SampType: LCS

Batch ID: 51549

PQL

5.0

RunNo: 67892

%REC

TestCode: EPA Method 8015D: Gasoline Range

Units: mg/Kg

Prep Date: Analyte

4/3/2020

**LCSS** 

Analysis Date: 4/6/2020

SeqNo: 2345530

LowLimit

HighLimit %RPD **RPDLimit** 

%RPD

Gasoline Range Organics (GRO) Surr: BFB

Result 24 PQL SPK value SPK Ref Val 5.0 25.00

95.1

80 66.6 120

S

1100 1000

107

105

Qualifiers:

Value exceeds Maximum Contaminant Level,

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit ND PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range Reporting Limit

Page 22 of 26

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2004136

10-Apr-20

Client:

Vertex Resource Group Ltd.

Project:

Shinnery Oaks SWD 1

Sample ID: mb-51549	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PB\$	Batch	n ID: <b>51</b>	549	F	RunNo: 6	7892				
Prep Date: 4/3/2020	Analysis Date: 4/6/2020			S	SeqNo: 2	345571	Units: mg/K			
Analyte	Result PQL SPK value			SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND									
Surr: 4-Bromofluorobenzene	0.97				97.3	80	120			

Sample ID: LCS-51549	Batch ID: <b>51549</b> Analysis Date: <b>4/6/2020</b> Result PQL SPK value  0.89 0.025 1.00  0.94 0.050 1.00  0.95 0.050 1.00			TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS	Batci	n ID: <b>51</b>	549	F	RunNo: 6	7892							
Prep Date: 4/3/2020	Analysis D	)ate: 4/	6/2020	S	SeqNo: 2	345572	Units: mg/K	g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	0.89	0.025	1.000	0	89.1	80	120						
Toluene	0.94	0.050	1.000	0	94.3	80	120						
Ethylbenzene	0.95	0.050	1.000	0	95.1	80	120						
Xylenes, Total	2.9 0.10 3.000		0 95.1 80			120							
Surr: 4-Bromofluorobenzene	0.97		1.000		97.4	80	120						

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 23 of 26

## Hall Environmental Analysis Laboratory, Inc.

WO#: **2004136** 

10-Apr-20

Client:

Vertex Resource Group Ltd.

Project:

Shinnery Oaks SWD 1

Sample ID: Ics-51551	SampT	ype: LC	S	TestCode: EPA Method 8260B: Volatiles Short List									
Client ID: LCSS	Batcl	h ID: <b>51</b> 8	551	F	RunNo: 6	7889							
Prep Date: 4/3/2020	Analysis D	Date: 4/0	6/2020	S	SeqNo: 2	345914	Units: mg/k	(g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	0.97	0.025	1.000	0	97.5	70	130						
Toluene	1.1	0.050	1.000	0	105	70	130						
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.7	70	130						
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.7	70	130						
Surr: Dibromofluoromethane	0.47		0.5000		93.7	70	130						
Surr: Toluene-d8	0.50		0.5000		99.5	70	130						
Sample ID: mb-51551	SampT	ype: ME	BLK	Tes	tCode: EI	PA Method	8260B: Vola	tiles Short	List				
Client ID: PBS	Batch	h ID: <b>51</b> 5	551	F	RunNo: 67889								

Sample ID: mb-51551	SampT	Гуре: <b>МЕ</b>	BLK	TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: PBS	Batcl	h ID: <b>51</b> :	551	F	RunNo: 6	7889				
Prep Date: 4/3/2020	Analysis D	Date: 4/	6/2020	8	SeqNo: 2	345916	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.0	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.5	70	130			
Surr: Dibromofluoromethane	0.46		0:5000		91.2	70	130			
Surr: Toluene-d8	0.49		0.5000		98.6	70	130			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
  - S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

# Hall Environmental Analysis Laboratory, Inc.

WO#: **2004136** *10-Apr-20* 

Client:

Vertex Resource Group Ltd.

