District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2024526774
District RP	
Facility ID	
Application ID	

## **Release Notification**

### **Responsible Party**

			resp	onsible I wi	-y		
Responsible Party: Enterprise Field Services, LLC			vices, LLC	OGRID:	OGRID: 151618		
Contact Name: Thomas Long				Contact	Telephone: 505-599-2286		
Contact email:tjlong@eprod.com				Incident	# (assigned by OCD): <b>NA</b>		
Contact mail 87401	ing address:	614 Reilly Ave,	Farmington, N	M			
			Location	of Release S	Source		
Latitude 36.7	80479		Longitude -	1087.562231	(NAD 83 in decimal degrees to 5 decimal places)		
Site Name Frances Mesa Compressor Station Site Ty			Station	Site Type	pe Natural Gas Compressor Station		
Date Release Discovered: 8/16/2020				Serial N	Serial Number (if applicable): NM 093684		
Unit Letter	Section	Township	Range	Cou	inty		
K	27	30N	7W	San Juan			
Surface Owner		Federal Tr	Nature and	l Volume of	Release ic justification for the volumes provided below)		
Crude Oil Volume Released (bbls)			Volume Recovered (bbls)				
Produced Water Volume Released (bbls)			Volume Recovered (bbls)				
Is the concentration of dissolved chloride produced water >10,000 mg/l?				hloride in the	☐ Yes ☐ No		
Condensate Volume Released (bbls):			d (bbls):		Volume Recovered (bbls):		
Natural Gas Volume Released (Mcf): 325 MCF			d (Mcf): 325 MC	F	Volume Recovered (Mcf): None		
Other (describe) Volume/Weight Released (provide units)			Released (provide	units):	Volume/Weight Recovered (provide units)		
Cause of Release: At approximately 7:00 p.m. on August 16, 2020 a technician observed a fuel gas release from a PSV. The PSV was removed from service for later repairs. A calculated amount of 325 MCF was released to atmosphere. No liquids were released to the ground surface. No environmental impacts occurred, no remediation was performed and no soil samples were collected.							
					NOT ACCEPTED		

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Incident ID	NRM2024526774
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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	ing items must be included in the closure report.	
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
□ Description of remediation activities		
and regulations all operators are required to report and/or file of may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or re-	mplete to the best of my knowledge and understand that pursuant to OCD rules ertain release notifications and perform corrective actions for releases which be of a C-141 report by the OCD does not relieve the operator of liability d remediate contamination that pose a threat to groundwater, surface water, e of a C-141 report does not relieve the operator of responsibility for egulations. The responsible party acknowledges they must substantially the conditions that existed prior to the release or their final land use in the OCD when reclamation and re-vegetation are complete.  Title: Director, Environmental  Date: 8/24/2000  Telephone: (713) 381-6684	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	



ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner) **ENTERPRISE PRODUCTS OPERATING LLC** 

## Summary of Events Frances Mesa Compressor Station UL K Section 27 T30N R7W; 36.780476, -107.562231

At approximately 7:00 p.m. on August 16, 2020 a technician observed a fuel gas release from a PSV. The PSV was removed from service for later repairs. A calculated amount of 325 MCF was released to atmosphere. No liquids were released to the ground surface. No environmental impacts occurred, no remediation was performed and no soil samples were collected.

