

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2026529539
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Co.	OGRID 6137
Contact Name Tom Bynum	Contact Telephone 575-748-2663
Contact email tom.bynum@divn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers HWY, Artesia, NM, 88210	

Location of Release Source

Latitude 32.635774 Longitude -104.069381
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Parkway West SWD #001	Site Type Salt Water Disposal
Date Release Discovered 9/12/2020	API# (if applicable) 30-015-40835

Unit Letter	Section	Township	Range	County
D	27	19S	29E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 237	Volume Recovered (bbls) 70
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release
A truck driver arrived on site to find an open 3" valve near the load pots that was causing fluid to be released onto the pad surface. All fluid remained on the pad.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? This release was over 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? An email was sent by Tom Bynum on 9/12/20 to Victoria Venegas, Ramona Marcus, Mike Bratcher, Cristina Eads, Robert Hamlet, Bradford Billings, Lea County Spills, and BLM Spills.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: This release did not occur inside any secondary containment, but was contained on the wellpad.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Tom Bynum	Title: EHS Consultant
Signature: <u>Tom Bynum</u>	Date: 9/14/2020
email: tom.bynum@dvn.com	Telephone: 575-748-2663
<u>OCD Only</u>	
Received by: Ramona Marcus	Date: 9/21/2020

NRM2026529539

Area (square feet)		Depth(inches)
<u>14,854</u>		<u>3.000</u>
Cubic Feet of Soil Impacted		<u>3713.500</u>
Barrels of Soil Impacted		<u>661.94</u>
Soil Type		Clay/Sand
Barrels of Oil Assuming 100% Saturation		<u>99.29</u>
Saturation	Fluid present with shovel/backhoe	
Estimated Barrels of Oil Released		99.29
Free Standing Fluid Only		
Area (square feet)		Depth(inches)
<u>7450</u>		<u>1.250</u>
Standing fluid		<u>138.332</u>
<u>Total fluids spilled</u>		<u>237.623</u>