

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: Hilcorp Energy Company	OGRID 372171
Contact Name: Lindsay Dumas	Contact Telephone: 832-839-4585
Contact email: Ldumas@hilcorp.com	Incident # (assigned by OCD) NCS1913733507
Contact mailing address: 1111 Travis St. Houston, TX 77002	

### Location of Release Source

Latitude 36.59323 Longitude -107.35965  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: San Juan 27-5 Unit 83	Site Type: Gas Well
Date Release Discovered: 3/26/19	API# (if applicable) 30-039-20208

Unit Letter	Section	Township	Range	County
B	09	027N	005W	Rio Arriba

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 5 bbls	Volume Recovered (bbls) 0 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Storm water runoff filled cribbing to a level that allowed precipitation to overflow and fill the pit.

NMOC

JUN 13 2019

DISTRICT III

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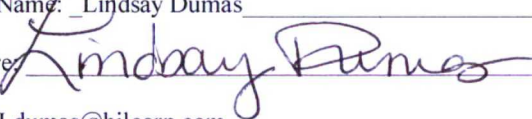

State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Lindsay Dumas</u>	Title: <u>Environmental Specialist</u>
Signature: 	Date: <u>6/10/19</u>
email: <u>Ldumas@hilcorp.com</u>	Telephone: <u>832-839-4585</u>
<b>OCD Only</b> Received by: 	
Date: <u>6/17/19</u>	

## **Lindsay Dumas**

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**From:** Clayton Hamilton  
**Sent:** Tuesday, May 14, 2019 11:59 AM  
**To:** 'l1thomas@blm.gov'; 'aadeloye@blm.gov'; 'jjmiller@fs.fed.us';  
'cory.smith@state.nm.us'; 'Vanessa.fields@state.nm.us'  
**Cc:** Lindsay Dumas; Nick Kunze; Matt Henderson  
**Subject:** Agency Reportable – OPS – SJE – Area 13 – Run 1310 – SJ 7-5 #83 – Spill Report

At some point during this past winter, Hilcorp Energy had a release at the San Juan 27-5 #83, API 3003920208, 09Twn: 027N Rng: 005W.

A release of produced water over 5bbbls occurred. Over the course of the wet winter, the pit at the subject location was getting close to being full. Snow started melting and water ran down into the BGT cribbing. This pit is located right below a steep clay hillside, which exacerbated the run off. At some point, the cribbing filled up with storm run off to a level which allowed the precipitation to overflow and fill up the pit.

Hilcorp Environmental will submit an Initial C-141 within 15 days, and follow up with spill assessment.

*Clayton Hamilton*  
*Area 13 Production Foreman*  
*Hilcorp Energy Company – San Juan East*  
*Office – 505-324-5137*  
*Cell – 505-419-3455*

*“Looking back is a bad habit” ~Rooster Cogburn*