District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | NRM2024462399 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party Apache Corporation | | OGRID 873 | | |
|---|---|--|--|--|
| Contact Name Larry Baker | | Contact Telephone 432-631-6982 | | |
| Contact email larry.baker@apa | checorp.com | Incident # (assigned by OCD) | | |
| Contact mailing address 303 Veterans Airpark Lane Midland, TX 79705 | | | | |
| Location of Release Source | | | | |
| | | | | |
| | | Longitude -103.90671 | | |
| (NAD 83 in decimal degrees to 5 decimal places) | | | | |
| Site Name Kincaid Watson Federal # 1 | | Site Type Battery | | |
| Date Release Discovered 8/22/2020 | | API# (if applicable) | | |
| Unit Letter Section Township | Range | County | | |
| B 18 18S | 31E | Eddy | | |
| 1 | | | | |
| Surface Owner: ☐ State ☑ Federal ☐ | ☐ Tribal ☐ Private (<i>Name:</i> |) | | |
| Nature and Volume of Release | | | | |
| Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) | | | | |
| | icci an mai appry and anach carcula | lations or specific justification for the volumes provided below) | | |
| | leased (bbls) 248 barrels | 77.1 75 (21.1.) | | |
| ✓ Crude Oil Volume Rel | | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) 135 barrels | | |
| ☐ Crude Oil Volume Rel ☐ Produced Water Volume Rel ☐ Is the conce | leased (bbls) 248 barrels leased (bbls) ntration of dissolved chlorid | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) | | |
| ☐ Crude Oil Volume Rel ☐ Produced Water Volume Rel ☐ Is the conceproduced w | leased (bbls) 248 barrels leased (bbls) | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) | | |
| ✓ Crude Oil Volume Rel ☐ Produced Water Volume Rel Is the conceproduced w ☐ Condensate Volume Rel | leased (bbls) 248 barrels leased (bbls) intration of dissolved chloridater >10,000 mg/l? | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) de in the Yes No | | |
| ✓ Crude Oil Volume Rel ☐ Produced Water Volume Rel Is the conceproduced w ☐ Condensate Volume Rel ☐ Natural Gas Volume Rel | leased (bbls) 248 barrels leased (bbls) Intration of dissolved chloridater >10,000 mg/l? leased (bbls) | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) de in the Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) | | |
| ✓ Crude Oil Volume Rel ☐ Produced Water Volume Rel Is the conceproduced w ☐ Condensate Volume Rel ☐ Natural Gas Volume Rel | leased (bbls) 248 barrels leased (bbls) Intration of dissolved chlorid leased (bbls) Leased (bbls) Leased (Mcf) | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) de in the Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) | | |
| ✓ Crude Oil Volume Rel ☐ Produced Water Volume Rel Is the conceproduced w Condensate Volume Rel Natural Gas Volume Rel Other (describe) | leased (bbls) 248 barrels leased (bbls) Intration of dissolved chloridater >10,000 mg/l? leased (bbls) leased (Mcf) Sight Released (provide units | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) de in the Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) ts) Volume/Weight Recovered (provide units) | | |
| ✓ Crude Oil Volume Rel ☐ Produced Water Volume Rel Is the conceproduced w ☐ Condensate Volume Rel ☐ Natural Gas Volume Rel | leased (bbls) 248 barrels leased (bbls) Intration of dissolved chloridater >10,000 mg/l? leased (bbls) leased (Mcf) Sight Released (provide units | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) de in the Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) ts) Volume/Weight Recovered (provide units) | | |
| ✓ Crude Oil Volume Rel ☐ Produced Water Volume Rel Is the conceproduced w ☐ Condensate Volume Rel ☐ Natural Gas Volume Rel ☐ Other (describe) Volume/We | leased (bbls) 248 barrels leased (bbls) Intration of dissolved chloridater >10,000 mg/l? leased (bbls) leased (Mcf) Sight Released (provide units | Volume Recovered (bbls) 135 barrels Volume Recovered (bbls) de in the Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) ts) Volume/Weight Recovered (provide units) | | |

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| Was this a major release as defined by | If YES, for what reason(s) does the respon | • • | | |
|--|---|--|--|--|
| 19.15.29.7(A) NMAC? | Release was greater than 25 ba | rrels | | |
| ☑ Yes ☐ No | | | | |
| | | | | |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? OCD was notified via email on 8/22/2020 by Jeff Broom | | | | |
| Initial Response | | | | |
| The responsible | party must undertake the following actions immediatel | unless they could create a safety hazard that would result in injury | | |
| ☐ The source of the rele | ease has been stopped. | | | |
| ☐ The impacted area has been secured to protect human health and the environment. | | | | |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. | | | | |
| All free liquids and recoverable materials have been removed and managed appropriately. | | | | |
| If all the actions described above have <u>not</u> been undertaken, explain why: | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred | | | | |
| within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | | | |
| Printed Name: Larry B | aker | Title: Environmental Tech SR. | | |
| Printed Name: Larry B Signature: Larry | y Baker | Date: 8/26/2020 | | |
| email: larry.baker@ | | Telephone: 432-631-6982 | | |
| OCD O | | | | |
| OCD Only | | | | |
| Received by: Ramona | a Marcus | Date: 8/31/2020 | | |

NRM2024462399

Volume Calculation

Release volume was calculated using tank level gauge. The tank had 9' 2.5" prior to the release and after release the tank reading was 1' 6" which calculates to 248 barrels lost.