NRM2024526774

# Enterprise Field Services, LLC Frances Mesa Compressor Station UL K Section 27 T30N R7W; 36.780476, -107.562231

8/24/2020

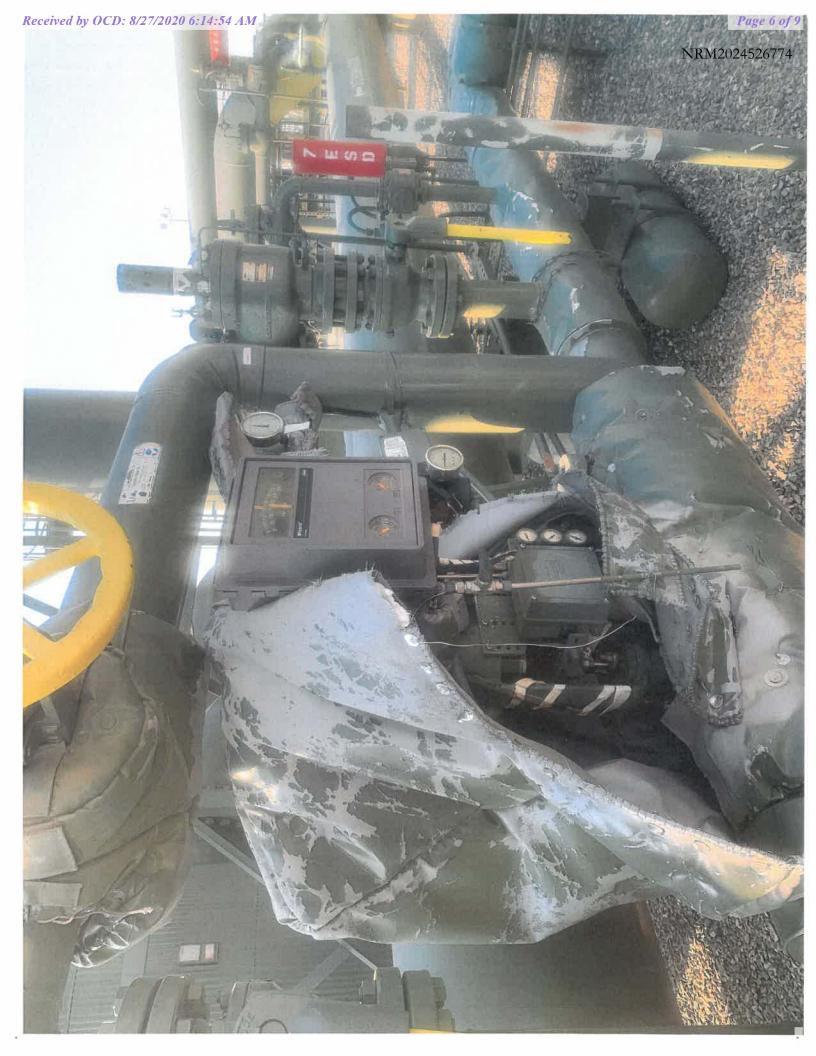


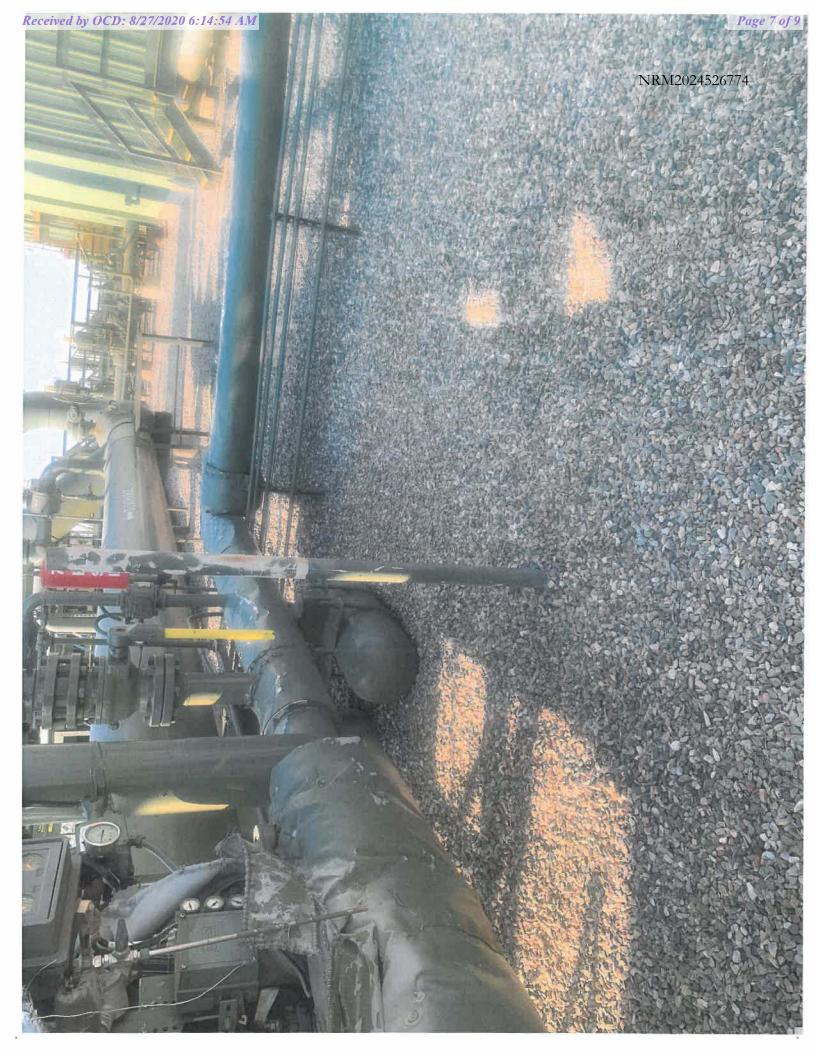
Photo 1: View of the release point.



