District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Conoco Phillips Company

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2027962353
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

OGRID 217817

Contact email Kelsy.Waggaman@ConocoPhillips.comIncident # (assigned by OCD)  Contact mailing address 29 Vacuum Complex Lane, Lovington, NM 88260  Location of Release Source  Latitude 32.7888  Longitude -103.479  (NAD 83 in decimal degrees to 5 decimal places)  Site Name VACCUM SATELLITE 3  Site Type On location  Date Release Discovered 9/19/20  Value of the property of the proper			
Location of Release Source  Latitude 32.7888  Longitude -103.479  (NAD 83 in decimal degrees to 5 decimal places)  Site Name VACCUM SATELLITE 3  Site Type On location  Date Release Discovered 9/19/20  API# (if applicable) N/A			
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(NAD 83 in decimal degrees to 5 decimal places)  Site Name VACCUM SATELLITE 3  Site Type On location  Date Release Discovered 9/19/20  API# (if applicable) N/A  Unit Letter Section Township Range County			
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I 27 17S 35E Lea			
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) 0.85 Volume Recovered (bbls) 0			
Produced Water Volume Released (bbls) 7.6 Volume Recovered (bbls) 0			
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			
Condensate Volume Released (bbls) Volume Recovered (bbls)			
□ Natural Gas         Volume Released (Mcf)         Volume Recovered (Mcf)	Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release			
Corroded pipe			

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?			
☐ Yes 🛛 No					
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?					
	Initial Re	esponse			
The responsible p	party must undertake the following actions immediatel	unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.				
	s been secured to protect human health and	the environment.			
X Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.			
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have					
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Kelsy W	Vaggaman	Title: Environmental Coordinator			
Signature: Kuyll	ayepm	Date: _10/04/20			
	man@ConocoPhillips.com	Telephone: 505-577-9071			
OCD Only					
Received by: Ramona	Marcus	Date:10/5/2020			