

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2024742676
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: <b>BTA Oil Producers, LLC</b>	OGRID: <b>260297</b>
Contact Name: <b>Bob Hall</b>	Contact Telephone: <b>432-682-3753</b>
Contact email: <b>bhall@btaoil.com</b>	Incident # ( <i>assigned by OCD</i> )
Contact mailing address: <b>104 S. Pecos St., Midland, TX 79701</b>	

### Location of Release Source

Latitude: **32.30763°** Longitude: **-104.06067°**

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: <b>Carrasco 14 #1 Tank Battery</b>	Site Type: <b>Tank Battery</b>
Date Release Discovered: <b>8/28/2020</b>	API# ( <i>if applicable</i> ) Nearest well: <b>Carrasco 14 #1 API #30-015-26121</b>

Unit Letter	Section	Township	Range	County
<b>F</b>	<b>14</b>	<b>23S</b>	<b>28E</b>	<b>Eddy</b>

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) <b>67 BBL</b>	Volume Recovered (bbls) <b>0 BBL</b>
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

**A hole in an oil tank opened while a load of oil was being removed from the tank by a hot oiler. Prior to the leak, the tank had been gauged to contain 204 BO. While the tank was leaking, 137 BO was transferred to another tank in the battery. The balance of the oil (67 BO) was released inside the earthen firewall and not recovered. It should be noted that a C-141 dated January 21, 2008 indicates that a 20-mil plastic liner was installed inside the tank battery containment area, leaving the tanks in place. It is expected that the liner will be encountered during remediation activities.**

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  <b>The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.</b>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <b>The first notice of this release is provided is provided by the filing of this C-141 Report and distribution via email to NMOCD personnel: Mike Bratcher, Robert Hamlet, Victoria Venegas, and Jim Griswold.</b>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <b>Bob Hall</b> Title: <b>Environmental Manager</b> Signature: <u></u> Date: <b>8/31/2020</b> email: <b>bhall@btaoil.com</b> Telephone: <b>432-682-3753</b>
<b>OCD Only</b> Received by: <u>Ramona Marcus</u> Date: <u>9/3/2020</u>