Project:

Shinnery Oaks SWD 1

Project:	Shinnery	Oaks SWD	1								
Sample ID:	2004136-009ams	SampTy	pe: MS	1	Tes	Code: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID:	BS20-09 0.5'	Batch	ID: <b>51</b> 8	551	R	RunNo: 6	7889				
Prep Date:	4/3/2020	Analysis Da	te: 4/	6/2020	S	SeqNo: 2	345922	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
•	e Organics (GRO)	22	5.0	24.93	0	89.2	70	130			
Surr: BFB		490		498.5		97.7	70	130			
Sample ID:	2004136-009amsd	SampTy	pe: <b>MS</b>	D	Tes	Code: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID:	BS20-09 0.5'	Batch	ID: <b>51</b>	551	R	RunNo: 6	7889				
Prep Date:	4/3/2020	Analysis Da	te: <b>4/</b>	6/2020	S	SeqNo: 2	345923	Units: mg/k	(g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	e Organics (GRO)	22	5.0	25.00	0	90.0	70	130	1.24	20	
Surr: BFB		490		500.0		97,8	70	130	0	0	
Sample ID:	lcs-51551	SampTy	pe: <b>LC</b>	S	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID:	LCSS	Batch	ID: <b>51</b>	551	R	RunNo: 6	7889				
Prep Date:	4/3/2020	Analysis Da	te: <b>4/</b>	6/2020	S	SeqNo: 2	345940	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
_	e Organics (GRO)	22	5.0	25.00	0	87.9	70 <b>7</b> 0	130			
Surr: BFB		500		500.0		99,0	70	130			
Sample ID:	mb-51551	SampTy	ре: <b>МЕ</b>	BLK	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID:	PBS	Batch	ID: <b>51</b> 8	551	R	RunNo: 6	7889				
Prep Date:	4/3/2020	Analysis Da	te: 4/	6/2020	S	SeqNo: 2	345942	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
_	e Organics (GRO)	ND 400	5.0	500.0		00.0	70	120			
Surr: BFB		490		500.0		98.9	70	130			
Sample ID:	lcs-51551	SampTy	pe: <b>LC</b>	S	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID:	LCSS	Batch	ID: <b>51</b>	551	F	RunNo: 6	7929				
Prep Date:	4/3/2020	Analysis Da	te: <b>4/</b>	7/2020	S	SeqNo: 2	347503	Units: mg/k	<b>(</b> g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	e Organics (GRO)	22	5.0	25.00	0	86.3	70	130			
Surr: BFB		500		500.0		99.5	70	130			
Sample ID:	mb-51551	SampTy	pe: ME	BLK	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID:	PBS	Batch	ID: <b>51</b>	551	F	RunNo: 6	7929				
Prep Date:	4/3/2020	Analysis Da	te: 4/	7/2020	S	SeqNo: 2	347505	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

WO#: 2004136

10-Apr-20

Client:

Vertex Resource Group Ltd.

Project:

Analyte

Shinnery Oaks SWD 1

Sample ID: mb-51551

SampType: MBLK

TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: PBS

Batch ID: 51551

5.0

RunNo: 67929

Prep Date: 4/3/2020

Analysis Date: 4/7/2020

SeqNo: 2347505

Units: mg/Kg

%RPD

Result

PQL SPK value SPK Ref Val %REC LowLimit HighLimit

**RPDLimit** Qual

Gasoline Range Organics (GRO)

Surr: BFB

ND 510

500.0

102

70

130

Qualifiers:

