

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2026258957
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party – Conoco Phillips Company	OGRID <b>217817</b>
Contact Name – Charles R. Beauvais II	Contact Telephone 575-988-2043
Contact email – charles.r.beauvais@conocophillips.com	Incident # (assigned by OCD)
Contact mailing address – 15 W London Rd, Loving, NM 88256	

### Location of Release Source

Latitude 32.037587 Longitude 103.690311  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name – Wilder to Buck Central Tank Battery	Site Type
Date Release Discovered – 9/10/2020	API# (if applicable) Nearest Well 30-025-40431 Buck 20 Federal #1H

Unit Letter	Section	Township	Range	County
P	17	26S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Total Volume Released (bbls) 197	Volume Recovered (bbls) 120
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release  
Valve failure located in valve cellar

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  19.15.29.7 (A)(1)  An unauthorized release of a volume, excluding gases, of 25 barrels or more.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice was made by Charles Beauvais, Environmental Coordinator, at 3:30PM, on 9/11/2020 via email to <a href="mailto:Bradford.billings@state.nm">Bradford.billings@state.nm</a> . Also, an online submittal with payment for submittals was made to NMOC.	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

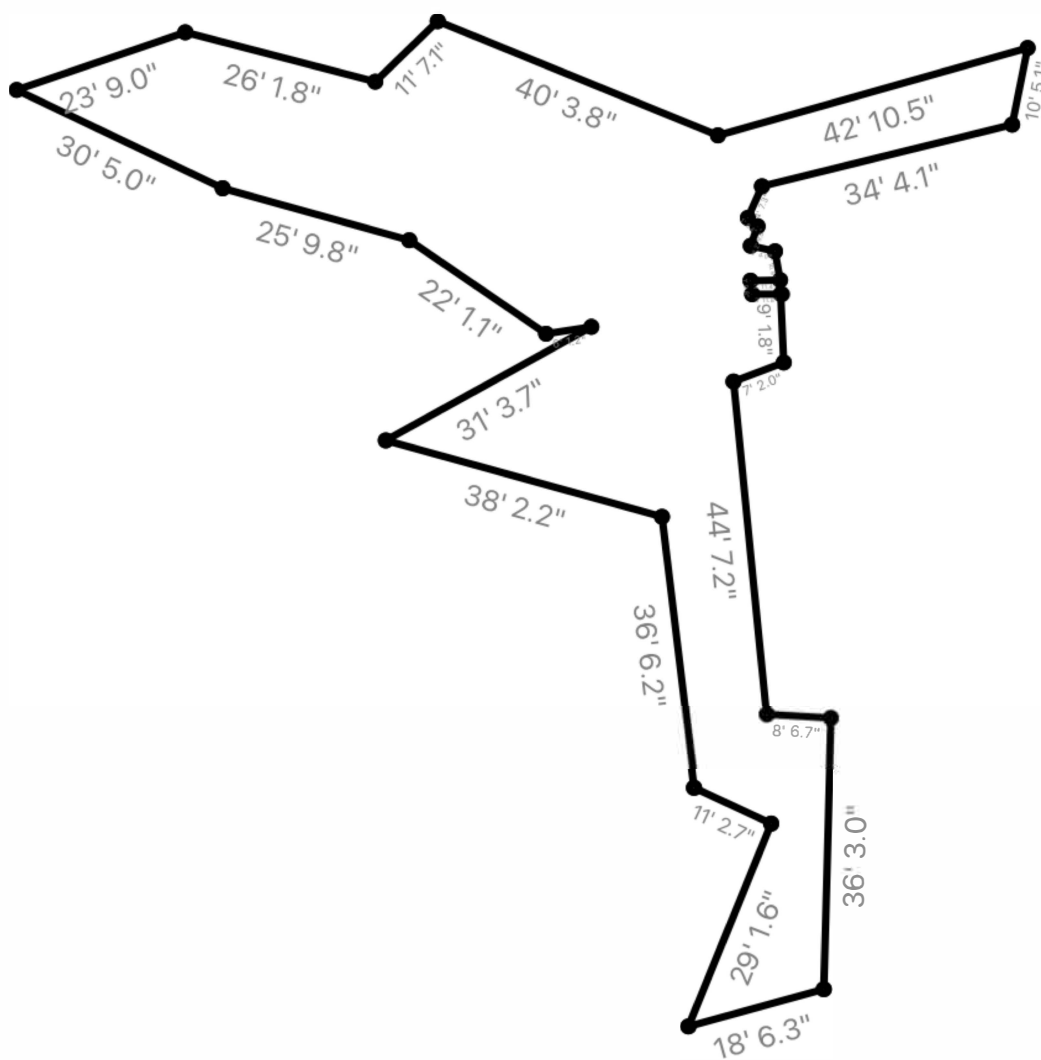
<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Charles Beauvais</u>	Title: Environmental Coordinator
Signature: 	Date: <u>09/11/2020</u>
email: <u>charles.r.beauvais@conocophillips.com</u>	Telephone: 575-988-2043
<b>OCD Only</b>	
Received by: <u>Ramona Marcus</u>	Date: <u>9/18/2020</u>

