

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |               |
|----------------|---------------|
| Incident ID    | NRM2026546692 |
| District RP    |               |
| Facility ID    |               |
| Application ID |               |

## Release Notification

### Responsible Party

|   |                                |
|---|--------------------------------|
| Responsible Party XTO Energy                              | OGRID 5380                     |
| Contact Name Kyle Littrell                                | Contact Telephone 432-221-7331 |
| Contact email Kyle_Littrell@xtoenergy.com                 | Incident # (assigned by OCD)   |
| Contact mailing address 522 W. Mermod, Carlsbad, NM 88220 |                                |

### Location of Release Source

Latitude 32.104444 Longitude -103.838889  
(NAD 83 in decimal degrees to 5 decimal places)

|                                      |                        |
|--------------------------------------|------------------------|
| Site Name PLU 25 Brushy Draw West TB | Site Type Tank Battery |
| Date Release Discovered 9/8/2020     | API# (if applicable)   |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| F           | 25      | 25S      | 30E   | Eddy   |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|   |  |  |
|---|--|--|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) 7.5   | Volume Recovered (bbls) 7                                |
| <input type="checkbox"/> Produced Water       | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
|   | Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate           | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Natural Gas          | Volume Released (Mcf)  | Volume Recovered (Mcf)                                   |
| <input type="checkbox"/> Other (describe)     | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                  |

Cause of Release Oil tank overfilled causing fluid to surge out of the thief hatch. A third party contractor will be retained for remediation activities.

Form C-141

State of New Mexico  
Oil Conservation Division


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|                |               |
|----------------|---------------|
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|   |   |
|---|---|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release?<br>N/A |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?<br>N/A                   |   |

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

|  |                         |
|--|-------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped.  |                         |
| <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.  |                         |
| <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.  |                         |
| <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.  |                         |
| If all the actions described above have <u>not</u> been undertaken, explain why:   |                         |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  |                         |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |                         |
| Printed Name: Kyle Littrell  | Title: SH&E Supervisor  |
| Signature:    | Date: 9-15-20           |
| email: Kyle_Littrell@xtoenergy.com   | Telephone: 432-221-7331 |
| <b>OCD Only</b>  |                         |
| Received by: Ramona Marcus   | Date: 9/21/2020         |

NRM2026546692

|  |                          |         |
|--|--------------------------|---------|
| <b>Location:</b>                         | <b>PLU 25 BD WEST TB</b> |         |
| <b>Spill Date:</b>                       | <b>9/8/2020</b>          |         |
| <b>Area 1</b>                            |                          |         |
| Approximate Area =                       | 27.90                    | cu. ft. |
| Average Saturation (or depth) of spill = | 0.00                     | inches  |
|  |                          |         |
| Average Porosity Factor =                | 0.00                     |         |
|  |                          |         |
| <b>VOLUME OF LEAK</b>                    |                          |         |
| Total Crude Oil =                        | 5.00                     | bbls    |
| <b>Area 2</b>                            |                          |         |
| Approximate Area =                       | 5624.00                  | sq. ft. |
| Average Saturation (or depth) of spill = | 1.00                     | inches  |
|  |                          |         |
| Average Porosity Factor =                | 0.03                     |         |
|  |                          |         |
| <b>VOLUME OF LEAK</b>                    |                          |         |
| Total Crude Oil =                        | 2.50                     | bbls    |
|  |                          |         |
| <b>TOTAL VOLUME OF LEAK</b>              |                          |         |
| Total Crude Oil =                        | 7.50                     | bbls    |
| <b>TOTAL VOLUME RECOVERED</b>            |                          |         |
| Total Crude Oil =                        | 7.00                     | bbls    |