Value exceeds Maximum Contaminant Level

Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

Reporting Limit

Page 26 of 26



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client N	ame:	VERTEX C	ARLSBAD	Work	Order Numbe	r: <b>20</b> 0	1136			RcptNo	o: 1
Received	d By:	Juan Roja	s	4/3/2020	0 8:30:00 AM			Gear	a.g.		
Complet	ed Bv:	John Cald	well	4/3/2020	0 10:05:17 AN	<b>A</b>		Giar	111	×//	
Reviewe		18		9/3/2				9000	Carpor	a	
	, ,			170	20						
Chain c	of Cust	odv									
		- 11	ently complete	?		Yes	V	No		Not Present	12
2. How v	vas the s	ample delive	ered?			Соц	rier				
1 1-											
Log In  3. Was a		of made to c	ool the sample	es?		Yes	~	No		NA 🗆	
						, 55	_				
4. Were	all sampl	es received	at a temperati	ure of >0°Ct	o 6.0°C	Yes	V	No		NA 🗆	
5 0	l= (= ) i= =:		(-)2			V	<b>V</b>	No			
o. Samp	ie(s) in pi	roper contair	ner(s)?			Yes	<b>i</b>	NO	<u></u> 1		
6. Suffici	ent samp	le volume fo	or indicated tes	st(s)?		Yes	V	No			
7. Are sa	mples (e	xcept VOA a	and ONG) proj	perly preserve	d?	Yes	V	No			
8. Was p	reservati	ve added to	bottles?			Yes		No	<b>V</b>	NA 🗆	
9. Receiv	ed at lea	st 1 vial with	headspace <	1/4" for AQ V	OA?	Yes		No		NA 🔽	
			rs received br		<b>.</b> , .,	Yes		No	<b>V</b>		
										# of preserved bottles checked	
		k match bott				Yes	<b>V</b>	No		for pH:	
-			in of custody)	of Custodia		V	~	No		Adjusted?	or ≥12 unless noted)
			ified on Chain re requested?			Yes Yes	V	No			
		g times able				Yes		No		Checked by:	DAD 4/3/20
			uthorization.)								
Special	Handlii	ng (if app	licable)								
15, Was o	client noti	fied of all dis	screpancies w	ith this order?		Yes		No		NA 🗹	
	Person N	lotified:			Date				_		
	By Whon	n: Î			Via:	eM	ail _	Phone	Fax	In Person	
	Regardin	g: j									
	Client Ins	structions:									
16. Addit	ional rem	arks:									
17. <u>Cool</u>	er Inform	nation									
	oler No	Temp ºC	Condition	Seal Intact	Seal No	Seal D	ate	Signed I	Ву		
1		2.7	Good								