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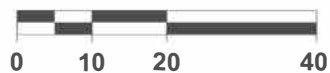
L48 Spill Volume Estimate Form									
Facility Name & Number:		Wilder to Buck Federal Battery							
Asset Area:		DB China Draw							
Release Discovery Date & Time:		2020 0911 9:00:00 PM CST							
Release Type:		Produced Water							
Provide any known details about the event:		Cool Day approximately 65 Degrees Fahrenheit, An additional 120 barrels were recovered from the site via vac truck							
Spill Calculation - Subsurface Spill - Rectangle									
Was the release on pad or off-pad?		See reference table below							
Has it rained at least a half inch in the last 24 hours?		See reference table below							
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	65.0	65.0	10.33	9.60%	647.390	62.149			
Rectangle B	36.0	36.0	8.00	9.60%	153.792	14.764			
Rectangle C					0.000	0.000			
Rectangle D					0.000	0.000			
Rectangle E					0.000	0.000			
Rectangle F					0.000	0.000			
Rectangle G					0.000	0.000			
Rectangle H					0.000	0.000			
Rectangle I					0.000	0.000			
Rectangle J					0.000	0.000			
Total Volume Release:						76.913			

Reference Table			
		Rain	No Rain
L48		on-pad	8.00%
		off-pad	15.12%
Permian Assets	Buckeye	on-pad	8.00%
		off-pad	15.32%
	China Draw	on-pad	8.00%
		off-pad	13.63%
	Goldsmith	on-pad	8.00%
		off-pad	13.26%
	Hobbs	on-pad	8.00%
		off-pad	15.16%
	Waddell	on-pad	8.00%
		off-pad	14.95%
	Zia Hills	on-pad	8.00%
		off-pad	12.60%

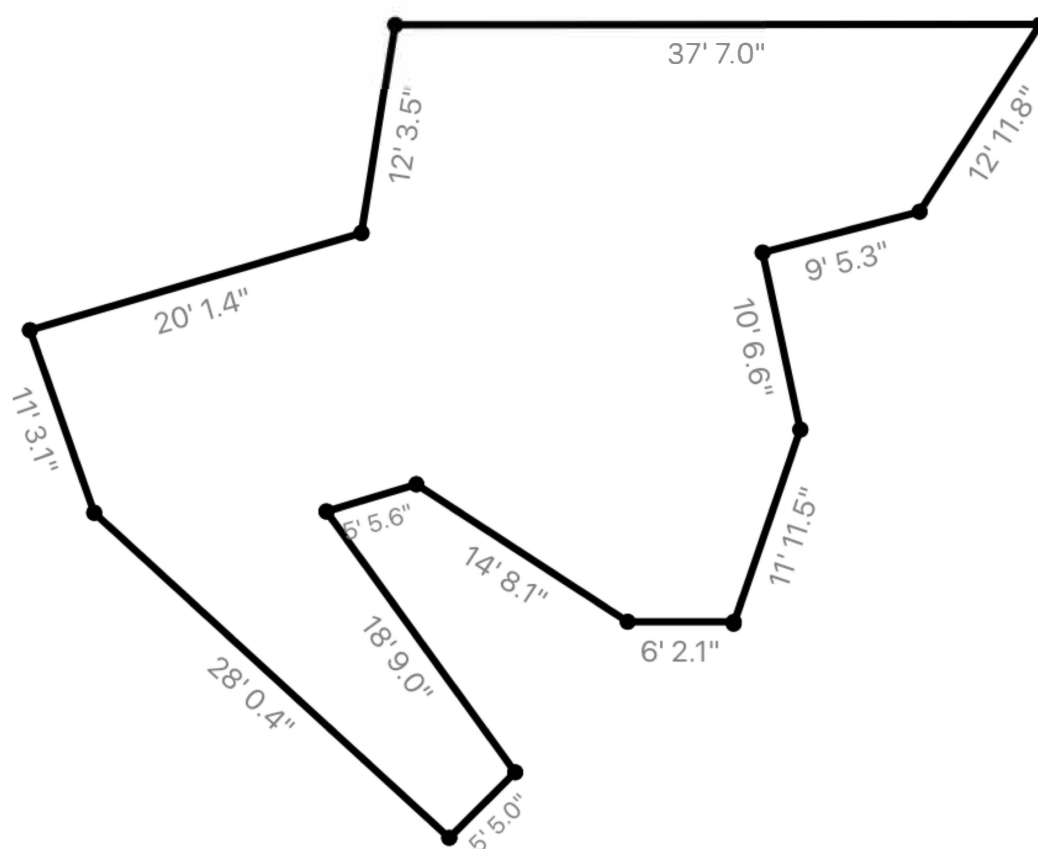
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**Plan 9 - Horizontal**  
4234.59 ft<sup>2</sup> / 570' 6.7"



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## Plan 11 - Horizontal

1307.99 ft<sup>2</sup> / 204' 8.4"