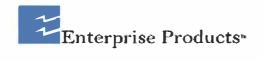
Photo 2: View of the area around the release point.







NRM2024526774



## **Preliminary Incident Report**

Record ID:	90251			
Region:	Western Operations			
State:	New Mexico			
Location:	FRANCES MESA STATIC	ON - FRANCIS MESA COM	IPRESSOR STATION	
Incident Detail				
Date of Incident:	8/15/2020	Start Time of Incident:	7:01 <i>PM</i>	
Unit/Location:	Frances Mesa	End Time of Incident:		
Pipeline/Equipment	Fuel gas header PSV	County/Parrish/GOM:	Rio Arriba	
#ID:	·	Latitude:	36.7799	
Severity Level:	1	Longitude:	-107.5629	
Team Investigation	on Greenfield Pro	ject		
releasing gas. Gas	loss was 325 MCF. Managei	ment, and environ <b>m</b> ental h	ave been notified.	
Safety event:		Environmental event:		
Equipment Damag	qe	Chemical Spill		
Employee Injury		CrudeOil Leak		
Fire Forterprise Motor \	Vehicle Incident	CrudeOil Spill		
Enterprise Motor Vehicle Incident		☐ Sas Release ☐ Public or Off-Site Impact		
Contractor Motor Vehicle Incident  Near Miss		r ablic of on-oile imp	aot	
Security				
Contractor Injury:				
Contractor Involve	ement			
Other:				
Emergency Respons	se Actions:			
Prepared by: Matth	new Garrison	Date: 8/17/2020 4:20	0:54 PM	

## **Incident Report**

NRM2024526774

### **Post Investigation Summary:**

#### **Causal Factors**

Classification

Operational Containment

Category

Valve Integrity

**Sub-Category** 

Instrument Failure

#### Summary of classification and causal factors (Why)

Piolet lines are the suspected cause.

### **Corrective Actions Taken**

**Temporary** 

(actions that temporaly safeguard the situation or event from recurring (e.g., extingushed fire, cleaned up spill, placed oil booms into the ditch, roped off area, etc.))

Permanent

(actions that permanently safeguard, or are intended to permanently safeguard, the situation or event from

reoccurring (e.g., wrote work order to repair equipment, suggested new engineering design, removed tripping

hazard, replaced leaking valve, etc.))

Additional Recommendations

(Actions that permanently safeguard, or are intended to permanently safeguard, the situation

or event from reoccurring - procedure review, training, etc.)

#### Names of Witnesses to the Incident:

**Additional Information:** 

Preservation of Information Checklist:			
Secured Incident site for Further Investigation			
Ambient Weather Condition			
Noise Levels/Lighting Conditions Noted			
Photograph/Sketch of Incident Scene Prepared			
Computerized Process Data/Strip Charts Retaine			
People/Equipment Positions Identified			
Physical Evidence Retained			
Submitted By:	Date:		
Approved By:	Date:		
Safety Approver:	Date:		

There are no attachments