Client   Q.A.   Project Name:   Project Name	Chain-of-Custody Record	Turn-Around Time:	08/		3		MINOGE	FIAT
Project Name:   Project Name:   Project Name:   Shi Ones:   Project Name:   Proj	Client: Verter				Z	ALYSI	S LABOR	ATORY
Project #:   Pro		Project Name:	:		WWW	, hallenviror	mental.com	
Project #:   Pro	4	Shinnery Oaks	SUD#1	4901 F	lawkins N	- 1	sergue, NM 8710	60
Defect Manager:   No. 20.237   Project Manager:   Pro		Project #:		Tel. 5	05-345-39	10	505-345-4107	
Day Compilared   Project Manager:   Not Jol.   Cord of	Phone #:	7 20E-06237				Analysis	Request	
December	email or Fax#:	1				<sup>†</sup> O:	(ţu	
Other   Completing   Completing   Completing   Completing   Completing   Completing   Completing   Completing   Confidence   Confiden			den	ЯМ / C		S '*Oc	əsdA\	
Matrix   Sample Name   Container   Preservative	0 42 Con	7		DRG	(1	) ' <sup>z</sup> C	.eeu	
Matrix   Sample Name   Coolers   C		D-Yes	No I	/ 08	.408	_		
1145   Sov.   Basoloope Name   Time   Matrix   Sample Name   Time   Matrix   Sample Name   Time   Time   Matrix   Sample Name   Time	1 1	# of Coolers:		4Đ)	g po	1O3	ΟΛ-	
Time   Matrix   Sample   Name   Type and # Type   Time   Matrix   Sample   Name   Type and # Type   Type   Type and # Type   T		2.	1-27	12D	leth	٤٢, ا	, we	
1.155   8520-01 3.5°   40°C   10°C   -8°C   10°C   11°C	Time Matrix		HEAL No.	08:H9T	EDB (N	Ø E, E	S) 0728	
1155   850-0a o.5   -222	10-0658 1705 641	Uol i	103-	7		7		
3:35 B520-04 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	1 BS20-02		122					
3:15   8520-04   0.5	6520-03		-363					
2.35 B \$ 20-05 0.5	8520-04 0.5		18/4					
25.45 B520-07 0.5°  3.05 B520-09 0.5°  3.15 B520-10 0.5°  4.3.25 B520-10 0.5°  1.1me. Reinquished by:  Received by	13520-05		-005					
3:05 B530-07 0.5°  3:05 B530-09 0.5°  3:15 B530-10 0.5°  W W W W W W W W W W W W W W W W W W W	alo-0628		-826					
3:05 B530-09 0.5\ 3:05 B530-10 0.5\ 3:15 B530-10 0.5\ 4.2\mathred{lambda} Via. Date Time Remarks: C. Matchi. Time: Relinquished by: Received by: Via: Date Time Remarks: C. Match.  19.00 Page Proposition of the Proposition	B530-07 0		193-					
3:15 BS20-09 0.5 \\ 7:15 BS20-10 0.5 \\ 7:25 BS20-1 0.5 \\ 12:25 B	B520-08 0		823-					
3,15   B\$30-10 0.5	BS30-01 0		- 2114					
W 3:25   B520-1  6-5	3,15   1820-10 0.		-010					
Time: Relinquished by:    Fine: Relinquished by:   Received by: Via:   Date Time   Remarks:   C.;   Matchia   Part   Part   Part   Part   Part   Part   Part     Part   Pa	3:25 V B530-11 0.		-011	1		>		
Time: Relinquished by:  Time: All time: Date Time  Time: Relinquished by:  Time: Relinquished by:  Time: Relinquished by:  Time: All time: Date Time  Time: All time: Covered by: Via: Date Time  Time: Relinquished by: Covered by: Via: Date Time		>						
Time: Relinquished by: Received by: Via: Date Time Covered Property Covered William Covered Wi	Time:	1	Date Time	Remarks:		CC:	L'Actor!	
140 / 10 my cover 413170 8:30 1 1 10 TODO	Time:	-		(	_		Jacolas	
	1 3 2 1 4 W / W	my Course	413120 8130	1 10-16	400		1	

Turn-Around Time	Standard   Rush     ANALYSIS LABORATORY	www.hallenvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109	Project #: Tel. 505-345-3975 Fax 505-345-4107	Analysis Request	() ()tu	Notalie Gorden 15 (802)	Sampler: Child Programmer: Chi	On Ice: Aryes INo (AC)	olers: 1	estic Metho by 83 8 Me 3r, 1 AOA)	Container Preservative HEAL No.   X   Container   Preservative   HEAL No.   H	0-05 402 ice -012 VV	520-02 0-0.5	1520-05 0-05 0-05 S	520-04 0-05	1520-05 0-0.5	1	520-01 0-0.5 V V -1/18 NV   V   V		Received by Via: Date Time Remarks: CC: Natalia Cardon	Received by: Via: Date Til
of-Custody Record	UETEX		Mailing Address: A File	Pro	Phone #:	email or Fax#: Project Man	OA/QC Package: □ Standard □ Level 4 (Full Validation)		□ Other	□ EDD (Type) # of Coolers		Date Time Matrix Sample Name Type and #	20.5	1 W520-08	2.55 \ \\ \S20-0= 60-025W \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	W520-34		_	V 1355 W W520-07 0-0.5		Date, Time: Relinquished by Received by	Date: Time: Relinquished by:  Received by: