District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | NRM2023461379 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party | OXY USA INC. | OGRID | 16696 |
|-------------------------|--------------------------|------------------------------|----------------|
| Contact Name | WADE DITTRICH | Contact Telephone | (575) 390-2828 |
| Contact email | WADE_DITTRICH@OXY.COM | Incident # (assigned by OCD) | |
| Contact mailing address | PO BOX 4294; HOUSTON, TX | 77210 | |

Location of Release Source

Latitude

N 32.22336

W 103.99568

Longitude ______ (NAD 83 in decimal degrees to 5 decimal places)

| Site Name | CEDAR CANYON 16-1 BAT | Site Type | BATTERY |
|-------------------------|-----------------------|----------------------|---------|
| Date Release Discovered | 7/14/2020 | API# (if applicable) | |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|-----------------|
| D | S16 | T24S | R29E | EDDY COUNTY, NM |

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

| Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
|------------------|--|---|
| Produced Water | Volume Released (bbls) 7 BBLS | Volume Recovered (bbls) 0 BBLS |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | Yes No |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

1/2" NIPPLE ON WATER TRANSFER PUMP ON TOP OF DISCHARGE LINE BROKE

Received by OCD: 8/21/2020 4:25:45 PM

| Form C-141 | State of New Marian | | | | |
|-------------|---------------------------|----------------|---------------|--|--|
| ronii C-141 | State of New Mexico | Incident ID | NRM2023461379 | | |
| Page 2 | Oil Conservation Division | District RP | | | |
| | | Facility ID | | | |
| | | Application ID | | | |

| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the responsible party consider this a major release? |
|--|---|
| Yes No | |
| | |
| If YES, was immediate no | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? |
| | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| Printed Name: Wade Dittrich | Title: Environmental Coordinator |
|-----------------------------|--|
| Signature: | Date: <u>8-18-2</u> 0 Telephone: (575) 390-2828 |
| OCD Only | |
| Received by: Ramona Marcus | Date: <u>8/21/2020</u> |

Received by OCD: 8/21/2020 4:25:45 PM

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

NRM2023461379

7/14/2020

Page 3 of 3

Location of spill: Ced

Cedar Canyon 16-1 Battery

Date of Spill:

Site Soil Type: Silt (caliche)

| | Average Daily Production | : | BBL Oil | | BBL Water | | |
|--------------------|--------------------------|-----------|-------------------|---|-------------------|---------|--|
| | Total | Area Calc | ulations | | | | |
| Total Surface Area | width | | length | | wet soil depth | oil (%) | |
| Rectangle Area # | 1 45 ft | Х | 65 ft | Х | 1 in | 0% | |
| Rectangle Area # | 2 0 ft | Х | <mark>0</mark> ft | Х | 0 in | 0% | |
| Rectangle Area # | 3 0 ft | Х | <mark>0</mark> ft | Х | 0 in | 0% | |
| Rectangle Area # | 4 0 ft | Х | <mark>0</mark> ft | Х | 0 in | 0% | |
| Rectangle Area # | 5 0 ft | Х | <mark>0</mark> ft | Х | <mark>0</mark> in | 0% | |
| Rectangle Area # | 6 0 ft | Х | <mark>0</mark> ft | Х | <mark>0</mark> in | 0% | |
| Rectangle Area # | | Х | <mark>0</mark> ft | Х | <mark>0</mark> in | 0% | |
| Rectangle Area # | | Х | 0 ft | Х | 0 in | 0% | |

Porosity 0.16 gal per gal

.

| Saturated | Soil Volume Calculations: | | | | |
|---------------------------|---------------------------|----------------|----------------|------------------|----------|
| | | <u>H2O</u> | OIL | Soil Type | Porosity |
| Area #1 | 2925 sq. ft. | 244 cu. ft. | cu. ft. | Clay | 0.15 |
| Area #2 | 0 sq. ft. | cu. ft. | cu. ft. | Peat | 0.40 |
| Area #3 | 0 sq. ft. | cu. ft. | cu. ft. | Glacial Sediment | s 0.13 |
| Area #4 | 0 sq. ft. | cu. ft. | cu. ft. | Sandy Clay | 0.12 |
| Area #5 | 0 sq. ft. | cu. ft. | cu. ft. | Silt | 0.16 |
| Area #6 | 0 sq. ft. | cu. ft. | cu. ft. | Loess | 0.25 |
| Area #7 | 0 sq. ft. | cu. ft. | cu. ft. | Fine Sand | 0.16 |
| Area #8 | 0 sq. ft. | cu. ft. | cu. ft. | Medium Sand | 0.25 |
| otal Solid/Liquid Volume: | 2,925 sq. ft. | 244 cu. ft. | cu. ft. | Coarse Sand | 0.26 |
| | | | | Gravely Sand | 0.26 |
| Estimated | Volumes Spilled | | | Fine Gravel | 0.26 |
| | | <u>H2O</u> | OIL | Medium Gravel | 0.25 |
| Liqui | d in Soil: | 6.9 BBL | 0.0 BBL | Coarse Gravel | 0.18 |
| Liquid Re | covered : | <u>0.0</u> BBL | <u>0.0</u> BBL | Sandstone | 0.25 |
| | | | | Siltstone | 0.18 |
| S | bill Liquid | 6.9 BBL | 0.0 BBL | Shale | 0.05 |
| Total Sp | ill Liquid: | 6.9 | | Limestone | 0.13 |
| | | | | Basalt | 0.19 |
| Recov | ered Volumes | | | Volcanic Tuff | 0.20 |
| Estimated oil recovered: | 0.0 BBL | | | Standing Liquids | |
| stimated water recovered: | 0.0 BBL | | | | |